

Table S14. Summary statistics for natural gas – Idaho, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	1,867	1,033	108	R1,374	2,580
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	1,867	1,033	108	<b>₹1,374</b>	2,580
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	7	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	7	0	0	0	0
Dry production					
Marketed production	1,860	1,033	108	R1,374	2,580
NGPL production, gaseous equivalent	114	47	1	19	52
Total dry production	1,746	986	107	R <b>1,355</b>	2,528
Supply (million cubic feet)					
Dry production	1,746	986	107	R1,355	2,528
Receipts					
Imports	822,536	808,167	845,341	853,300	897,492
Intransit receipts	0	10,206	0	0	0
Interstate receipts	114,970	149,342	134,255	126,918	135,346
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	117	124	121	187	127
Supplemental gas supplies	0	0	0	0	0
Balancing item	-13,553	-3,929	₹30,875	R33,230	31,554
Total supply	925,815	964,896	R1,010,698	R <b>1,014,989</b>	1,067,047

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	111,700	129,376	126,207	R132,656	139,855
Deliveries				<b>/</b>	
Exports	29	0	1,560	4	0
Intransit deliveries	0	0	_,555	0	1
Interstate deliveries	813,677	834,660	R882,381	R882,325	926,224
Additions to storage	813,077	034,000	002,301	002,323	320,224
	0	0	0		0
Underground storage				0 5	
LNG storage	409	861	551	5	967
Total disposition	925,815	964,896	R1,010,698	R1,014,989	1,067,047
Consumption (million cubic feet)					
Lease fuel	E5	<b>€27</b>	5	R19	*
Pipeline and distribution use	6,543	7,464	6,595	6,203	7,467
Plant fuel	52	47	6	0,203	0,407
Delivered to consumers	32	<b></b>			
Residential	27,487	30,803	30,668	30,805	35,976
Commercial	19,113	20,971	20,001		
				20,386	23,158
Industrial	34,761	38,598	38,390	37,888	39,071
Vehicle fuel	56	57	52	69	71
Electric power	23,683	31,409	30,491	R37,286	34,112
Total delivered to consumers	105,100	121,838	119,602	R <b>126,434</b>	132,388
Total consumption	111,700	129,376	126,207	R <b>132,656</b>	139,855
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,541	4,891	4,659	4,790	4,986
Industrial	33,769	37,464	37,138	36,559	37,538
Number of consumers					
Residential	402.563	415.106	428.374	441.607	454.531
Commercial	42,262	43,039	43,774	44,491	45,170
Industrial	185	368	383	378	43,170
Average annual consumption per consumer (thousand cubic feet)					
Commercial	452	487	457	458	513
Industrial	187,895	104,886	100,234	100,233	89,203
Average price for natural gas (dollars per thousand cubic feet)					
		4.00		2.27	F F2
Imports	1.75	1.93	1.90	3.27	5.52
Exports	1.60		1.76	2.53	
Citygate	2.44	2.46	2.37	2.66	4.82
Delivered to consumers					
Residential	7.11	6.50	6.73	7.00	7.97
Commercial	6.03	5.44	5.59	5.90	7.10
Industrial	3.98	3.60	3.67	3.88	5.06
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 $<sup>^{\</sup>ast}$  Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

Percentage is less than 0.05%.

<sup>&</sup>lt;sup>E</sup> Estimated data.

R Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down