



Table S38. Summary statistics for natural gas – Oklahoma, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	680,763	671,046	R558,065	R504,971	533,960
Oil wells	81,673	84,792	R56,936	R49,096	61,866
Coalbed wells	49,481	50,409	R46,156	R44,251	49,925
Shale gas wells	2,063,870	2,229,805	R2,012,050	R1,957,111	2,118,268
Total gross withdrawals	2,875,787	3,036,052	R2,673,207	R2,555,430	2,764,019
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	2,875,787	3,036,052	R2,673,207	R2,555,430	2,764,019
NGPL production, gaseous equivalent	250,548	285,457	257,268	R257,979	256,559
Total dry production	2,625,239	2,750,595	R2,415,939	R2,297,451	2,507,460
Supply (million cubic feet)					
Dry production	2,625,239	2,750,595	R2,415,939	R2,297,451	2,507,460
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	995,187	1,020,603	829,078	R625,609	683,448
Withdrawals from storage					
Underground storage	152,982	146,334	160,426	142,486	161,885
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	543
Balancing item	-96,534	-169,436	R-153,940	R-195,921	-140,562
Total supply	3,676,875	3,748,096	R3,251,503	R2,869,625	3,212,773

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	807,023	834,520	R819,499	R724,890	760,571
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,728,683	2,756,271	2,280,255	1,985,387	2,297,297
Additions to storage					
Underground storage	141,169	157,305	151,743	159,348	154,905
LNG storage	0	0	6	0	0
Total disposition	3,676,875	3,748,096	R3,251,503	R2,869,625	3,212,773
Consumption (million cubic feet)					
Lease fuel	E62,868	E66,793	R58,811	RE56,219	E60,808
Pipeline and distribution use	56,437	57,075	R43,880	R42,105	42,038
Plant fuel	46,758	43,563	46,620	R45,062	46,125
Delivered to consumers					
Residential	67,340	67,890	60,719	R63,876	61,185
Commercial	46,960	48,791	42,400	R43,835	45,316
Industrial	207,901	211,168	219,708	R207,511	212,415
Vehicle fuel	1,631	1,753	1,645	R1,759	2,281
Electric power	317,128	337,487	345,716	R264,522	290,403
Total delivered to consumers	640,960	667,089	670,188	R581,503	611,600
Total consumption	807,023	834,520	R819,499	R724,890	760,571
Delivered for other companies (million cubic feet)					
Residential	0	0	0	0	0
Commercial	25,577	26,867	23,828	23,556	24,723
Industrial	191,468	195,567	203,802	R194,519	200,267
Number of consumers					
Residential	947,102	952,938	961,515	R970,521	978,091
Commercial	96,022	96,758	97,270	R97,852	98,694
Industrial	3,246	3,228	3,228	R3,153	3,224
Average annual consumption per consumer (thousand cubic feet)					
Commercial	489	504	436	R448	459
Industrial	64,048	65,418	68,063	R65,814	65,886
Average price for natural gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.83	3.64	3.35	19.27	8.13
Delivered to consumers					
Residential	9.25	9.40	9.11	R10.31	14.76
Commercial	7.09	7.28	6.94	R7.98	11.66
Industrial	2.67	2.50	2.29	4.52	7.38
Electric power	W	W	W	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles (2017)*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.