

Table S44. Summary statistics for natural gas – Tennessee, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	3,283	3,107	R3,602	RE3,016	€3,016
Oil wells	0	0	0	0	(
Coalbed wells	0	0	0	0	(
Shale gas wells	0	0	0	0	(
Total gross withdrawals	3,283	3,107	₽ 3,602	R 3,01 6	3,016
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	N/
Vented and flared	NA	NA	NA	NA	N/
Nonhydrocarbon gases removed	NA	NA	NA	NA	N/
Total non-marketed disposition	NA	NA	NA	NA	N/
Dry production					
Marketed production	3,283	3,107	R3,602	R3,016	3,016
NGPL production, gaseous equivalent	227	14	7	16	16
Total dry production	3,056	3,093	₽ 3,595	R 3,000	3,000
Supply (million cubic feet)					
Dry production	3,056	3,093	R3,595	R3,000	3,000
Receipts					
Imports	0	0	0	0	C
Intransit receipts	0	0	0	0	0
Interstate receipts	2,395,214	2,366,939	2,648,994	R2,889,039	2,746,968
Withdrawals from storage					
Underground storage	417	132	174	176	385
Liquefied natural gas (LNG) storage	5,799	4,210	3,258	1,643	5,710
Supplemental gas supplies	0	0	0	0	7
Balancing item	-21,385	5,264	R-13,126	R2,807	-11,257
Total supply	2,383,101	2,379,638	R2,642,895	R 2,896,666	2,744,812

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	392,161	408,045	R386,640	R401,118	426,738
Deliveries			······································		
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,983,482	1,966,129	2,252,817	2,493,572	2,311,177
Additions to storage	1,505,102	1,300,123	2,232,017	2,133,372	2,311,177
Underground storage	452	311	231	123	275
LNG storage	7,007	5,153	3,207	1,853	6,623
LING Storage	7,007	3,133	3,207	1,633	0,023
Total disposition	2,383,101	2,379,638	R2,642,895	R 2,896,666	2,744,812
Consumption (million cubic feet)					
Lease fuel		€186	R216	RE181	 181
Pipeline and distribution use	8,193	14,712	R16,980	R18,028	17,129
Plant fuel	59	123	59	110	110
Delivered to consumers				110	
Residential	74,802	69.088	65,607	R 71,714	72.863
Commercial	58,669	56,916	52,565	58,564	60,494
Industrial	146,889	147,959	145,855	R153,566	152,133
Vehicle fuel	247	335	375	379	1,456
Electric power	103,092	118,725	104,984	R98,578	122,371
Total delivered to consumers	383,698	393,023	369,385	R 382,800	409,318
Total consumption	392,161	408,045	R 386,640	R 401,118	426,738
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,709	6,364	6,454	7,511	7,583
Industrial	112,531	114,757	113,993	R117,710	115,069
Number of consumers					
Residential	1,166,741	1,179,817	1,194,358	1,212,909	1,223,216
Commercial	135,270	136,253	137,071	138,184	139,275
Industrial	2,665	2,588	2,571	2,550	2,601
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	434	418	383	424	434
Industrial	55,118	57,171	56,731	R60,222	58,490
Average price for natural gas (dollars per thousand cubic feet)					
Imports					
Exports					
	4.40	 2 F 4	3.05	4 50	
Citygate	4.10	3.54	2.95	4.59	6.03
Delivered to consumers					
Residential	9.46	9.46	8.97	10.29	12.46
Commercial	8.41	8.10	7.73	9.11	11.53
Industrial	4.95	4.68	4.16	R5.53	8.00
Electric power	3.17	2.85	2.44	3.64	5.84

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

R Revised data.

Revised estimated data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.