

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2018-2022

	2018	2019	2020	2021	2022
<b>Production (million cubic meters)</b>					
Gross withdrawals					
Natural gas wells	222,685	210,487	R188,119	R174,003	169,319
Oil wells	127,525	130,358	R123,545	R124,839	129,584
Coalbed wells	27,771	25,557	R23,322	R21,602	20,793
Shale gas wells	678,960	788,365	R818,358	R859,709	920,646
<b>Total gross withdrawals</b>	<b>1,056,942</b>	<b>1,154,767</b>	<b>R1,153,343</b>	<b>R1,180,154</b>	<b>1,240,342</b>
Non-marketed disposition					
Repressuring	101,583	99,730	R101,386	R105,377	107,107
Vented and flared	13,326	15,276	R9,607	R8,149	7,671
Nonhydrocarbon gases removed	7,326	7,699	R8,195	R9,338	9,078
<b>Total non-marketed disposition</b>	<b>122,235</b>	<b>122,705</b>	<b>R119,188</b>	<b>R122,863</b>	<b>123,856</b>
Dry production					
Marketed production	934,707	1,032,062	R1,034,155	R1,057,290	1,116,487
NGPL production, gaseous equivalent	63,277	72,148	76,730	R79,530	87,084
<b>Total dry production</b>	<b>871,430</b>	<b>959,913</b>	<b>R957,425</b>	<b>R977,760</b>	<b>1,029,403</b>
<b>Supply (million cubic meters)</b>					
Dry production	871,430	959,913	R957,425	R977,760	1,029,403
Receipts at U.S. borders					
Imports	81,803	77,637	72,241	79,513	85,635
Intransit receipts	372	5,876	R10,880	R10,549	6,879
Withdrawals from storage					
Underground storage	113,251	103,436	96,614	106,503	118,212
LNG storage	1,429	1,353	R971	R1,201	1,720
Supplemental gas supplies	1,964	1,721	1,788	1,870	2,070
Balancing item	-8,162	-11,339	R-16,020	R-10,546	-17,821
<b>Total supply</b>	<b>1,062,087</b>	<b>1,138,596</b>	<b>R1,123,899</b>	<b>R1,166,850</b>	<b>1,226,098</b>
<b>Disposition (million cubic meters)</b>					
Consumption	853,439	881,561	R866,568	R867,790	914,301
Deliveries at U.S. borders					
Exports	102,163	131,890	149,645	188,381	195,497
Intransit deliveries	704	6,101	R5,014	R5,326	4,312
Additions to storage					
Underground storage	104,090	117,586	101,652	104,147	110,374
LNG storage	1,691	1,458	R1,020	R1,205	1,615
<b>Total disposition</b>	<b>1,062,087</b>	<b>1,138,596</b>	<b>R1,123,899</b>	<b>R1,166,850</b>	<b>1,226,098</b>
<b>Consumption (million cubic meters)</b>					
Lease fuel	35,341	37,732	R37,727	R38,796	39,519
Pipeline and distribution use	24,821	28,829	R28,893	R32,040	34,330
Plant Fuel	12,635	13,888	14,694	R13,611	13,796
Delivered to consumers					
Residential	141,515	142,109	132,366	R133,561	140,569
Commercial	99,504	99,521	R89,557	R93,136	99,366
Industrial	238,351	238,333	R232,566	R237,144	241,738
Vehicle fuel	1,428	1,505	1,392	1,543	1,840
Electric power	299,845	319,643	329,374	R317,958	343,143
<b>Total delivered to consumers</b>	<b>780,643</b>	<b>801,112</b>	<b>R785,253</b>	<b>R783,343</b>	<b>826,656</b>
<b>Total consumption</b>	<b>853,439</b>	<b>881,561</b>	<b>R866,568</b>	<b>R867,790</b>	<b>914,301</b>
<b>Delivered for the account of others (million cubic meters)</b>					
Residential	19,590	18,597	17,211	16,925	17,341
Commercial	45,784	45,756	R41,861	R42,930	44,883
Industrial	203,728	207,428	R202,182	R205,496	209,297

See footnotes at end of table.

	2018	2019	2020	2021	2022
<b>Number of consumers</b>					
Residential	69,737,549	70,431,299	R71,540,659	R71,951,957	72,518,520
Commercial	5,518,358	5,551,599	R5,627,762	R5,613,615	5,619,484
Industrial	185,009	183,507	R184,466	R182,207	181,947
<b>Average annual consumption per Consumer (thousand cubic meters)</b>					
Commercial	18	18	16	17	18
Industrial	1,288	1,299	R1,261	R1,302	1,329
<b>Average price for natural gas (dollars per thousand cubic meters)</b>					
Imports	94.95	90.16	R72.99	133.41	223.68
Exports	137.53	128.72	R130.76	R225.31	340.59
Citygate	149.44	134.71	121.18	212.64	243.47
<b>Delivered to consumers</b>					
Residential	370.93	370.98	380.57	R430.22	520.83
Commercial	274.94	268.72	R264.32	R310.56	399.72
Industrial	148.03	137.67	117.42	R192.27	270.48
Electric power	129.96	105.59	87.93	R191.76	265.21

<sup>R</sup> Revised data.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** The United States equals the 50 states and District of Columbia. Totals may not equal sum of components because of independent rounding. Prices are in nominal dollars. U.S. prices represent the weighted average of the states in each sector.