

Petroleum Supply Monthly



This report was prepared by the U.S. Energy Information Administration (EIA), the statistical and analytical agency within the U.S. Department of Energy. By law, EIA's data, analyses, and forecasts are independent of approval by any other officer or employee of the United States Government. The views in this report therefore should not be construed as representing those of the Department of Energy or other Federal agencies.

Preface

The Petroleum Supply Monthly (PSM) is the monthly component of a series of three publications produced by the Office of Petroleum and Biofuels Statistics of the U.S. Energy Information Administration (EIA). The other two components are the Weekly Petroleum Status Report (WPSR) and the Petroleum Supply Annual (PSA). Together these publications present comprehensive petroleum and biofuel supply data on a weekly, monthly and annual basis.

Data presented in the PSM describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD)District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, oxygenate producers, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of crude oil, petroleum products, and biofuels. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Scope of data

The PSM presents statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District levels, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources including federal and state agencies.

Sections

- U.S. supply and disposition of crude oil, petroleum products, and biofuels
- Regional supply and disposition of crude oil, petroleum products, and biofuels
- Crude oil supply and disposition and production by state
- Natural Gas Processing
- Refinery Operations
- Imports of residual fuel oil by state of entry
- Imports by PADD
- Imports by country of origin
- Exports
- Net imports
- Stocks
- Movements of crude oil, petroleum products, and biofuels

Contents

	Page
Tables	
U.S. supply and disposition of crude oil, petroleum products, and biofuels	
U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products	6
2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products	
U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products	
4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products	
Regional supply and disposition of crude oil petroleum products and biofuels	
5. PAD District 1	10
6. Year-to-Date PAD District 1	
7. Daily Average PAD District 1	
8. Year-to-Date Daily Average PAD District 1	
9. PAD District 2	
10. Year-to-Date PAD District 2	
11. Daily Average PAD District 2	
12. Year-to-Date Daily Average PAD District 2	
13. PAD District 3	
14. Year-to-Date PAD District 3	
15. Daily Average PAD District 3	
16. Year-to-Date Daily Average PAD District 3	
17. PAD District 4	
18. Year-to-Date PAD District 4	
19. Daily Average PAD District 4	
20. Year-to-Date Daily Average PAD District 4	
21. PAD District 5	
22. Year-to-Date PAD District 5	
23. Daily Average PAD District 5	
24. Year-to-Date Daily Average PAD District 5	29
Crude oil supply and disposition and production by state	
25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District	
26. Production of Crude Oil by PAD District and State	31
Natural Gas Processing	
27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts	32
Refinery Operations	
28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts	
29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts	
30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts	
31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts	
32. Blender Net Inputs of Petroleum Products by PAD District	
33. Blender Net Production of Petroleum Products by PAD District	
34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts	
35. Percent Yield of Petroleum Products by PAD and Refining Districts	45
Imports of residual fuel oil by state of entry	
36. Imports of Residual Fuel Oil by Sulfur Content	46
Imports by PAD District	
37. Imports of Crude Oil and Petroleum Products	
38. Year-to-Date Imports of Crude Oil and Petroleum Products	48
Imports by country of origin	
39. United States	49
40. Year-to-Date United States	53
41. PAD District 1	57
42. PAD District 2	61
43. PAD District 3	65
44. PAD Districts 4 and 5	69
45. Year-to-Date PAD District 1	73
46. Year-to-Date PAD District 2	77
47. Year-to-Date PAD District 3	

Exports of Crude Oil and Petroleum Products 49. Exports of Crude Oil and Petroleum Products by PAD District	48. Year-to-Date PAD Districts 4 and 5	85
50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District	Exports of Crude Oil and Petroleum Products	
50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District	49. Exports of Crude Oil and Petroleum Products by PAD District	89
51. Exports of Crude Oil and Petroleum Products by Destination		
Net Imports 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country		
53. Net Imports of Crude Oil and Petroleum Products into the United States by Country	52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination	95
Stocks 55. Stocks of Crude Oil and Petroleum Products by PAD District	Net Imports	
Stocks 55. Stocks of Crude Oil and Petroleum Products by PAD District	53. Net Imports of Crude Oil and Petroleum Products into the United States by Country	99
Stocks 55. Stocks of Crude Oil and Petroleum Products by PAD District	54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country	103
56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State		
Movements of Crude Oil, Petroleum Products, and Biofuels 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail Between PAD Districts	55. Stocks of Crude Oil and Petroleum Products by PAD District	107
57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail Between PAD Districts	56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State	110
58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts	Movements of Crude Oil, Petroleum Products, and Biofuels	
59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts	57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail Between PAD Districts	112
60. Movements of Crude Oil and Selected Products by Rail Between PAD Districts	58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts	114
61. Movements of Crude Oil by Pipeline, Tanker, Barge, and Rail between PAD Districts	59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts	116
62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail Between PAD Districts	60. Movements of Crude Oil and Selected Products by Rail Between PAD Districts	118
Appendices A. District Descriptions and Maps	61. Movements of Crude Oil by Pipeline, Tanker, Barge, and Rail between PAD Districts	119
A. District Descriptions and Maps	62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail Between PAD Districts	120
A. District Descriptions and Maps	Appendices	
3. Explanatory Notes	A. District Descriptions and Maps	122
Northeast Pasarvas	B. Explanatory Notes	124
7. IVOI (TIEdast Nease) Vea	D. Northeast Reserves	141

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels)

Commodity											
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	381,470	16,176			189,576	2,521	23,017	431,574	135,151	0	808,887
Hydrocarbon Gas Liquids	192,587	-15,467	-702	11,044	6,202		-22,247	20,067	83,777	112,067	163,326
Natural Gas Liquids	192,587	-15,467	-702	4,835	5,726		-22,102	20,067	83,777	105,237	162,082
Ethane	77,972			190	_		-4,789		14,408	68,543	53,491
Propane	60,705	-26		7,336	4,512		-10,214		53,588	29,153	49,944
Normal Butane	18,318	-463	_	-2,230	1,008		-6,294	6,839	14,091	1,997	24,205
Isobutane	13,282	-177	700	-461	201		448	6,808	45	5,544	11,001
Natural Gasoline Condensate and Scrubber Oil	22,310 3,414	-14,801 -3,414	-702		5		-1,253 0	6,420	1,645	0	23,441 27
Refinery Olefins	3,414	-3,414		6,209	476		-145			6,830	1,244
Ethylene				120	4,0		-143			120	0
Propylene				6,419	441		-64			6,924	746
Normal Butylene				-355	35		-131			-189	434
Isobutylene				25	-		50			-25	64
Other Liquids		-708	40,279		29,308	4,350	-2,115	49,971	15,635	9,737	351,747
Hydrogen/Biofuels/Other Hydrocarbons			40,280		2,571	4,392	1,739	32,229	3,530	9,744	37,399
Hydrogen			·			5,588		5,588		0	´
Biofuels (including Fuel Ethanol)			40,280		2,571	-1,213	1,734	26,629	3,530	9,744	37,383
Fuel Ethanol ⁵			31,047		_	-1,213	1,428	25,089	3,317	0	26,233
Biofuels (excluding Fuel Ethanol)			9,233		2,571		306	1,540	213	9,744	11,150
Biodiesel			2,989		1,572		359	1,265	213	2,724	4,564
Renewable Diesel Fuel Other Biofuels ⁶			5,624		999		-89	179	NA NA	6,533	6,290
Other Hydrocarbons			620		_	 17	36 5	96 12	NA	488	295 16
Unfinished Oils		-708			12,583		9,233	-8,283	10,925		91,431
Motor Gasoline Blend.Comp. (MGBC) ⁵			-1		14,154	-42	-13,081	26,012	1,180	Ö	222,891
Reformulated			0		3,632	15,117	-3,337	22,084	2	Ö	49,945
Conventional			-1		10,522	-15,159	-9,744	3,928	1,178	0	172,945
Aviation Gasoline Blend. Comp					-		-6	13	-	-7	26
Finished Petroleum Products			188	515,134	16,403	1,255	-7,727		84,004	456,703	258,691
Finished Motor Gasoline			179	269,899	1,188	1,255	906		22,187	249,428	17,327
Reformulated			-	86,191	_	-13,526	-1		-	72,666	18
Conventional			179	183,708	1,188	14,781	907		22,187	176,762	17,309
Finished Aviation Gasoline				255	34		-132		- 0.70	421	1,152
Kerosene-Type Jet Fuel Kerosene			11	47,686 324	2,624		-1,711 -292		6,676 355	45,355 261	39,857 1,629
Distillate Fuel Oil ⁵			- -2	125.228	5,103		-10,895		27,562	113,662	117,796
15 ppm sulfur and under			-2	120,726	5,007		-10,475		23,017	113,190	109,009
Greater than 15 to 500 ppm sulfur			0	2,598	4		-215		2,625	192	2,408
Greater than 500 ppm sulfur			_	1,904	92		-205		1,921	280	6,379
Residual Fuel Oil				11,557	3,569		1,949		5,512	7,665	28,888
Less than 0.31 percent sulfur				1,654			-208		NA	NA	2,065
0.31 to 1.00 percent sulfur				2,381	1,222		573		NA	NA NA	6,624
Greater than 1.00 percent sulfur				7,522 6,686	2,347 408		1,584 -36		NA 234	NA 6,896	20,199 2,454
Petrochemical Feedstocks				4,797	317		-108		234	5,222	1,860
Other Oils for Petro. Feed. Use				1,889	91		72		234	1,674	594
Special Naphthas				732	579		-33			1,344	1,086
Lubricants				4,854	952		-1		3,674	2,133	11,583
Waxes				175	93		19		127	122	662
Petroleum Coke				19,313	320		-1,256		16,929	3,960	4,896
Marketable				14,325	320		-1,256		16,929	-1,028	4,896
Catalyst				4,988	1 522		2 050		 671	4,988	20 506
Asphalt and Road Oil				9,560	1,533		3,859		671	6,563	30,596
Still Gas				16,947 1,918			-105		 78	16,947 1,945	765
Total	574,057	o	39,765	526,178	241,489	8,126	-9,073	501,612	318,568	578,507	1,582,650

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change,

minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Buffuers, Euclosure Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biduels, Fuel Oxygenates, Isooctane, and Isooctene Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels)

			Sup	ply				Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	771,329	31,229			395,023	-138	27,815	908,955	260,673	0	808,887
Hydrocarbon Gas Liquids Natural Gas Liquids	380,383 380,383	-29,194 -29,194	-1,398 -1,398	22,463 8,315	12,159 11,295		-60,005 -59,880	42,480 42,480	167,917 167,917	234,021 218,884	163,326 162,082
Ethane	151,423	-23,134	-1,550	541	11,295		-12.305	42,400	30.072	134,197	53,491
Propane	121,299			15,646	8,550		-29.791		106,252	68,980	49,944
Normal Butane	36,621	-957	_	-6,912	2,343		-14,697	16,496	25,082	4,214	24,205
Isobutane	26,639	-366	-	-960	394		296	13,781	137	11,493	11,001
Natural Gasoline	44,401	-27,817	-1,398		8		-3,383	12,203	6,374	0	23,441
Condensate and Scrubber Oil	6,798	-6,799	-	_	-		-1	-	_	0	27
Refinery Olefins				14,148	864		-125			15,137	1,244
Ethylene				293	705		0			293	0
Propylene				14,144	795		-163			15,102	746
Normal ButyleneIsobutylene				-323 34	69		-15 53			-239 -19	434 64
isobutylerie				34	_		55			-19	04
Other Liquids		-2,034	80,224		60,858	10,807	11,217	84,785	35,914	17,939	351,747
Hydrogen/Biofuels/Other Hydrocarbons			80,226		4,605	10,802	4,187	66,251	7,232	17,963	37,399
Hydrogen					-	12,480		12,480	-,	0	
Biofuels (including Fuel Ethanol)			80,226		4,605	-1,707	4,184	53,745	7,232	17,963	37,383
Fuel Ethanol ⁵			61,719			-1,707	2,644	50,471	6,897	0	26,233
Biofuels (excluding Fuel Ethanol)			18,507		4,605		1,540	3,274	335	17,963	11,150
Biodiesel			6,017		2,751		737	2,550	335	5,146	4,564
Renewable Diesel Fuel			11,273		1,854		813	399	NA	11,916	6,290
Other Biofuels ⁶			1,217		-		-9	325	NA	901	295
Other Hydrocarbons					-	29	3	26	-	0	16
Unfinished Oils		-2,034			28,286	 5	7,322	-4,841	23,771	0	91,431
Motor Gasoline Blend.Comp. (MGBC) ⁵ Reformulated			-2 0		27,967 8,092	26,007	-288 -1,352	23,347 35,437	4,911 13	0	222,891 49,945
Conventional			-1		19,875	-26,007	1,064	-12,090	4,898	0	172,945
Aviation Gasoline Blend. Comp.					19,075	-20,002	-4	28	-	-24	26
Finished Petroleum Products			378	1,068,615	35,367	1,702	-3,277		175,597	933,743	258,691
Finished Motor Gasoline			373	548,158	3,003	1,702	-815		49,255	504,796	17,327
Reformulated Conventional			373	174,620 373,538	3,003	-22,673 24,375	-4 -811		49,255	151,951 352,845	18 17,309
Finished Aviation Gasoline				528	5,003	24,373	-48		49,255	640	1,152
Kerosene-Type Jet Fuel			12	100,123	6,424		95		13,487	92,978	39,857
Kerosene			-	1,039			-309		603	745	1,629
Distillate Fuel Oil ⁵			-7	269,262	10,836		-12,917		59,391	233,618	117,796
15 ppm sulfur and under			-7	259,011	10,387		-13,355		50,922	231,824	109,009
Greater than 15 to 500 ppm sulfur			0	6,038	74		-17		5,039	1,089	2,408
Greater than 500 ppm sulfur			_	4,213	375		455		3,429	704	6,379
Residual Fuel Oil				21,487	7,113		4,759		7,808	16,033	28,888
Less than 0.31 percent sulfur				2,981	- 4 000		-377		NA	NA	2,065
0.31 to 1.00 percent sulfur				5,137	1,808		874		NA NA	NA NA	6,624
Greater than 1.00 percent sulfur Petrochemical Feedstocks				13,369 13,632	5,305 723		4,262 -163		1,891	12,627	20,199 2,454
Naphtha for Petro. Feed. Use				9,788	517		17		1,091	10,288	1,860
Other Oils for Petro. Feed. Use				3,844	206		-180		1,891	2,339	594
Special Naphthas				1,513	1,245		-43		- ,,,,,,,	2,801	1,086
Lubricants				9,357	2,301		-500		7,385	4,773	11,583
Waxes				311	197		6		255	247	662
Petroleum Coke				43,274	330		-1,026		34,277	10,353	4,896
Marketable				32,320	330		-1,026		34,277	-601	4,896
Catalyst				10,954			7.000			10,954	
Asphalt and Road Oil				19,508	3,131		7,838		1,140	13,661	30,596
Still Gas Miscellaneous Products				36,024 4,399			 -154		106	36,024 4,447	765
Total	1,151,712	0	79,204	1,091,078	503,407	12,371	-24,251	1,036,220	640,101	1,185,703	1,582,650

⁼ Not Applicable.

No Data Reported.Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

An engative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

 ⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Blottlets includes reflewable releating on, reflewable reprint and gasonire, and one blotters and blotters and blotters are bounded.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	13,154	558			6,537	87	794	14,882	4,660	0
Hydrocarbon Gas Liquids	6,641	-533	-24	381	214		-767	692	2,889	3,864
Natural Gas Liquids	6,641	-533	-24	167	197		-762	692	2,889	3,629
Ethane	2,689			7	_		-165		497	2,364
Propane	2,093	-1		253	156		-352		1,848	1,005
Normal Butane	632	-16	_	-77	35		-217	236	486	69
Isobutane		-6	_	-16	7		15	235	2	191
Natural Gasoline	769	-510	-24		0		-43	221	57	0
Condensate and Scrubber Oil	118	-118	-	- 014	-		0	-		0
Refinery Olefins				214	16		-5 0			236 4
Ethylene				221	15		-2			239
Normal Butylene				-12	15		- <u>-</u> 2 -5			-7
Isobutylene				1	-		2			-7 -1
Other Liquids		-24	1,389		1,011	150	-73	1,723	539	336
Hydrogen/Biofuels/Other Hydrocarbons		-24	1,389		89	151	60	1,111	122	336
Hydrogen			1,005		-	193		193		0
Biofuels (including Fuel Ethanol)			1,389		89	-42	60	918	122	336
Fuel Ethanol ⁵			1,071		-	-42	49	865	114	0
Biofuels (excluding Fuel Ethanol)			318		89		11	53	7	336
Biodiesel			103		54		12	44	7	94
Renewable Diesel Fuel			194		34		-3	6	NA	225
Other Biofuels ⁶			21		_		1	3	NA	17
Other Hydrocarbons					-	1	0	0	-	0
Unfinished Oils		-24			434		318	-286	377	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		488	-1	-451	897	41	0
Reformulated			0		125	521	-115	762	0	0
Conventional			0		363	-523 	-336 0	135	41	0
·			_							
Finished Petroleum Products			6	17,763	566	43	-266		2,897	15,748
Finished Motor Gasoline			6	9,307	41	43	31		765	8,601
Reformulated			_	2,972	-	-466	0		705	2,506
Conventional			6	6,335	41	510	31		765	6,095
Finished Aviation Gasoline				9	1		-5 50		-	15
Kerosene			0	1,644	90		-59 -10		230 12	1,564 9
Distillate Fuel Oil ⁵			0	4,318	176		-376		950	3,919
15 ppm sulfur and under			ő	4,163	173		-361		794	3,903
Greater than 15 to 500 ppm sulfur			ő	90	0		-7		91	7
Greater than 500 ppm sulfur			_	66	3		-7		66	10
Residual Fuel Oil				399	123		67		190	264
Less than 0.31 percent sulfur				57	_		-7		NA	NA
0.31 to 1.00 percent sulfur				82	42		20		NA	NA
Greater than 1.00 percent sulfur				259	81		55		NA	NA
Petrochemical Feedstocks				231	14		-1		8	238
Naphtha for Petro. Feed. Use				165	11		-4		_	180
Other Oils for Petro. Feed. Use				65	3		2		8	58
Special NaphthasLubricants				25 167	20 33		-1 0		127	46 74
Waxes				6	33		1		4	4
Petroleum Coke				666	ە 11		-43		584	137
Marketable				494	11		-43		584	-35
Catalyst				172						172
Asphalt and Road Oil				330	53		133		23	226
Still Gas				584						584
Miscellaneous Products				66	_		-4		3	67
Total	19,795	0	1,371	18,144	8,327	280	-313	17,297	10,985	19,949

^{-- =} Not Applicable

⁼ No Data Reported. = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Compared to the independent rounding. Domestic crude oil field production are estimates.

Other Blotuels includes renewable neating oil, renewable naphrina and gasonine, and other blotuels and plotinemediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels per Day)

			Sup	pply				Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,855	520			6,584	-2	464	15,149	4,345	0
Hydrocarbon Gas Liquids	6,340	-487	-23	374	203		-1,000	708	2,799	3,900
Natural Gas Liquids	6,340	-487	-23	139	188		-998	708	2,799	3,648
Ethane	2,524			9	_		-205		501	2,237
Propane	2,022	-1		261	143		-497		1,771	1,150
Normal Butane	610	-16	-	-115	39		-245	275	418	70
Isobutane	444	-6	_	-16	7		5	230	2	192
Natural Gasoline	740	-464	-23		0		-56	203	106	0
Condensate and Scrubber Oil	113	-113	_	-	_		0	-	_	0
Refinery Olefins				236 5	14		-2 0			252 5
Ethylene				236	13		-3			5 252
Normal Butylene				∠30 -5	13		-3 0			-4
Isobutylene				1	-		1			0
Other Liquids		-34	1,337		1,014	180	187	1,413	599	299
Hydrogen/Biofuels/Other Hydrocarbons			1,337		77	180	70	1,104	121	299
Hydrogen						208		208		0
Biofuels (including Fuel Ethanol)			1,337		77	-28	70	896	121	299
Fuel Ethanol ⁵			1,029		_	-28	44	841	115	0
Biofuels (excluding Fuel Ethanol)			308		77		26	55	6	299
Biodiesel			100		46 31		12	43 7	6	86
Renewable Diesel Fuel Other Biofuels ⁶			188 20		31		14 0	5	NA NA	199 15
Other Hydrocarbons			20			0	0	0	INA	0
Unfinished Oils		-34			471		122	-81	396	0
Motor Gasoline Blend.Comp. (MGBC) ⁵		-04	0		466	0	-5	389	82	0
Reformulated			0		135	433	-23	591	0	0
Conventional			0		331	-433	18	-202	82	0
Aviation Gasoline Blend. Comp					-		0	0	-	0
Finished Petroleum Products			6	17,810	589	28	-55		2,927	15,562
Finished Motor Gasoline			6	9,136	50	28	-14		821	8,413
Reformulated			_	2,910	-	-378	0		-	2,533
Conventional			6	6,226	50	406	-14		821	5,881
Finished Aviation Gasoline				9	1		-1		_	11
Kerosene-Type Jet Fuel			0	1,669	107		2		225	1,550
Kerosene			_	17	_		-5		10	12
Distillate Fuel Oil ⁵			0	4,488	181		-215		990	3,894
15 ppm sulfur and under			0	4,317	173		-223		849	3,864
Greater than 15 to 500 ppm sulfur			0	101	1		0		84	18
Greater than 500 ppm sulfur			-	70	6		8		57	12
Residual Fuel Oil				358	119		79		130	267
Less than 0.31 percent sulfur				50 86	30		-6 15		NA NA	NA NA
0.31 to 1.00 percent sulfur				223	88		15 71		NA NA	NA NA
Petrochemical Feedstocks				223	12		-3		32	210
Naphtha for Petro. Feed. Use				163	9		0		-	171
Other Oils for Petro. Feed. Use				64	3		-3		32	39
Special Naphthas				25	21		-1			47
Lubricants				156	38		-8		123	80
Waxes				5	3		0		4	4
Petroleum Coke				721	6		-17		571	173
Marketable				539	6		-17		571	-10
Catalyst				183						183
Asphalt and Road Oil				325	52		131		19	228
Still Gas Miscellaneous Products				600 73			-3		2	600 74
Total	19,195	0	1,320	18,185	8,390	206	-404	17,270	10.668	19,762

⁼ Not Applicable

Other Blotuels includes renewable neating oil, renewable naphrina and gasonine, and other blotuels and plotinemediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates

⁼ No Data Reported. = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Compared to the independent rounding. Domestic crude oil field production are estimates.

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels)

		T	!	Supply					Dispo	osition	1	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Impor- ts (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,673	2,127			18,682	1,263	-842	522	22,372	9	0	8,615
Hydrocarbon Gas Liquids	20,425	-1,520	-9	423	1,987	3,314		-2,414	1,602	7,477	17,955	7,462
Natural Gas Liquids	20,425	-1,520	-9	55	1,690	3,124		-2,361	1,602	7,477		7,223
Ethane	8,796			_	_	-4,148		-141		2,080		1,033
Propane	6,687			398	1,658	6,504		-2,206		4,819		4,466
Normal Butane	2,071		_	-333	21	1,174		7	1,078	525		1,377
Isobutane	876		_	-10		-394		-17	118	1	381	158
Natural Gasoline	1,995	-1,520	-9		-	-12		-4	406	52	0	
Condensate and Scrubber Oil Refinery Olefins	104	-104		368	297	190		-53			908	
Ethylene				20	237	190		-33			20	
Propylene				326	297	190		-21			834	
Normal Butylene				-3	_	-		-83			80	
Isobutylene				25	-	-		51			-26	
Other Liquids		-607	503		14,275	63,623	1,560	-305	79,269	173	217	74,310
Hydrogen/Biofuels/Other Hydrocarbons			503		733	9,884	-319	546	9,893	145		,
Hydrogen					755	3,004	89	J-10	3,035	143	0	,
Biofuels (including Fuel Ethanol)			503		733	9,884	-408	546	9,804	145	_	
Fuel Ethanol ⁶			320		_	9,712	-408	230	9,252	142		,
Biofuels (excluding Fuel Ethanol)			183		733	172		316	552	3	217	1,896
Biodiesel			183		632	172		245	542	3	197	1,702
Renewable Diesel Fuel			_		101	-		71	10	NA		194
Other Biofuels ⁷			-		-	-		_	_	NA	-	_
Other Hydrocarbons						_	_			_	_	
Unfinished Oils		-607			1,489	-36		227	596	23		3,153
Motor Gasoline Blend.Comp. (MGBC)			_		12,053	53,775	1,879	-1,078	68,780	5		,
Reformulated Conventional			_		3,632 8,421	5,615 48,160	5,180 -3,301	-529 -549	14,955 53,825	1 4	-	21,150
Aviation Gasoline Blend. Comp					0,421	40,100	-3,301	-549	- 33,623	_	_	39,730
Finished Petroleum Products			1	104,048	8,825	41,909	-1,471	-1,661		2,602	152,370	57,083
Finished Motor Gasoline				90,325	892	1,256	-1,471	558		35		
Reformulated			_	33,057	- 032	1,230	-4,976	-1		_	28,082	3,570
Conventional			_	57,268	892	1,256	3,505	559		35		3,366
Finished Aviation Gasoline				-	25	63		3		_	85	151
Kerosene-Type Jet Fuel			_	3,054	420	13,835		-217		181	17,345	9,499
Kerosene			_	-19	_	70		-157		1	207	760
Distillate Fuel Oil ⁶			1	6,586		25,155		-3,649		1,521	38,324	
15 ppm sulfur and under			1	6,582	4,381	25,075		-3,723		1,248		
Greater than 15 to 500 ppm sulfur			-	190	3	_		68		9	-	
Greater than 500 ppm sulfur			_	-186 1,322	71	80		6 496		264 274		850
Residual Fuel Oil Less than 0.31 percent sulfur				429	2,106	_		-50		NA		5,182 453
0.31 to 1.00 percent sulfur				575	821	_		-15		NA NA		
Greater than 1.00 percent sulfur				318		_		561		NA NA		
Petrochemical Feedstocks				16		_		0		_	17	,
Naphtha for Petro. Feed. Use				-	1	-		_		_	1	
Other Oils for Petro. Feed. Use				16	_	-		_		_	16	4
Special Naphthas				5	1	_		-3		_	9	47
Lubricants				314	111	326		-105		195		1,216
Waxes				-12	75	_		9		74		311
Petroleum Coke				613		86		-		254		
Marketable				216		86		_		254		
Catalyst				397 931	738	1,118		1,414		 52		6 964
Asphalt and Road Oil Still Gas				862	738	1,118		1,414		52 	862	6,964
Miscellaneous Products				51				-10		16		
		I			1	1		I	I	l	1	1

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Stotles mediates renewable relating on, fertewable reparted and gasonine, and other biodies and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocotane, and Isocotene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels)

				Supply					Dispo	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)1	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	3,619	5,834			39,463	2,601	-6,265	1,299	43,945	9	0	8,615
Hydrocarbon Gas Liquids Natural Gas Liquids	42,592 42,592	-3,166 -3,166	-17 -17	890 104	3,504 2,992	7,859 7,499		-3,771 -3,863	3,486 3,486	13,684 13,684	38,262 36,696	7,462 7,223
Ethane	18,448			_		-8,458		-193		4,374	5,809	1,033
Propane	13,961			811	2,896	14,147		-3,270		7,482	27,603	4,466
Normal Butane	4,290		-	-639	75	2,604		-405	2,483	1,690	2,562	1,377
Isobutane	1,822		-	-68	21	-776		20	256	1	722	158
Natural Gasoline	4,071	-3,166	-17		-	-18		-15	747	137	0	189
Condensate and Scrubber Oil	219	-219	_	_	-	-		-	-	-	0	_
Refinery Olefins				786	512	360		92			1,566	239
Ethylene				38		-		-			38	-
Propylene				717 -1	512	360		-30 67			1,619 -68	108
Normal Butylene				32	_	_		55			-23	64
Other Liquids		-2,668	1,025		29,206	130,612	8,521	4,902	160,986	360	447	74,310
Hydrogen/Biofuels/Other Hydrocarbons		2,000	1,025		1,541	19,772	488	2,095	19,974	310	447	10,249
Hydrogen							181		181		0	
Biofuels (including Fuel Ethanol)			1,025		1,541	19,772	307	2,095	19,793	310	447	10,249
Fuel Ethanol ⁶			655		_	19,454	307	1,489	18,622	305	0	8,353
Biofuels (excluding Fuel Ethanol)			370		1,541	317		606	1,171	5	447	1,896
Biodiesel			370		1,315	317		432	1,146	5	420	1,702
Renewable Diesel Fuel		_	-		226	-		174	25	NA	27	194
Other Biofuels ⁷		_	_		-	-		_	_	NA	_	_
Other Hydrocarbons Unfinished Oils		-2,668			4,146	-30		-380	1,785	43	0	3,153
Motor Gasoline Blend.Comp. (MGBC)		-2,000			23,519	110,870	8.033	3,187	139,227	8	0	60,908
Reformulated			_		8,092	12,579	9,143	122	29,691	1	0	21,150
Conventional			_		15,427	98,291	-1,111	3,065	109,536	6	0	39,758
Aviation Gasoline Blend. Comp					_	_	´	_	_	_	-	-
Finished Petroleum Products	l		1	209,560	19,517	87,519	-8,340	-954		3,958	305,254	57,083
Finished Motor Gasoline			_	183,020		3,563	-8,340	985		74	179,472	3,370
Reformulated			_	67,176	_	_	-9,011	-1		-	58,166	4
Conventional			_	115,844	2,288	3,563	671	986		74	121,306	3,366
Finished Aviation Gasoline				_	52	107		2		_	157	151
Kerosene-Type Jet Fuel			_	5,535	1,347	28,314		909		205	34,082	9,499
Kerosene			_	75	0.610	292		-257		1 501	617	760
Distillate Fuel Oil ⁶			1	13,159 12,994	9,618 9,222	52,306 52,065		-5,674 -5,884		1,581 1,286	79,177 78,880	29,532 28,078
Greater than 15 to 500 ppm sulfur				351	73	- 52,005		52		31	341	604
Greater than 500 ppm sulfur			_	-186	323	241		158		264	-44	850
Residual Fuel Oil				2,095	4,194	-		323		446	5,520	5,182
Less than 0.31 percent sulfur				447	_	_		19		NA	NA	453
0.31 to 1.00 percent sulfur				1,193	1,332	-		-125		NA	NA	1,031
Greater than 1.00 percent sulfur				455	2,862	-		429		NA	NA	3,698
Petrochemical Feedstocks				31	2	-		-3		125	-89 2	4
Naphtha for Petro, Feed, Use				31		_		_		125	-91	4
Other Oils for Petro. Feed. Use Special Naphthas				12	_ 2	_		- -6		125	20	47
Lubricants				668	218	684		-146		426	1,290	1,216
Waxes				-28	154	-		4		146	-24	311
Petroleum Coke				1,294	1	295		-		825	764	_
Marketable				479	1	295		_		825	-51	_
Catalyst				815							815	
Asphalt and Road Oil				1,872	1,641	1,959		2,922		91	2,459	6,964
Still Gas				1,708 119				 -13	 	 31	1,708 101	47
Total	46,211	0	1,009	210,450	91,690	228,591	-6,084	1,477	208,417	18,011	343,962	147,470

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Stotles mediates renewable relating on, fertewable reparted and gasonine, and other biodies and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocotane, and Isocotene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	58	73			644	44	-29	18	771	0	0
Hydrocarbon Gas Liquids	704	-52	0	15	69	114		-83	55	258	619
Natural Gas Liquids	704	-52	0	2	58	108		-81	55	258	588
Ethane	303			_	_	-143		-5 70		72	93
Propane Normal Butane	231 71			14 -11	57 1	224 40		-76 0	 37	166 18	436 46
Isobutane	30		_	0	0	-14		-1	4	0	13
Natural Gasoline	69	-52	0		_	0		0	14	2	0
Condensate and Scrubber Oil	4	-4	-	-	-	-		_	_	-	0
Refinery Olefins				13	10	7		-2			31
Ethylene				1	_ 10	_ 7		- -1			1
Propylene Normal Butylene				11	10			-1 -3			29
Isobutylene				1	_	_		2			-1
Other Liquids		-21 	1 7		492 25	2,194 341	54 -11	-11 19	2,733 341	6 5	7
Hydrogen					_		3		3		0
Biofuels (including Fuel Ethanol)			17		25	341	-14	19	338	5	7
Fuel Ethanol ⁶ Biofuels (excluding Fuel Ethanol)			11		_ 25	335 6	-14 	8 11	319 19	5 0	0 7
Biodiesel			6		22	6		8	19	0	7
Renewable Diesel Fuel			_		3			2	0	NA NA	1
Other Biofuels ⁷			-		_	_		-	-	NA	_
Other Hydrocarbons					_	_	-	_	-	-	-
Unfinished Oils		-21			51	-1		8	21	1	0
Motor Gasoline Blend.Comp. (MGBC) ⁶			_		416		65	-37 -18	2,372	0	0
Reformulated Conventional			_		125 290	194	179 -114	-18	516 1,856	0	0
Aviation Gasoline Blend. Comp					_	-		-	-	_	_
Finished Petroleum Products			o	3,588	304	1,445	-51	-57		90	5,254
Finished Motor Gasoline			_	3,115	31	43	-51	19		1	3,118
Reformulated			_	1,140	-	_	-172	0		-	968
Conventional			-	1,975	31	43	121	19		1	2,149
Finished Aviation Gasoline				_	1	2		0		_	3
Kerosene-Type Jet Fuel Kerosene			_	105 -1	14	477		-7 -5		6	598 7
Distillate Fuel Oil ⁶			0	227	154	867		-126		52	1,322
15 ppm sulfur and under			0	227	151	865		-128		43	1,328
Greater than 15 to 500 ppm sulfur			_	7	0	_		2		0	4
Greater than 500 ppm sulfur			_	-6	2	3		0		9	-11
Residual Fuel Oil Less than 0.31 percent sulfur				46 15	73 -	_		17 -2		9 NA	92 NA
0.31 to 1.00 percent sulfur				20	28	_		- <u>-</u> 2 -1		NA NA	NA NA
Greater than 1.00 percent sulfur				11	44	-		19		NA	NA
Petrochemical Feedstocks				1	0	-		0		-	1
Naphtha for Petro. Feed. Use				-	0	-		-		_	0
Other Oils for Petro. Feed. Use				1	_	-		_		-	1
Special Naphthas Lubricants				0 11	0			0 -4		7	23
Waxes				0	3			-4		3	-1
Petroleum Coke				21	0			_		9	15
Marketable				7	0			-		9	2
Catalyst				14							14
Asphalt and Road Oil				32	25	39		49		2	46
Still Gas Miscellaneous Products				30							30
	700			2	-			0		1	2
Total	762	0	17	3,602	1,509	3,797	-26	-133	3,560	354	5,881

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other sloriules includes renewable neating oil, renewable napnitia and gasolinie, and other bioties and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Bioticus and EIA-819, "Monthly EIA-819, "M

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	60	97			658	43	-104	22	732	0	0
Hydrocarbon Gas Liquids	710	-53	0	15	58	131		-63	58	228	638
Natural Gas Liquids		-53 	0	2	50	125		-64	58	228	612
Ethane	307 233			14	48	-141 236		-3 -55		73 125	97 460
Normal Butane	72		_	-11	1	43		-7	41	28	43
Isobutane	30		_	-1	0	-13		0	4	0	12
Natural Gasoline	68	-53	0		_	0		0	12	2	0
Condensate and Scrubber Oil		-4	-	-	_	_		_	_	_	0
Refinery Olefins				13 1	9	6		2			26 1
Ethylene				12	9	6		-1			27
Normal Butylene				0	_	_		1			-1
Isobutylene				1	-	-		1			0
Other Liquids		-44	17		487	2,177	142	82	2,683	6	7
Hydrogen/Biofuels/Other Hydrocarbons			17		26	330	8	35	333	5	7
Hydrogen Biofuels (including Fuel Ethanol)			 17		26	330	3 5	 35	3 330	 5	0 7
Fuel Ethanol ⁶			11			324	5	25	310	5	0
Biofuels (excluding Fuel Ethanol)			6		26	5		10	20	0	7
Biodiesel			6		22	5		7	19	0	7
Renewable Diesel Fuel			_		4	_		3	0	NA	0
Other Biofuels ⁷ Other Hydrocarbons					_	_		_	_	NA	_
Unfinished Oils		-44			69	-1		-6	30	1	0
Motor Gasoline Blend.Comp. (MGBC) ⁶			_		392	1,848	134	53	2,320	0	0
Reformulated			-		135	210	152	2	495	0	0
Conventional			_		257	1,638	-19	51	1,826	0	0
Aviation Gasoline Blend. Comp					_	_		_	-	_	_
Finished Petroleum Products			0	3,493	325	1,459	-139	-16		66	5,088
Finished Motor Gasoline			-	3,050	38	59	-139	16		1	2,991
Reformulated Conventional			-	1,120 1,931	38	59	-150 11	0 16		- 1	969 2,022
Finished Aviation Gasoline				1,931	1	2		0		_	2,022
Kerosene-Type Jet Fuel			_	92	22	472		15		3	568
Kerosene			-	1	_	5		-4		0	10
Distillate Fuel Oil ⁶			0	219	160	872		-95		26	1,320
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			0	217 6	154 1	868		-98 1		21 1	1,315 6
Greater than 500 ppm sulfur			_	-3	5	4		3		4	-1
Residual Fuel Oil				35	70	_		5		7	92
Less than 0.31 percent sulfur				7	_	_		0		NA	NA
0.31 to 1.00 percent sulfur				20	22	_		-2		NA	NA
Greater than 1.00 percent sulfur Petrochemical Feedstocks				8 1	48 0	_		7 0		NA 2	NA -1
Naphtha for Petro. Feed. Use					0	_		0		_	0
Other Oils for Petro. Feed. Use				1	_	_		_		2	-2
Special Naphthas				0	0	-		0		-	0
Lubricants				11	4	11		-2		7	22
Waxes Coko				0 22	3	_ 5		0		2 14	0
Petroleum Coke				8	0	5		_		14	13 -1
Catalyst				14							14
Asphalt and Road Oil				31	27	33		49		2	41
Still Gas				28							28
Miscellaneous Products				2	_	_		0		1	2
Total	770	0	17	3,508	1,528	3,810	-101	25	3,474	300	5,733

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other slotuels includes renewable neating oil, renewable pet tuel, renewable naphrina and gasoline, and other biotuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, and Isooctene Report, "Barger Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-816 Report, "And the Purple of Conservation agencies, Carlos Paris U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	54,939	5,909			84,987	-22,178	-7,318	8,338	104,713	3,287	0	117,594
Hydrocarbon Gas Liquids	33,232	-6,929	-668	1,471	1,861	-16,737		-4,552	3,444	4,365	8,973	36,375
Natural Gas Liquids		-6,929	-668	442	1,682	-16,131		-4,422	3,444	4,365	8,241	36,147
Ethane	10,993			-	-	-4,819		122		2,745	3,307	5,949
Propane				1,965	1,281	-13,621		-3,448		78	5,076	12,108
Normal ButaneIsobutane	4,237 1,832		_	-1,330 -193	234 167	-3,351 454		-603 17	849 1,852	76	-532 390	4,734 2,272
Natural Gasoline	4,089	-6,929	-668	-193	107	5,206		-510	743	1,465	0	11,084
Condensate and Scrubber Oil	410	-410	-000		_	5,200		0	-	1,400	0	3
Refinery Olefins				1,029	179	-606		-130			732	228
Ethylene				-	-	-		-			_	
Propylene				928	144	-606		-32			498	207
Normal Butylene				101	35	-		-98			234	21
Isobutylene				-	_	-		0			0	0
Other Liquids		1,021	31,910		778	-16,481	-5,440	-1,985	10,204	2,479	1,089	79,085
Hydrogen/Biofuels/Other Hydrocarbons			31,911		82	-20,513	-630	852	7,983	927	1,089	11,933
Hydrogen					-		1,064		1,064		0	
Biofuels (including Fuel Ethanol)			31,911		82	-20,513	-1,711	847	6,907	927	1,089	11,917
Fuel Ethanol			29,556		82	-19,479	-1,711	864 -17	6,638 269	865 62	1,089	10,714
Biodiesel			2,354 2,236		82	-1,034 -844		-17	239	62	1,188	1,203 1,069
Renewable Diesel Fuel			86		-	-190		7	239	NA	-111	1,009
Other Biofuels ⁶			33		_	-		-9	30	NA	12	29
Other Hydrocarbons					-	_	17	5	12	_	0	16
Unfinished Oils		1,021			-	-343		1,444	-2,277	1,511	0	14,601
Motor Gasoline Blend.Comp. (MGBC)			-1		696	4,375	-4,810	-4,280	4,498	42	0	52,551
Reformulated			0			110	3,049	-541	3,700	0	0	5,144
Conventional			-1 		696 —	4,265 -	-7,860 	-3,739 —	798 —	42	0 -	47,407 –
Finished Datuslavim Dradvista			169	100 564	1 200	1 004	6 501	1 111		573	100 275	61 004
Finished Petroleum Products Finished Motor Gasoline			170	122,564 66,835	1,388	-1,804 133	6,521 6,521	-1,111 177		78	129,375 73,404	61,924 4,112
Reformulated			-	9,594	_	-	-2,854			-	6,740	
Conventional			170	57,241	-	133	9,375	177		78	66,664	4,112
Finished Aviation Gasoline				-3	4	-		-8		-	9	198
Kerosene-Type Jet Fuel			-	6,845	-	522		-393		54	7,706	7,335
Kerosene			-	124	_	_		27		-	97	202
Distillate Fuel Oil			-1	32,848	273 251	84 -49		-1,580		59 1	34,725	33,186
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			-1 0	32,751 145	251	133		-1,690 116		39	34,641 124	32,398 460
Greater than 500 ppm sulfur			_	-48	21	-		-6		19	-40	328
Residual Fuel Oil				782	162	-252		-164		16	840	1,041
Less than 0.31 percent sulfur				4	-	-49		-53		NA	NA	51
0.31 to 1.00 percent sulfur				206	101	-		-61		NA	NA	358
Greater than 1.00 percent sulfur				572	61	-203		-50		NA	NA	632
Petrochemical Feedstocks				869	167	-65		-66		_	1,037	532
Naphtha for Petro. Feed. Use				505 364	87 80	9 -74		-43 -23		_	644 393	427 105
Other Oils for Petro. Feed. Use Special Naphthas				-2	11	13		-23		_	23	184
Lubricants				218	210	245		21		199	453	679
Waxes				44	11			5		28	22	67
Petroleum Coke				4,747	8	-1,254		-702		65	4,138	1,229
Marketable				3,595	8	-1,254		-702		65	2,986	1,229
Catalyst				1,152							1,152	
Asphalt and Road Oil				5,087	542	-1,237		1,584		73	2,735	12,939
Still Gas Miscellaneous Products				3,776 394		7		-11		1	3,776 411	219

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). ⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	107,581	8,128			182,958	-47,534	-18,831	1,193	225,850	5,259	0	117,594
Hydrocarbon Gas Liquids	64,083	-10,890	-1,327	2,371	3,853	-28,500		-13,651	7,132	11,439	24,670	36,375
Natural Gas Liquids	64,083	-10,890	-1,327	-11	3,501	-27,265		-13,470	7,132	11,439	22,990	36,147
Ethane	20,595 23,632			4 114	2,447	-8,892 -23,745		-53		5,275	6,481	5,949
Propane Normal Butane	8,313			4,114 -3,730	707	-6,630		-9,840 -3,208	2,031	136 186	16,152 -349	12,108 4,734
Isobutane	3,588		_	-395	347	1,037		168	3,701	2		2,272
Natural Gasoline	7,955	-10,890	-1,327		-	10,965		-537	1,400	5,840	0	11,084
Condensate and Scrubber Oil	797	-797	-	-	_	-		0	-	-	0	3
Refinery Olefins				2,382	352	-1,235		-181			1,680	228
Ethylene				_	_	-		-			-	-
Propylene				2,170	283	-1,235		-163			1,381	207
Normal Butylene				212	69	-		-18 0			299	21
Isobutylene				_	_	_		0			0	0
Other Liquids		2,762	63,584		1,646	-33,838	-10,110	4,903	11,461	5,487	2,193	79,085
Hydrogen/Biofuels/Other Hydrocarbons			63,585		185	-41,988	-468	852	16,361	1,909	2,193	11,933
Hydrogen					-		2,480		2,480		0	
Biofuels (including Fuel Ethanol) Fuel Ethanol			63,585 58,625		185	-41,988	-2,977	849 784	13,855	1,909 1,784	2,193	11,917 10,714
Biofuels (excluding Fuel Ethanol)			4,960		185	-39,732 -2,255	-2,977 	65	13,348 507	1,764	2,193	1,203
Biodiesel			4,436		185	-1,704		76	451	125	2,195	1,069
Renewable Diesel Fuel			441		-	-552		-2	-	NA.	-109	105
Other Biofuels ⁶			83		-	-		-10	56	NA	37	29
Other Hydrocarbons					-	-	29	3	26	-	0	16
Unfinished Oils		2,762				-1,047		2,197	-3,941	3,459	0	14,601
Motor Gasoline Blend.Comp. (MGBC) Reformulated			-2 0		1,461	9,197 242	-9,642 4,322	1,854 21	-959 4,543	120	0	52,551 5,144
Conventional			-1		1,461	8,955	-13,964	1,833	-5,502	119	ő	47,407
Aviation Gasoline Blend. Comp					-	-		-	-	-	-	-
Finished Petroleum Products			313	255,160	2,676	-5,161	12,619	2,371		1,219	262,017	61,924
Finished Motor Gasoline			316	135,136	_,0.0	-747	12,619	209		170	146,945	4,112
Reformulated			-	19,522	-	-	-3,956	-		-	15,566	_
Conventional			316	115,614	-	-747	16,575	209		170	131,379	4,112
Finished Aviation Gasoline				-3	7	25		15		-	14	198
Kerosene-Type Jet Fuel			_	15,533	_	802		-110		166 0	16,279	7,335
Kerosene Distillate Fuel Oil			-3	366 69,824	543	163		2 181		68	364 70,278	202 33,186
15 ppm sulfur and under			-3	69,600	491	-103		48		1	69,936	32,398
Greater than 15 to 500 ppm sulfur			Ö	263	1	266		142		39	349	460
Greater than 500 ppm sulfur			-	-39	51	-		-9		29	-8	328
Residual Fuel Oil				1,683	315	-652		-173		46	1,473	1,041
Less than 0.31 percent sulfur				82	_	-97		-63		NA	NA	51
0.31 to 1.00 percent sulfur				442	105	-		-62		NA NA	NA	358
Greater than 1.00 percent sulfur Petrochemical Feedstocks				1,159 1,783	210 339	-555 -155		-48 -45		NA 1	NA 2,011	632 532
Naphtha for Petro. Feed. Use				1,783	182	-155		-45 -25		_	1,207	427
Other Oils for Petro. Feed. Use				746	157	-118		-20		_	804	105
Special Naphthas				-46	17	30		15		_	-14	184
Lubricants				408	392	464		-18		382	900	679
Waxes				72	23	_		2		57	36	67
Petroleum Coke				10,584	18	-2,630		-749		175	8,547	1,229
Marketable				7,992 2,592	18	-2,630		-749 		175	5,955	1,229
Catalyst Asphalt and Road Oil				10,549	1,022	-2,475		3,068		150	2,592 5,877	12,939
Still Gas				8,358	1,022	-2,475		3,000			8,358	12,939
				913	_	14		-26		3		219
Miscellaneous Products				310		'-					000	

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). ⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,894	204			2,931	-765	-252	288	3,611	113	c
Hydrocarbon Gas Liquids	1,146	-239	-23	51	64	-577		-157	119	151	309
Natural Gas Liquids	1,146	-239	-23	15	58	-556		-152	119	151	284
Ethane Propane	379 417			68	44	-166 -470		-119		95 3	114 175
Normal Butane	146		_	-46	8	-116		-21	29	3	-18
Isobutane	63		_	-7	6	16		1	64	0	13
Natural Gasoline	141	-239	-23		_	180		-18	26	51	(
Condensate and Scrubber Oil	14	-14	-	_	_	_		0	_	-	(
Refinery Olefins				35	6	-21		-4			25
Ethylene				32	- 5	- -21		-1			17
Normal Butylene				32	1	-21		-3			17
Isobutylene				-	-	-		0			C
Other Liquids		35	1,100		27	-568	-188	-68	352	85	38
Hydrogen/Biofuels/Other Hydrocarbons			1,100		3	-707	-22	29	275	32	38
Hydrogen					_		37		37		(
Biofuels (including Fuel Ethanol)			1,100		3	-707	-59 -59	29 30	238 229	32 30	38
Fuel Ethanol			1,019 81		3	-672 -36	-59	-1	9	2	38
Biodiesel			77		3	-29		-1	8	2	41
Renewable Diesel Fuel			3		_	-7		0	_	NA	-4
Other Biofuels ⁶			1		_	_		0	1	NA	(
Other Hydrocarbons					_	-	1	0	0	_	(
Unfinished Oils Motor Gasoline Blend.Comp. (MGBC)		35	 0		_ 24	-12 151	-166	50 -148	-79 155	52 1	
Reformulated			0			4	105	-140	128	0	
Conventional			0		24	147	-271	-129	28	1	
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Petroleum Products			6	4,226	48	-62	225	-38		20	4,461
Finished Motor Gasoline			6	2,305	_	5	225	6		3	2,531
Reformulated			-	331	-	-	-98	_		-	232
Conventional			6	1,974	_	5	323	6		3	2,299
Finished Aviation Gasoline				236	0	18		0 -14		2	266
Kerosene-Type Jet Fuel Kerosene			_	230	_	10		-14		_	200
Distillate Fuel Oil			0	1,133	9	3		-54		2	1,197
15 ppm sulfur and under			0	1,129	9	-2		-58		0	1,198
Greater than 15 to 500 ppm sulfur			0	5	0	5		4		1	4
Greater than 500 ppm sulfur			_	-2	1	_		0		1	-1
Residual Fuel Oil Less than 0.31 percent sulfur				27	6	-9 -2		-6 -2		NA	29 NA
0.31 to 1.00 percent sulfur				7	3	-2		-2		NA NA	NA NA
Greater than 1.00 percent sulfur				20	2	-7		-2		NA	N/
Petrochemical Feedstocks				30	6	-2		-2		-	36
Naphtha for Petro. Feed. Use				17	3	0		-1		_	22
Other Oils for Petro. Feed. Use Special Naphthas				13	3	-3 0		-1 0		_	14
Lubricants				8	7	8		1		7	16
Waxes				2	0	_		0		1	1
Petroleum Coke				164	0	-43		-24		2	143
Marketable				124	0	-43		-24		2	103
Catalyst				40							40
Asphalt and Road Oil Still Gas				175 130	19 	-43 		55 		3	94
Miscellaneous Products				14		0		0		0	14
Total	3,040	0	1,083	4,277	3,069	-1,972	-215	24	4,081	369	4,808

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil previously referred to as 'I inaccounted For Crude Oil'. Also included is an adjustment for bydrogen, motor gasoline blending components, and fuel ethanol. See Appe

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Biothers includes reflewable feeling oil, reflewable per rule, reflewable raphitia and gasonite, and other biothers and biothers Transportation Board and other information.

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,793	135			3,049	-792	-314	20	3,764	88	0
Hydrocarbon Gas Liquids	1,068	-181	-22	40	64	-475		-228	119	191	411
Natural Gas Liquids	1,068	-181	-22	0	58	-454		-224	119	191	383
Ethane	343			-	_	-148		-1		88	108
Propane	394			69	41	-396		-164		2	269
Normal ButaneIsobutane	139 60		_	-62 -7	12 6	-111 17		-53 3	34 62	3	-6 12
Natural Gasoline	133	-181	-22		-	183		-9	23	97	0
Condensate and Scrubber Oil	13	-13	_	_	_	-		0	_	-	Ö
Refinery Olefins				40	6	-21		-3			28
Ethylene				-	_	_		-			-
Propylene				36	5	-21		-3			23
Normal Butylene				4	1	-		0			5
Isobutylene				_	_	_		0			0
Other Liquids		46	1,060		27	-564	-168	82	191	91	37
Hydrogen/Biofuels/Other Hydrocarbons			1,060		3		-8	14	273	32	37
Hydrogen			1.060		3	-700	41	 14	41	32	37
Biofuels (including Fuel Ethanol) Fuel Ethanol			1,060 977		3	-662	-50 -50	13	231 222	30	0
Biofuels (excluding Fuel Ethanol)			83		3	-38	-50	1	8	2	37
Biodiesel			74		3			1	8	2	38
Renewable Diesel Fuel			7		_	-9		0	_	NA	-2
Other Biofuels ⁶			1		_	_		0	1	NA	1
Other Hydrocarbons					_		0	0	0		0
Unfinished Oils(MODO)		46			-	-17		37	-66	58	0
Motor Gasoline Blend.Comp. (MGBC) Reformulated			0		24	153	-161 72	31 0	-16 76	2	0
Conventional			Ö		24	149	-233	31	-92	2	0
Aviation Gasoline Blend. Comp					_	-		-	-	=	_
Finished Petroleum Products			5	4,253	45	-86	210	40		20	4,367
Finished Motor Gasoline			5	2,252	_	-12	210	3		3	2,449
Reformulated			_	325	_	-	-66	_		_	259
Conventional Finished Aviation Gasoline			5	1,927 0	0	-12 0	276 	3		3	2,190
Kerosene-Type Jet Fuel				259	_	13		-2		3	271
Kerosene			_	6	_	-		0		0	6
Distillate Fuel Oil			0	1,164	9	3		3		1	1,171
15 ppm sulfur and under			0	1,160	8	-2		1		0	1,166
Greater than 15 to 500 ppm sulfur			0	4	0	4		2		1	6
Greater than 500 ppm sulfur			_	-1	1			0		0	0
Residual Fuel Oil				28 1	5	-11 -2		-3 -1		NA	25 NA
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				7	2			-1 -1		NA NA	NA NA
Greater than 1.00 percent sulfur				19	4			-1		NA	NA NA
Petrochemical Feedstocks				30	6			-1		0	34
Naphtha for Petro. Feed. Use				17	3			0		-	20
Other Oils for Petro. Feed. Use				12	3			0		-	13
Special Naphthas				-1	0			0		_	0
Lubricants				7 1	7 0	8		0		6	15
Waxes Petroleum Coke				176	0			-12		3	142
Marketable				133	0			-12		3	99
Catalyst				43							43
Asphalt and Road Oil				176	17	-41		51		3	98
Still Gas				139							139
Miscellaneous Products				15	-	0		0		0	16
Total	2,861	0	1,043	4,292	3,186	-1,917	-272	-86	4,074	390	4,815

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil previously referred to as 'I inaccounted For Crude Oil'. Also included is an adjustment for bydrogen, motor gasoline blending components, and fuel ethanol. See Appe

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Biothers includes reflewable feeling oil, reflewable per rule, reflewable raphitia and gasonite, and other biothers and biothers Transportation Board and other information.

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	274,676	4,846			38,729	39,194	14,564	9,543	231,610	130,856	0	607,722
Hydrocarbon Gas Liquids	120,309	-4,565	-12	8,472	-	26,295		-13,245	13,217	69,720	80,807	110,397
Natural Gas Liquids	120,309	-4,565	-12	3,941	-	25,879		-13,291	13,217	69,720	75,906	109,737
Ethane	53,381 35,939			190 3,956	-	13,529 11,615		-4,087 -3,676		9,583 47,235	61,604 7,951	45,385 29,502
Normal Butane	9,238			26	_	3,410		-5,328	4,112	12,754	1,136	15,766
Isobutane	9,269		-	-231	-	735		465	4,049	44	5,215	7,727
Natural Gasoline	12,482	-4,565	-12		-	-3,410		-665	5,056	104	0	11,357
Condensate and Scrubber Oil	2,320	-2,320	-	-	-	_		0	-	_	0	9
Refinery Olefins				4,531	-	416		46			4,901	660
Ethylene				100	_	416		0			100	0
Propylene Normal Butylene				4,963 -532	_	416 -		0 47			5,379 -579	411 249
Isobutylene				-552	_	_		-1			1	0
								·			· ·	
Other Liquids		-282	5,049		11,332	-58,043	6,350	2,568	-53,821	12,495	3,164	133,138
Hydrogen/Biofuels/Other Hydrocarbons			5,049		775	3,882	3,723	390	7,654	2,214	3,171	7,012
Hydrogen							3,131		3,131		0	
Biofuels (including Fuel Ethanol)			5,049 604		775	3,882 5,714	592 592	390 559	4,523 4,261	2,214 2,090	3,171 0	7,012 4,372
Fuel EthanolBiofuels (excluding Fuel Ethanol)			4.444		775	-1,832		-169	262	124	3,171	2,640
Biodiesel			348		775	225		171	190	124	863	966
Renewable Diesel Fuel			3,687		-	-2,056		-381	-	NA	2,012	1,518
Other Biofuels ⁷			410		-	_		41	72	NA	297	156
Other Hydrocarbons					-	-	_	-	-	_	-	_
Unfinished Oils		-282			9,927	379		8,623	-7,857	9,258	0	52,575
Motor Gasoline Blend.Comp. (MGBC)			-		630	-62,304	2,627	-6,439	-53,631	1,023	0	73,525
Reformulated Conventional			_		630	-8,404 -53,900	5,990 -3,364	-1,664 -4,775	-750 -52,881	0 1,022	0	8,834 64,691
Aviation Gasoline Blend. Comp					- 030	-55,900	-3,304	-4,775 -6	13	1,022	-7	26
·												
Finished Petroleum Products			1	195,609	3,064	-42,032	-3,219	-4,132		71,393	86,162	97,628
Finished Motor Gasoline			0	62,556	-	-1,145	-3,219	279		20,793	37,120	6,897
Reformulated Conventional			0	13,781 48,775	_	-1,145	-4,772 1,553	279		20,793	9,009 28,111	6,897
Finished Aviation Gasoline				255	_	-1,143	1,555	-105		20,793	20,111	426
Kerosene-Type Jet Fuel			_	25,345	_	-15,181		-195		5,534	4,825	12,306
Kerosene			-	218	_	-70		-161		348	-39	659
Distillate Fuel Oil			1	68,477	2	-26,562		-5,598		22,637	24,879	38,337
15 ppm sulfur and under			1	64,949	2	-26,349		-4,940		19,271	24,272	32,904
Greater than 15 to 500 ppm sulfur			0	1,955	_	-133		-425		2,182	65	953
Greater than 500 ppm sulfur			_	1,573 6,505	1,274	-80 252		-233 1,908		1,184 4,713	542 1,410	4,480 18,642
Residual Fuel Oil Less than 0.31 percent sulfur				967	1,274	49		1,908		4,713 NA	1,410 NA	792
0.31 to 1.00 percent sulfur				1,018	273	-		698		NA	NA NA	4,751
Greater than 1.00 percent sulfur				4,520	1,001	203		1,118		NA	NA	13,099
Petrochemical Feedstocks				5,736	240	65		30		84	5,927	1,918
Naphtha for Petro. Feed. Use				4,292	229	-9		-65		_	4,577	1,433
Other Oils for Petro. Feed. Use				1,444	11	74		95		84	1,350	485
Special Naphthas				699 3,932	567	-13 -571		-46 -73		3,128	1,299 909	805
Lubricants				143	603	-3/1		-/3 5		3,128	119	8,940 284
Petroleum Coke				10,220	311	1,267		-227		13,683	-1,658	2,676
Marketable				7,773	311	1,267		-227		13,683	-4,105	2,676
Catalyst				2,447		,					2,447	
Asphalt and Road Oil				1,857	66	-4		129		392	1,398	5,305
Still Gas				8,568		 7		 70			8,568	422
Miscellaneous Products				1,098	_	-7		-78		60	1,109	433
Total	394,985	0	5,038	204,081	53,125	-34,586	17,695	-5,266	191,006	284,464	170,133	948,884

⁼ Not Applicable

No Data ReportedNot Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Pagagine Sea Table 25 for the Strategic Petroleum Pagagine Sea

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

To Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Report," EIA-817, "Monthly Tonder Pipeline Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels)

		1	T	Supply					Dispo	sition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	557,575	10,913			76,363	85,649	33,957	25,517	484,535	254,405	0	607,722
Hydrocarbon Gas Liquids	236,934	-10,301	-25	18,861	_	45,860		-40,009	27,886	139,404	164,048	110,397
Natural Gas Liquids		-10,301	-25	8,483	-	44,985		-39,980	27,886	139,404	152,766	109,737
Ethane				541	-	25,950		-12,103		20,423	121,651	45,385
Propane				8,607	-	18,574		-15,295		96,290	17,893	
Normal Butane			_	-227	-	6,272		-9,899	9,983	22,224	2,116	
Isobutane			_	-438	_	1,462		165	8,233	131	11,106	,
Natural Gasoline Condensate and Scrubber Oil	24,757	-10,301	-25		_	-7,273		-2,848 0	9,670	336	0	,
	4,592	-4,592 		10,378	_	875		-29			11,282	-
Refinery Olefins Ethylene				255	_	0/3		-29			255	
Propylene				10,799	_	875		29			11,645	
Normal Butylene				-678	_	-		-56			-622	
Isobutylene				2	-	-		-2			4	0
Other Liquids		-612	10,027		23,187	-119,964	10,480	-20	-111,596	29,197	5,537	133,138
Hydrogen/Biofuels/Other Hydrocarbons		-012	10,027		1,032	7,852	7,673	470	,	4,610	5,561	7,012
Hydrogen			10,027		1,002	7,002	6,878		6,878		0,301	
Biofuels (including Fuel Ethanol)			10.027		1,032	7,852	795	470	9,065	4.610	5,561	7,012
Fuel Ethanol			1,249		- 1,002	11,383	795	475	8,499	4,453	0,001	,
Biofuels (excluding Fuel Ethanol)			8,778		1,032	-3,531		-5	566	157	5,561	2,640
Biodiesel			691		1,032	570		144	364	157	1,628	966
Renewable Diesel Fuel		-	7,251			-4,101		-147	_	NA	3,296	1,518
Other Biofuels ⁷		-	836		-	_		-2	202	NA	636	156
Other Hydrocarbons		_			-	_	-	-	_	_	_	-
Unfinished Oils		-612			21,226	1,077		7,378	-5,738	20,051	0	- ,
Motor Gasoline Blend.Comp. (MGBC)			_		929	-128,893	2,807	-7,864	,	4,536	0	-,
Reformulated			_		-	-18,583	11,213	-2,619	-4,762	11	0	8,834
Conventional					929	-110,310	-8,406 	-5,245 -4	-117,067 28	4,525	-24	64,691 26
•			_									
Finished Petroleum Products			2	411,378	6,092	-86,065	-3,602	-5,242		150,664	182,382	
Finished Motor Gasoline			0	127,861	_	-2,173	-3,602	-1,920		46,506	77,500	
Reformulated Conventional			- 0	27,435 100,426	_	-2,173	-9,245 5,642	-1,920		46,506	18,190 59,310	
Finished Aviation Gasoline				439	_	-132	5,042	-1,920		40,300	417	426
Kerosene-Type Jet Fuel				51,746	_	-30,933		-1,087		10,830	11,070	
Kerosene			_	597	_	-292		-51		590	-234	659
Distillate Fuel Oil			2	150,202	2	-54,908		-6,803		50,098	52,003	38,337
15 ppm sulfur and under			2	141,877	2	-54,401		-6,887		43,810	50,557	32,904
Greater than 15 to 500 ppm sulfur			0	4,818	-	-266		-190		4,531	211	953
Greater than 500 ppm sulfur			_	3,507	-	-241		274		1,757	1,235	4,480
Residual Fuel Oil				11,827	2,506	652		4,867		6,737	3,381	18,642
Less than 0.31 percent sulfur				1,931	_	97		-17		NA	NA	792
0.31 to 1.00 percent sulfur				2,290	273	-		1,199		NA	NA	, -
Greater than 1.00 percent sulfur				7,606	2,233	555		3,685		NA 1 110	NA 11 112	13,099
Petrochemical Feedstocks				11,608	353	155		-115		1,118	11,113	
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				8,751 2,857	304 49	37 118		42 -157		1,118	9,050	
Special Naphthas				1,497	1,226	-30		-157 -87		1,118	2,063 2,780	
Lubricants				7,617	1,627	-1,159		-219		6,149	2,750	
Waxes				267	1,027	- 1,155		0		43	225	
Petroleum Coke				23,296	311	2,552		-49		27,816	-1,607	2,676
Marketable				17,903	311	2,552		-49		27,816	-7,000	
Catalyst				5,393							5,393	
Asphalt and Road Oil				3,846	66	216		425		707	2,997	5,305
Still Gas				18,029							18,029	
Miscellaneous Products				2,546	_	-14		-93		70	2,555	433
		0				-74,521	40,835	-19,754	400,825	573,670		

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, narketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Votes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and sooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, J.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Report and other information. Fransportation Board and other information.

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil ⁶	9,472	167			1,335	1,352	502	329	7,987	4,512	0
Hydrocarbon Gas Liquids	4,149	-157	0	292	_	907		-457	456	2,404	2,786
Natural Gas Liquids		-157	0	136	-	892		-458	456	2,404	2,617
Ethane	1,841			7	-	467		-141		330	2,124
Propane Normal Butane	1,239 319			136 1	_	401 118		-127 -184	 142	1,629 440	274 39
Isobutane	320		_	-8	_	25		16	140	2	180
Natural Gasoline	430	-157	0		_	-118		-23	174	4	0
Condensate and Scrubber Oil	80	-80	_	_	-	-		0	_	_	0
Refinery Olefins				156	_	14		2			169
Ethylene				3	-	_		0			3
Propylene Normal Butylene				171 -18	_	14		0			185 -20
Isobutylene				-18	_	_		0			-20
Other Liquids		-10	174		391	-2,001	219	89	-1,856	431	109
Hydrogen/Biofuels/Other Hydrocarbons		-10	174		27	134	128	13	264	76	109
Hydrogen							108		108		0
Biofuels (including Fuel Ethanol)			174		27	134	20	13	156	76	109
Fuel Ethanol			21		_	197	20	19	147	72	0
Biofuels (excluding Fuel Ethanol)			153		27	-63		-6	9	4	109
Biodiesel Renewable Diesel Fuel			12 127		27	8 -71		6 -13	7	4 NA	30 69
Other Biofuels ⁷			14		_	-/1		1	2	NA NA	10
Other Hydrocarbons					_	_	_	-	_	-	-
Unfinished Oils		-10			342	13		297	-271	319	0
Motor Gasoline Blend.Comp. (MGBC)			-		22	-2,148	91	-222	-1,849	35	0
Reformulated			_		22	-290 -1,859	207 -116	-57 -165	-26 -1,823	0 35	0
Conventional Aviation Gasoline Blend. Comp						-1,059	-110	-163	-1,623	-	0
Finished Petroleum Products			0	6,745	106	-1,449	-111	-142		2,462	2,971
Finished Motor Gasoline			0	2.157	-	-39	-111	10		717	1,280
Reformulated			-	475	-	_	-165	_		_	311
Conventional			0	1,682	_	-39	54	10		717	969
Finished Aviation Gasoline				9	-	-2		-4		_	10
Kerosene-Type Jet Fuel Kerosene			_	874 8	_	-523 -2		-7 -6		191 12	166
Distillate Fuel Oil			0	2,361	0	-916		-193		781	858
15 ppm sulfur and under			0	2,240	0	-909		-170		665	837
Greater than 15 to 500 ppm sulfur			0	67	-	-5		-15		75	2
Greater than 500 ppm sulfur			_	54	_	-3		-8		41	19
Residual Fuel Oil				224	44	9		66 3		163	49 NA
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				33 35	9	2		24		NA NA	NA NA
Greater than 1.00 percent sulfur				156	35	7		39		NA NA	NA NA
Petrochemical Feedstocks				198	8	2		1		3	204
Naphtha for Petro. Feed. Use				148	8	0		-2		_	158
Other Oils for Petro. Feed. Use				50	0	3		3		3	47
Special Naphthas Lubricants				24 136	20 21	0 -20		-2 -3		108	45 31
Waxes				5	0	-20		-3		100	4
Petroleum Coke				352	11	44		-8		472	-57
Marketable				268	11	44		-8		472	-142
Catalyst				84							84
Asphalt and Road Oil				64	2	0		4		14	48
Still Gas				295 38		 0		 -3		 2	295 38
Total	13,620	0	174	7,037	1,832	-1,193	610	-182	6,586	9,809	5,867

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil previously referred to as 'I inaccounted For Crude Oil'. Also included is an adjustment for bydrogen, motor gasoline blending components, and fuel ethanol. See Appe

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	_
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil ⁶	9,293	182			1,273	1,427	566	425	8,076	4,240	0
Hydrocarbon Gas Liquids	3,949	-172	0	314	_	764		-667	465	2,323	2,734
Natural Gas Liquids		-172	0	141	-	750		-666	465	2,323	2,546
Ethane	1,725			9	-	433		-202		340	2,028
Propane Normal Butane	1,195 306			143 -4	_	310 105		-255 -165	 166	1,605 370	298 35
Isobutane	310		_	-7	_	24		3	137	2	185
Natural Gasoline	413	-172	0		-	-121		-47	161	6	0
Condensate and Scrubber Oil	77	-77	-	-	-	_		0	_	-	0
Refinery Olefins				173	_	15		0			188
Ethylene				4	-			0			4
Propylene				180	_	15		0			194
Normal ButyleneIsobutylene				-11 0	_	_		-1 0			-10 0
Other Liquids		-10	167		386	-1,999	175	0	-1,860	487	92
Hydrogen/Biofuels/Other Hydrocarbons		-10	167		17	131	128	8	266	77	93
Hydrogen							115		115		0
Biofuels (including Fuel Ethanol)			167		17	131	13	8	151	77	93
Fuel Ethanol			21		_	190	13	8	142	74	0
Biofuels (excluding Fuel Ethanol)			146		17	-59		0	9	3	93
Biodiesel			12		17	9		2	6	3	27
Renewable Diesel Fuel Other Biofuels ⁷			121 14		_	-68		-2 0	3	NA NA	55 11
Other Hydrocarbons					_	_		-	5	- NA	-
Unfinished Oils		-10			354	18		123	-96	334	0
Motor Gasoline Blend.Comp. (MGBC)			-		15	-2,148	47	-131	-2,030	76	0
Reformulated			-		_	-310	187	-44	-79	0	0
Conventional			-		15	-1,839	-140	-87	-1,951	75	0
Aviation Gasoline Blend. Comp					_	_		0	0	_	0
Finished Petroleum Products			0	6,856	102	-1,434	-60	-87		2,511	3,040
Finished Motor Gasoline			0	2,131	_	-36	-60	-32		775	1,292
Reformulated			_ 0	457	_	_	-154	-32		775	303
Conventional Finished Aviation Gasoline				1,674 7	_	-36 -2	94	-32 -2		775	988
Kerosene-Type Jet Fuel				862	_	-516		-18		180	185
Kerosene			_	10	-	-5		-1		10	-4
Distillate Fuel Oil			0	2,503	0	-915		-113		835	867
15 ppm sulfur and under			0	2,365	0	-907		-115		730	843
Greater than 15 to 500 ppm sulfur			0	80	_	-4		-3		76	4
Greater than 500 ppm sulfur			_	58		-4		5		29	21
Residual Fuel Oil Less than 0.31 percent sulfur				197 32	42	11 2		81 0		112 NA	56 NA
0.31 to 1.00 percent sulfur				38	5	_		20		NA NA	NA NA
Greater than 1.00 percent sulfur				127	37	9		61		NA	NA
Petrochemical Feedstocks				193	6			-2		19	185
Naphtha for Petro. Feed. Use				146	5	1		1		_	151
Other Oils for Petro. Feed. Use				48	1	2		-3		19	34
Special Naphthas				25 127	20 27	-1 -19		-1 -4		102	46 36
Lubricants Waxes				4	0	-19		-4 0		102	4
Petroleum Coke				388	5	43		-1		464	-27
Marketable				298	5	43		-1		464	-117
Catalyst				90							90
Asphalt and Road Oil				64	1	4		7		12	50
Still Gas				300							300
Miscellaneous Products				42	_	0		-2		1	43
Total	13,242	0	167	7,171	1,761	-1,242	681	-329	6,680	9,561	5,866

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,830	747			11,603	-21,662	-2,349	1,437	15,732	-	0	25,609
Hydrocarbon Gas Liquids		-812	-8	109	555	-14,161		-1,262	512	2	3,082	6,000
Natural Gas Liquids		-812	-8	55	555	-14,161		-1,220	512	2	2,986	,
Ethane	,			_ 218	540	-4,562		-683		0	922	1,124
Propane Normal Butane				-106	10	-4,970 -1,896		-241 -146	187	-	1,828 171	2,506 1,080
Isobutane			_	-57	-	-949		-74	128	_	65	453
Natural Gasoline		-812	-8		5	-1,784		-76	197	2	0	
Condensate and Scrubber Oil		-580	_	_	_	, –		0	-	_	0	15
Refinery Olefins				54	_	-		-42			96	51
Ethylene				_	-	-		_			-	-
Propylene				4	-	_		-3			7	1
Normal Butylene				50	_	-		-39			89	50
Isobutylene				_	_	_		0			0	0
Other Liquids		65	929		24	-3	1,361	-49	2,100	119	207	11,296
Hydrogen/Biofuels/Other Hydrocarbons			929		20	49	398	-4	,	111	207	758
Hydrogen					_		200		200		0	
Biofuels (including Fuel Ethanol)			929		20	49	198	-4	883	111	207	758
Fuel Ethanol			318 611		20	455 -405	198	20 -24	840 43	111	0 207	422
Biofuels (excluding Fuel Ethanol) Biodiesel			011		20	41		-24	21	_	38	337 13
Renewable Diesel Fuel			495		_	-446		-13	-	NA	62	293
Other Biofuels ⁶			116		_	-		-13	22	NA	107	31
Other Hydrocarbons					_	_	_	_	_	_	-	_
Unfinished Oils		65			-	-		6	59	-	0	3,218
Motor Gasoline Blend.Comp. (MGBC)			-		4	-52	963	-51	958	8	0	7,320
Reformulated			-		-	965	771	44	1,692	_	-	803
Conventional Aviation Gasoline Blend. Comp					4	-1,017	192 	-95	-734	8	0	6,517
Aviation Gasoline Biend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products			-1	18,796	255	-103	-1,161	781		16	16,989	9,503
Finished Motor Gasoline			-	9,964	-	-309	-1,161	-61		1	8,554	1,175
Reformulated			-	1,945	_	_	-777	_		_	1,168	_
Conventional			_	8,019	-	-309	-384	-61		1	7,386	
Finished Aviation Gasoline				2		- 600		-3		_	1 750	
Kerosene-Type Jet Fuel Kerosene			_	970	38	688		-54 0		_	1,750 0	881
Distillate Fuel Oil			-1	5,338	125	59		550		_	4,971	4,591
15 ppm sulfur and under			-1	5,302	125	84		493		_	5,017	4,259
Greater than 15 to 500 ppm sulfur				3		-25		18		-	-40	,
Greater than 500 ppm sulfur				33	-	-		39		-	-6	178
Residual Fuel Oil				301	4	-		-5		_	310	_
Less than 0.31 percent sulfur				203		-		-9		NA	NA	
0.31 to 1.00 percent sulfur				13		-		0		NA	NA NA	
Greater than 1.00 percent sulfur				85 25		_		4		NA	NA 25	169
Petrochemical Feedstocks				25	_	_		_		_	25	_
Other Oils for Petro. Feed. Use				25	_			_		_	25	_
Special Naphthas				_	-	-		_		_		-
Lubricants				_	-	-		-		13	-13	_
Waxes				_	_	-		_		0	0	
Petroleum Coke				571	-	-236		-104		_	440	
Marketable				415		-236		-104		-	284	47
Catalyst Asphalt and Road Oil				156 955	 88	-305		 458		 2	156 278	2,602
Still Gas				611		-305		458			611	2,602
Miscellaneous Products				59				0			59	
Total	45,481	0	921	18,905	12,437	-35,928	-2,149	908	18,344	137	20,278	52,408
ı v.aı	45,461		321	10,905	12,437	-33,820	-2,149	900	10,344	13/	20,278	32,400

⁼ Not Applicable

No Data ReportedNot Available.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	58,365	1,554			24,767	-46,027	-5,362	-118	33,415	_	0	25,609
Hydrocarbon Gas Liquids	32,709	-1,462	-17	167	1,185	-28,438		-1,164	1,141	4	4,163	6,000
Natural Gas Liquids	32,709	-1,462	-17	10	1,185	-28,438		-1,113	1,141	4	3,955	5,949
Ethane	8,898			-	-	-8,600		44		_	254	1,124
Propane Normal Butane	11,586 4,464			415 -381	1,145 29	-10,069 -3,977		-576 -601	511	0	3,653 225	2,506 1,080
Isobutane	2,247		_	-24	3	-2,118		-1	286	_	-177	453
Natural Gasoline	5,514	-1,462	-17		8	-3,674		21	344	4	0	786
Condensate and Scrubber Oil	1,190	-1,191	_	_	-	_		-1	-	-	0	15
Refinery Olefins				157	_	_		-51			208	51
Ethylene				_	-	-		_			_	-
Propylene				31	_	_		0			31	1 50
Normal ButyleneIsobutylene				126	_	_		-51 0			177	50
isobutylerie				_	_	_		"			0	"
Other Liquids		-92	1,829		33	-110	2,551	923	2,761	195	334	11,296
Hydrogen/Biofuels/Other Hydrocarbons			1,829		27	81	793	27	2,186	184	334	758
Hydrogen					_		417		417		0	
Biofuels (including Fuel Ethanol)			1,829		27	81	376	27	1,769	184	334	758
Fuel Ethanol			694 1,135		27	866 -785	376	70 -43	1,682 87	184	334	422 337
Biodiesel			1,135		27	52		-43	45	_	32	13
Renewable Diesel Fuel			944		_	-837		-31	-	NA	137	293
Other Biofuels ⁶			192		-	_		-15	42	NA	165	31
Other Hydrocarbons					-	-	-	-	-	-	_	-
Unfinished Oils		-92			_	_		176	-268	0	0	3,218
Motor Gasoline Blend.Comp. (MGBC) Reformulated			_ _		6 -	-191 1,962	1,758 1,676	720 235	843 3,403	10	0 -	7,320
Conventional			_		6	-2,153	82	485	-2,560	10	0	6,517
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products			-2	38,610	427	-535	-2,134	660		32	35,674	9,503
Finished Motor Gasoline			_	20,436	-	-803	-2,134	-85		1	17,583	1,175
Reformulated Conventional			_	3,906 16,530	_	-803	-1,686 -448	-85		_ 1	2,220	1,175
Finished Aviation Gasoline				10,550	_	-003	-440	-65		_	15,363	3
Kerosene-Type Jet Fuel			0	1,961	49	1,422		25		_	3,407	881
Kerosene			_	_	-	_		-1		-	1	1
Distillate Fuel Oil			-2	11,126	206	-117		46		-	11,168	4,591
15 ppm sulfur and under			-2	11,093	206	-92		-35		_	11,241	4,259
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			_	-32 65	_	-25		7 74		_ _	-64 -9	154 178
Residual Fuel Oil				603	5	_		-16		_	624	187
Less than 0.31 percent sulfur				417	_	-		-10		NA	NA NA	14
0.31 to 1.00 percent sulfur				25	5	-		0		NA	NA	4
Greater than 1.00 percent sulfur				161	_	-		-6		NA	NA	169
Petrochemical Feedstocks				60	_	-		_		-	60	_
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				60	_	_		_		_	60	_
Special Naphthas				- 00	_	_		_		_	-	_
Lubricants				_	_	_		_		28	-28	_
Waxes				-	-	-		_		0	0	_
Petroleum Coke				1,264	-	-489		-85		0	859	47
Marketable				893	-	-489		-85		0	488	47
Catalyst				371	167	 547		704			371	
Asphalt and Road Oil Still Gas				1,758 1,278	167	-547		784		3	591 1 278	2,602
Miscellaneous Products				1,278				-4			1,278 122	16
Total	91,074	0	1,811	38,777	26,412	-75,109	-4,945	300	37,317	231	40,171	52,408

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Offer Biotides includes releasing on, reflewable per ruler, reflewable naphria and gasonine, and one biotides and biotines and biotides reflewable reflexable representations.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information

Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	994	26			400	-747	-81	50	542	-	0
Hydrocarbon Gas Liquids	574	-28	0	4	19	-488		-44	18	0	106
Natural Gas Liquids	574	-28	0	2	19	-488		-42	18	0	103
Ethane	166			_	_	-157		-24		_	32
Propane	200			8	19	-171		-8		0	63
Normal Butane	76		_	-4	0	-65		-5	6	_	6
Isobutane	39		-	-2	_	-33		-3	4	-	2
Natural Gasoline	94	-28	0		0	-62		-3	7	0	0
Condensate and Scrubber Oil	20	-20	-	-	-	-		0	_	-	0
Refinery Olefins				2	_	_		-1			3
Ethylene				-	_	_		_			-
Propylene				0	_	-		0			0
Normal Butylene				2	_	_		-1			3
Isobutylene				_	_	-		0			0
Other Liquids		2	32		1	0	47	-2	72	4	7
Hydrogen/Biofuels/Other Hydrocarbons			32		1	2	14	0	37	4	7
Hydrogen					-		7		7		0
Biofuels (including Fuel Ethanol)			32		1	2	7	0	30	4	7
Fuel Ethanol			11		_	16	7	1	29	4	0
Biofuels (excluding Fuel Ethanol)			21		1	-14		-1	1	_	7
Biodiesel			17		1	1		0	1		1
Renewable Diesel Fuel					-	-15		0	_	NA	2
Other Biofuels ⁶			4		-	-		0	1	NA	4
Other Hydrocarbons Unfinished Oils		2			_	_		0	2	_	0
Motor Gasoline Blend.Comp. (MGBC)					0	-2	33	-2	33	0	0
Reformulated			_		0	33	27	2	58	_	_
Conventional			_		0	-35	7	-3	-25	0	0
Aviation Gasoline Blend. Comp					_	-		-	-	-	_
Finished Petroleum Products			0	648	9	-4	-40	27		1	586
Finished Motor Gasoline			U	344	9	- -11	- 40	-2		0	295
Reformulated			_	67	_	-11	-40	-2		_	40
Conventional			_	277	_	-11	-13	-2		0	255
Finished Aviation Gasoline				0	_	-		0		_	0
Kerosene-Type Jet Fuel			_	33	1	24		-2		_	60
Kerosene			_	-	_	-		0		_	0
Distillate Fuel Oil			0	184	4	2		19		_	171
15 ppm sulfur and under			0	183	4	3		17		-	173
Greater than 15 to 500 ppm sulfur			_	0	_	-1		1		_	-1
Greater than 500 ppm sulfur			_	1	-	_		1		_	0
Residual Fuel Oil				10	0	_		0		-	11
Less than 0.31 percent sulfur				7	_	_		0		NA	NA
0.31 to 1.00 percent sulfur				0	0	_		0		NA	NA
Greater than 1.00 percent sulfur				3	_	_		0		NA	NA
Petrochemical Feedstocks				1	_	_		_		-	1
Naphtha for Petro. Feed. Use				1	_	-		_			1
Other Oils for Petro. Feed. Use					_	_		_		_	1
Special NaphthasLubricants				_	_	_		_		0	0
Waxes				_				_		0	0
Petroleum Coke				20	_	-8		-4		_	15
Marketable				14	_	-8		-4		_	10
Catalyst				5							5
Asphalt and Road Oil				33	3	-11		16		0	10
Still Gas				21							21
Miscellaneous Products				2	_	-		0		-	2
Total	1,568	0	32	652	429	-1,239	-74	31	633	5	699

^{-- =} Not Applicable

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

A negative number indicates a decrease in stocks and a positive number indicates an indicates and in

Other Biotides includes relevance relating on, reflewable reprint and gasonire, and other biotides and promises and promises and promises and promises.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 20. PAD District 4 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	973	26			413	-767	-89	-2	557	-	0
Hydrocarbon Gas Liquids	545	-24	0	3	20	-474		-19	19	0	69
Natural Gas Liquids	545	-24	0	0	20	-474		-19	19	0	66
Ethane	148			_	-	-143		1		_	4
Propane Normal Butane	193 74			7 -6	19 0	-168 -66		-10 -10	9	0	61
Isobutane	37		_	-0	0	-35		0	5		-3
Natural Gasoline	92	-24	0		0	-61		0	6	0	0
Condensate and Scrubber Oil	20	-20	_	-	_	_		0	_	_	0
Refinery Olefins				3	_	-		-1			3
Ethylene				-	-	-		-			-
Propylene				1	-	-		0			1
Normal Butylene				2	_	_		-1 0			3
Isobutylene				_	_	_		١			0
Other Liquids		-2	30		1	-2	43	15	46	3	6
Hydrogen/Biofuels/Other Hydrocarbons			30		0	1	13	0	36	3	6
Hydrogen					_		7		7		0
Biofuels (including Fuel Ethanol)			30		0	1	6	0	29	3	6
Fuel Ethanol			12 19		_ 0	14 -13	6	1 -1	28	3	0
Biofuels (excluding Fuel Ethanol) Biodiesel			19		0	1		0	1	_	1
Renewable Diesel Fuel			16		_	-14		-1	_	NA	2
Other Biofuels ⁶			3		_	-		0	1	NA	3
Other Hydrocarbons					_	_	-	_	_	-	_
Unfinished Oils		-2			-	_		3	-4	0	0
Motor Gasoline Blend.Comp. (MGBC)			_		0	-3	29	12	14	0	0
Reformulated			-		_ 0	33	28	4	57	_ 0	_
Conventional Aviation Gasoline Blend. Comp					0	-36 -	1	8	-43 -	0	0
Finished Petroleum Products			0	644	7	-9	-36	11		1	595
Finished Motor Gasoline			_	341	-	-13	-36	-1		0	293
Reformulated			-	65	-	-	-28	_		_	37
Conventional Finished Aviation Gasoline			_	276 0	_	-13	-7 	-1 0		0	256 0
Kerosene-Type Jet Fuel			0	33	1	24		0			57
Kerosene			_	-	_	_		0		_	0
Distillate Fuel Oil			0	185	3	-2		1		_	186
15 ppm sulfur and under			0	185	3	-2		-1		-	187
Greater than 15 to 500 ppm sulfur			_	-1	_	0		0		_	-1
Greater than 500 ppm sulfur			_	1	_	-		1		_	0
Residual Fuel Oil Less than 0.31 percent sulfur				10 7	0	_		0		– NA	10 NA
0.31 to 1.00 percent sulfur				0	0	_		0		NA NA	NA NA
Greater than 1.00 percent sulfur				3	_	_		0		NA	NA
Petrochemical Feedstocks				1	_	-		_		-	1
Naphtha for Petro. Feed. Use				-	-	-		-		-	-
Other Oils for Petro. Feed. Use				1	-	-		-		-	1
Special Naphthas				_	_	-		-		_	_
Lubricants Waxes				_	_	_		_		0	0
Petroleum Coke				21	_	-8		-1		0	14
Marketable				15	_	-8		-1		0	8
Catalyst				6							6
Asphalt and Road Oil				29	3	-9		13		0	10
Still Gas				21	-						21
Miscellaneous Products				2	-	-		0		0	2
		1	1						1		l .

⁼ Not Applicable.

⁼ No Data Reported

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocotane, and Isocotene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels)

				Supply					Disp	osition		
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	21,352	2,547			35,575	3,384	-1,534	3,177	57,147	1,000	0	49,347
Hydrocarbon Gas Liquids	1,970	-1,642	-5	569	1,799	1,289		-774	1,292	2,213	1,249	3,093
Natural Gas Liquids	1,970	-1,642	-5	342	1,799	1,289		-808	1,292	2,213	1,056	3,027
Ethane Propane	1 199	-26		799	1,033	472		-643		1,456	1 1,664	1,362
Normal Butane	568	-463	_	-487	743	663		-224	613	736	-101	1,248
Isobutane	180	-177	_	30	23	154		57	661	_	-508	391
Natural Gasoline	1,022	-976	-5		-	_		2	18	21	0	
Condensate and Scrubber Oil	_	_	_	-	_	_		-	-	_	-	_
Refinery Olefins				227	_	_		34			193	66
Ethylene				198	_	_		-8			206	
Normal Butylene				29	_	_		42			-13	47
Isobutylene				-	-	-		0			0	
Other Liquids		-905	1,888		2,899	10,904	518	-2,344	12,219	368	5,061	53,918
Hydrogen/Biofuels/Other Hydrocarbons		-505	1,888		961	6,698	1,219	-45	5,616	133	5,061	7,447
Hydrogen					-		1,104		1,104		0,557	
Biofuels (including Fuel Ethanol)			1,888		961	6,698	115	-45	4,512	133	5,061	7,447
Fuel Ethanol			248		-	3,599	115	-245	4,098	109	0	,
Biofuels (excluding Fuel Ethanol)			1,640		961	3,099		201	414	24	5,061	5,075
Biodiesel			222		63	407		-43	273	24	438	815
Renewable Diesel Fuel Other Biofuels ⁶			1,357 61		898	2,692		227 17	169 -28	NA NA	4,551 72	4,180 79
Other Hydrocarbons					_	_	_		-20	-	-	75
Unfinished Oils					1,167	-		-1,067	1,196	133	0	17,884
Motor Gasoline Blend.Comp. (MGBC)			0		771	4,206	-700	-1,233	5,407	102	0	28,586
Reformulated			_		-	1,714	127	-647	2,487	1	0	14,014
Conventional			0		771	2,492	-827 	-586	2,920	102	0	14,572
Aviation adsoline Blend. Comp												
Finished Petroleum Products			18	74,117	2,871	2,030	586	-1,605		9,420	71,807	32,553
Finished Motor Gasoline			9	40,219	296	65	586	-47		1,280	39,942	
Reformulated Conventional			9	27,814 12,405	296	- 65	-147 732	0 -47		1,280	27,667 12,274	1,758
Finished Aviation Gasoline				12,403	5	-		-19		1,200	25	374
Kerosene-Type Jet Fuel			11	11,472	2,166	136		-852		906	13,730	
Kerosene			-	1	_	-		-1		5	-3	7
Distillate Fuel Oil			-2	11,979	248	1,264		-619		3,346	10,762	
15 ppm sulfur and under			-2	11,142	248	1,239		-616		2,497	10,746	11,370
Greater than 15 to 500 ppm sulfur Greater than 500 ppm sulfur			_	305 532	_	25		-11		395 454	-73 89	237 543
Residual Fuel Oil				2,647	23			-286		509	2,447	3,836
Less than 0.31 percent sulfur				51	_	-		-188		NA	NA	
0.31 to 1.00 percent sulfur				569	23	-		-49		NA	NA	480
Greater than 1.00 percent sulfur				2,027	-	-		-49		NA	NA	2,601
Petrochemical Feedstocks				40	-	-		_		150	-110	_
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				40	_	_		_		150	-110	_
Special Naphthas				30	_	_		17		150	13	
Lubricants				390	28	_		156		139	123	
Waxes				_	6	-		-		5	1	_
Petroleum Coke				3,162	-	138		-223		2,928	595	
Marketable				2,326	_	138		-223		2,928	-241	944
Catalyst				836		400					836	0.700
Asphalt and Road Oil				730	99	428 		274		151	831	2,786
Still Gas Miscellaneous Products				3,130 316				-6		 1	3,130 321	50
		1		ı	1		1	I .	1			1

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Not 2 C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Biolite's relevable relevable relevable per titel, relevable per titel, relevable reprinted and gasonire, and one biolite's and biolite' U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels)

			!	Supply					Disp	osition	Г	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	44,189	4,799			71,472	5,310	-3,637	-76	121,210	1,000	0	49,347
Hydrocarbon Gas Liquids	4,065	-3,375	-12	174	3,617	3,219		-1,410	2,835	3,386	2,878	3,093
Natural Gas Liquids	4,065	-3,375	-12	-271	3,617	3,219		-1,454	2,835	3,386	2,477	3,027
Ethane	2	 -54		1.699	2,062	1,093		- -810		2 244	3,679	1 262
Propane	413 1,175	-54 -957		-1,935	1,532	1,731		-584	1,488	2,344 983	-341	1,362 1,248
Normal ButaneIsobutane	371	-366	_	-1,935	23	395		-56	1,305	3	-864	391
Natural Gasoline	2,104	-1,998	-12	-55	25	393		-30	1,303	57	-004	26
Condensate and Scrubber Oil	2,104	-1,550	-12		_	_		-	-	-	_	_
Refinery Olefins				445	_	_		44			401	66
Ethylene				-	_	_					-	-
Propylene				427	-	_		1			426	19
Normal Butylene				18	-	_		43			-25	47
Isobutylene				_	_	_		0			0	0
0.00		4 405					000		04.470		0.400	F0 040
Other Liquids		-1,425	3,759		6,786 1,820	23,300 14,283	-636 2,316	509 743	21,173 11,787	675 220	9,428 9,428	53,918 7,447
Hydrogen/Biofuels/Other Hydrocarbons Hydrogen			3,760		1,020	14,203	2,524	743	2,524		9,420	7,447
Biofuels (including Fuel Ethanol)			3,760		1,820	14,283	-208	743	9,263	220	9,428	7,447
Fuel Ethanol			496		1,020	8,029	-208	-174	8,320	171	0,420	2,373
Biofuels (excluding Fuel Ethanol)			3,263		1,820	6,254		917	943	49	9,428	5,075
Biodiesel			519		192	764		82	544	49	800	815
Renewable Diesel Fuel			2,638		1,628	5,490		817	374	NA	8,564	4,180
Other Biofuels ⁶			106			· –		17	25	NA	63	79
Other Hydrocarbons					-	-	-	-	-	-	_	_
Unfinished Oils					2,914	_		-2,049	3,321	217	0	17,884
Motor Gasoline Blend.Comp. (MGBC)			0		2,052	9,017	-2,952	1,815	6,065	237	0	28,586
Reformulated			_		-	3,800	-348	889	2,562	1	0	14,014
Conventional			0		2,052	5,217	-2,604	926	3,503	236	0	14,572
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	_
Finished Petroleum Products			64	153,907	6,655	4,242	3,160	-112		19,724	148,416	32,553
Finished Motor Gasoline			57	81,705	715	160	3,160	-4		2,505	83,296	1,772
Reformulated			_	56,581	_	-	1,225	-3		_,,,,,	57,809	14
Conventional			57	25,124	715	160	1,935	-1		2,505	25,487	1,758
Finished Aviation Gasoline				86	5	-		49		_	42	374
Kerosene-Type Jet Fuel			12	25,348	5,028	395		358		2,285	28,140	9,836
Kerosene			_	1	_	-		-2		5	-2	7
Distillate Fuel Oil			-5	24,951	467	2,556		-667		7,643	20,993	12,150
15 ppm sulfur and under			-5	23,447	466	2,531		-597		5,825	21,211	11,370
Greater than 15 to 500 ppm sulfur			_	638	-	25		-28		439	252	237
Greater than 500 ppm sulfur			_	866 5,279	93	_		-42 -242		1,379 579	-470 5,035	543 3,836
Residual Fuel Oil Less than 0.31 percent sulfur				104	93	_		-242		NA	5,035 NA	755
0.31 to 1.00 percent sulfur				1,187	93	_		-138		NA NA	NA NA	480
Greater than 1.00 percent sulfur				3,988	_	_		202		NA NA	NA NA	2,601
Petrochemical Feedstocks				150	29	_				646	-467	
Naphtha for Petro. Feed. Use				_	29	-		-		_	29	_
Other Oils for Petro. Feed. Use				150	-	_		_		646	-496	_
Special Naphthas				50	_	-		35		_	15	50
Lubricants				664	64	11		-117		399	457	748
Waxes				-	19			_		9	10	
Petroleum Coke				6,836	_	272		-143		5,461	1,790	944
Marketable				5,053	_	272		-143		5,461	1 702	944
Catalyst				1,783 1,483	235	848		639		190	1,783	2,786
Asphalt and Road Oil Still Gas				6,651	235	040				190	1,737 6,651	2,780
Miscellaneous Products				703		_		-18		2	719	50
										_		

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Biotueis includes renewable relating on, renewable reprint a and gasonine, and one biotues and biometrical and second of the Biotueis and biometrical and second one second one second of the Biotueis and biometrical and second one second U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	736	88			1,227	117	-53	110	1,971	34	0
Hydrocarbon Gas Liquids	68	-57	0	20	62	44		-27	45	76	43
Natural Gas Liquids	68		0	12	62	44		-28	45	76	36
Ethane	0			-	_	_		_		_	0
Propane	7	-1		28	36	16		-22		50	57
Normal Butane	20	-16	_	-17	26	23		-8	21	25	-3
Isobutane	6	-6	-	1	1	5		2	23	_	-18
Natural Gasoline	35	-34	0		_	_		0	1	1	0
Condensate and Scrubber Oil	-	_	-	-	_	_		_	_	_	_
Refinery Olefins				8	_	_		1			7
Ethylene				-	_	_		_			_
Propylene				7	_	_		0			7
Normal Butylene				1	_	_		1			0
Isobutylene				_	_	-		0			0
Other Liquids		-31 	65 65		100 33	376 231	18 42	-81 -2	421 194	13 5	175 175
Hydrogen					_		38		38		0
Biofuels (including Fuel Ethanol)			65		33	231	4	-2	156	5	175
Fuel Ethanol			9		_	124	4	-8	141	4	0
Biofuels (excluding Fuel Ethanol)			57		33	107		7	14	1	175
Biodiesel			8		2	14		-1	9	1	15
Renewable Diesel Fuel			47		31	93		8	6	NA	157
Other Biofuels ⁶			2		-	_		1	-1	NA	2
Other Hydrocarbons					_	_	_	_	_	_	_
Unfinished Oils					40			-37	41	5	0
Motor Gasoline Blend.Comp. (MGBC)			0		27	145	-24	-43	186	4	0
Reformulated			0		27	59	4	-22 -20	86	0	0
Conventional					_	86 -	-29 	-20	101	4	0 -
Finished Detroloum Bradusts			1	0.556	99	70	20	-55		325	0.476
Finished Petroleum Products Finished Motor Gasoline			0	2,556 1,387	10	2	20	-33		323 44	2,476 1,377
Reformulated			U	959	10	_	-5	-2		44	954
Conventional			0	428	10	2	25	-2		44	423
Finished Aviation Gasoline				720	0	_		-1		-	1
Kerosene-Type Jet Fuel			0	396	75	5		-29		31	473
Kerosene			_	0	, ,	_		0		0	0
Distillate Fuel Oil			0	413	9	44		-21		115	371
15 ppm sulfur and under			0	384	9	43		-21		86	371
Greater than 15 to 500 ppm sulfur			_	11	_	1		0		14	-3
Greater than 500 ppm sulfur			_	18	_	_		0		16	3
Residual Fuel Oil				91	1	_		-10		18	84
Less than 0.31 percent sulfur				2	-	_		-6		NA	NA
0.31 to 1.00 percent sulfur				20	1	-		-2		NA	NA
Greater than 1.00 percent sulfur				70	_	_		-2		NA	NA
Petrochemical Feedstocks				1	_	_		_		5	-4
Naphtha for Petro. Feed. Use				_	_	_		_		_	_
Other Oils for Petro. Feed. Use				1	_	_		_		5	-4
Special Naphthas				1	_	_		1		_	0
Lubricants				13	1	_		5		5	4
Waxes				_	0	_		_		0	0
Petroleum Coke				109	_	5		-8		101	21
Marketable				80	_	5		-8		101	-8
Catalyst				29 25	 3	 15		 9		 5	29 29
Asphalt and Road Oil Still Gas				108							108
Miscellaneous Products				11				0		0	110
Total	804	o	66	2,575	1,488	607	-15	-53	2,436	448	2,694

⁼ Not Applicable.

⁼ No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Bottles includes reflewable releating on, reflewable replicating and gasonine, and other bottles.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, Isooctane, Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2024 (Thousand Barrels per Day)

				Supply					Dispo	sition	
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	736	80			1,191	89	-61	-1	2,020	17	0
Hydrocarbon Gas Liquids	68	-56	0	3	60	54		-24	47	56	48
Natural Gas Liquids	68	-56	0	-5	60	54		-24	47	56	41
Ethane	0 7			28	34	18		_		_	0
Propane Normal Butane	20	-16		-32	26	29		-14 -10	25	39 16	61 -6
Isobutane	6	-6	_	-52	0	7		-10	22	0	-14
Natural Gasoline	35	-33	0		_	_		0	1	1	0
Condensate and Scrubber Oil	_	_	_	_	_	_		_	_	_	_
Refinery Olefins				7	-	-		1			7
Ethylene				_	-	-		-			-
Propylene				7	-	_		0			7
Normal ButyleneIsobutylene				0	-	_		1 0			0
isobutylerie				_	_	_		0			0
Other Liquids		-24	63		113	388	-11	8	353	11	157
Hydrogen/Biofuels/Other Hydrocarbons			63		30	238	39	12	196	4	157
Hydrogen					_		42		42		0
Biofuels (including Fuel Ethanol)			63		30	238	-3	12	154	4	157
Fuel Ethanol			8		_	134	-3	-3	139	3	0
Biofuels (excluding Fuel Ethanol)			54		30	104	-	15	16	1	157
Biodiesel Renewable Diesel Fuel			9		3 27	13 91		1 14	9	1 NA	13 143
Other Biofuels ⁶			2			-		0	0	NA NA	143
Other Hydrocarbons					_	_	_	_	_	-	-
Unfinished Oils					49	_		-34	55	4	0
Motor Gasoline Blend.Comp. (MGBC)			0		34	150	-49	30	101	4	0
Reformulated			_		_	63	-6	15	43	0	0
Conventional			0		34	87	-43	15	58	4	0
Aviation Gasoline Blend. Comp					_	_		_	_	_	_
Finished Petroleum Products			1	2,565	111	71	53	-2		329	2,474
Finished Motor Gasoline			1	1,362	12	3	53	0		42	1,388
Reformulated			_	943	-	-	20	0		_	963
Conventional			1	419	12	3	32	0		42	425
Finished Aviation Gasoline				1	0	_		1		_	1
Kerosene-Type Jet Fuel Kerosene			0	422 0	84	7		6 0		38 0	469
Distillate Fuel Oil			0	416	8	43		-11		127	350
15 ppm sulfur and under	==		0	391	8	42		-10		97	354
Greater than 15 to 500 ppm sulfur			_	11	_	0		0		7	4
Greater than 500 ppm sulfur			-	14	0	-		-1		23	-8
Residual Fuel Oil				88	2	-		-4		10	84
Less than 0.31 percent sulfur				2	-	-		-5		NA	NA
0.31 to 1.00 percent sulfur				20	2	-		-2		NA NA	NA NA
Greater than 1.00 percent sulfur Petrochemical Feedstocks				66	0	_		3		NA 11	NA -8
Naphtha for Petro. Feed. Use					0	_		_		-	0
Other Oils for Petro. Feed. Use				3	_	_		-		11	-8
Special Naphthas				1	-	-		1		-	0
Lubricants				11	1	0		-2		7	8
Waxes				_	0	_		_		0	0
Petroleum Coke				114	-	5		-2		91	30
Marketable Catalyst				84 30		5		-2 		91	30
Asphalt and Road Oil				25	4	14		11		3	29
Still Gas				111							111
Miscellaneous Products				12	-	-		0		0	12

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts must gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for entitle oil, propagate and final ethanol. See Appendix and adjustment for entitle oil provincely referred to as illustrated for crude oil provincely referred to as illustrated for crude oil provincely referred to as illustrated for crude oil and the provincely referred to as illustrated for crude oil and the provincely referred to as illustrated for crude oil and the provincely referred to as illustrated for crude oil or provincely referred to as illustrated for crude oil or provincely referred to as illustrated for crude oil or product is provinced.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocotane, Isocotane, Curde oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2024 (Thousand Barrels, Except Where Noted)

			PAD Districts			U.S. T	otal
Process	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,673	54,939	274,676	28,830	21,352	381,470	13,154
Alaskan						12,536	432
Lower 48 States						368,935	12,722
Transfers to Crude Oil Supply	2,127	5.909	4.846	747	2,547	16.176	558
Imports (PAD District of Entry)	18,682	84,987	38,729	11,603	35,575	189,576	6,537
Commercial	18,682	84,987	38,729	11,603	35,575	189,576	6,537
Strategic Petroleum Reserve (SPR)			-	,	-	.00,0.0	-
Net Receipts	1,263	-22.178	39.194	-21,662	3,384	_	_
Adjustments ¹	-842	-7,318	14,564	-2,349	-1,534	2,521	87
Disposition							
Stock Change ²	522	8.338	9.543	1.437	3.177	23.017	794
Commercial	522	8,338	6,598	1,437	3,177	20,072	692
SPR	022	0,000	2,945	1,107	0,177	2,945	102
Refinery Inputs	22,372	104,713	231,610	15,732	57,147	431,574	14,882
Exports	9	3,287	130,856	-	1,000	135,151	4,660
		2, 2	,		,		,
Ending Stocks							
Total	8,615	117,594	607,722	25,609	49,347	808,887	
Commercial	8,615	117,594	246,764	25,609	49,347	447,929	
Refinery	7,153	12,679	46,251	2,611	22,448	91,142	
Tank Farms and Pipelines	1,462	104,915	200,513	22,998	24,076	353,964	
Cushing, Oklahoma		31,518				31,518	
Lease							
Alaskan Crude Oil In-Transit by Water					2,823	2,823	
SPR	-	-	360,958	-	-	360,958	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						44.6	
Percent of Total Petroleum Stocks (Percent)						22.8	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts	_	_	2.945	_	_	2.945	102
Domestic	_	_	2,945	_	_	2,945	102
Imports	_		2,540			2,540	102
Imported by SPR	_	_	_	_	_	_	_
Imported for SPR by Others	-	-	-	-	-	_	-
Imports							
PAD District of Entry	18.682	84.987	38.729	11.603	35.575	189.576	6.537
	- /	- /	, -	,	/	/	- /
PAD District of Processing	19,029	81,872	44,994	8,106	35,575	189,576	6,537

⁼ Not Applicable.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.
A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Table 26. Production of Crude Oil by PAD District and State, February 2024 (Thousand Barrels)

	February 2	.024		uary 2024
PAD District and State	Total	Daily Average	Total	Daily Average
PAD District 1	1,673	58	3,619	60
Florida	91	3	189	3
New York	21	1	44	1
Pennsylvania	352	12	770	13
Virginia	0	0	1	0
West Virginia	1,209	42	2,615	44
PAD District 2	54,939	1.894	107,581	1,793
Illinois	590	20	1,118	19
Indiana	132	5	248	4
Kansas	2,111	73	4,011	67
Kentucky	212	70	328	5
Michigan	351	12	722	12
Missouri	5	0	9	0
Nebraska	119	4	225	4
North Dakota	37,336	1,287	71.860	1.198
Ohio	2,440	1,287	5,276	1,198
	2,440 11,557	399	23,621	394
Oklahoma		399		
South Dakota Tennessee	75 10	3 0	146 17	2
	274 676	0.472	557 575	0.202
PAD District 3	274,676	9,472	557,575	9,293
Alabama	256	9	546	9
Arkansas	335	12	687	11
Louisiana	2,569	89	5,266	88
Mississippi	966	33	1,999	33
New Mexico	57,466	1,982	115,178	1,920
Texas	160,879	5,548	327,542	5,459
Federal Offshore PAD District 3	52,204	1,800	106,357	1,773
PAD District 4	28,830	994	58,365	973
Colorado	13,540	467	27,327	455
Idaho	3	0	7	0
Montana	2,004	69	3,919	65
Utah	4,634	160	9,814	164
Wyoming	8,649	298	17,298	288
PAD District 5	21,352	736	44,189	736
Alaska	12,536	432	25,758	429
South Alaska	255	9	520	9
North Slope	12,280	423	25,238	421
Arizona	1	923	1	72
California	8,500	293	17,781	296
Nevada	19	293	34	290
Federal Offshore PAD District 5	296	10	615	1
Federal Olishore FAD District 5	230	10	010	TO TO
U.S. Total	381,470	13,154	771,329	12,85

^{– =} No Data Reported.

= No Data Heported.

Note: Year-to-date totals include revised monthly production estimates by state published in Petroleum Navigator. Crude oil production quantities are estimated by state and summed to the PADD and the U.S. level. State production estimates reported by EIA are normally different from data reported by state agencies. For example, production estimates for Texas reported on table 26 are different from production reported by the Railroad Commission of Texas. See EIA "Today In Energy" article released on July 10, 2015 (http://www.eia.gov/todayinenergy/detail.cfm?id=22012) for an explanation of differences in production data for Texas. Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," state government agencies, U.S. Department of the Interior, and the Bureau of Ocean Energy Management.

Table 27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels)

	Production									
	PAD	District 1 - East C	oast	PAD District 2 - Midwest						
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total			
Hydrocarbon Gas Liquids	7	20,418	20,425	6,054	12,474	14.704	33,232			
Natural Gas Liquids	7	20,418	20,425	6,054		14,704	33,232			
Ethane	-	8,796	8,796	2,442	2,754	5,797	10,993			
Propane	3	6,684	6,687	2,291	5,047	4,743	12,081			
Normal Butane	4	2,067	2,071	559	2,105	1,573	4,237			
Isobutane	-	876	876	389	651	792	1,832			
Natural Gasoline ¹	-	1,995	1,995	373	1,917	1,799	4,089			
Condensate and Scrubber Oil	-	104	104	_	115	295	410			

	Production									
			PAD District 3	3 - Gulf Coast						
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total	
Hydrocarbon Gas Liquids	97,800	5,122	4,765	288	12,334	120,309	16,651	1,970	192,587	
Natural Gas Liquids	97,800	5,122	4,765	288	12,334	120,309	16,651	1,970	192,587	
Ethane	43,277	2,700	1,856	47	5,501	53,381	4,801	1	77,972	
Propane	29,271	1,306	1,619	90	3,653	35,939	5,799	199	60,705	
Normal Butane	10,561	-3,213	552	37	1,301	9,238	2,204	568	18,318	
Isobutane	4,385	3,955	295	31	603	9,269	1,125	180	13,282	
Natural Gasoline ¹	10,306	374	443	83	1,276	12,482	2,722	1,022	22,310	
Condensate and Scrubber Oil	2,077	6	33	28	176	2,320	580	-	3,414	

	Stocks									
	PAD	District 1 - East C	oast	PAD District 2 - Midwest						
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total			
Hudroonkon Coo Liquido		255	261	662	155	354	1,171			
Hydrocarbon Gas Liquids Natural Gas Liquids	6	255	261	662	155	354	1,171			
Ethane	O	200	201	33	100	66	1,171			
	2	130	132	336	58	139	533			
Propane Normal Butane	4	47	51	110	42	66	218			
Isobutane	7	14	14	65	8	28	101			
Natural Gasoline ¹	_	64	64	118	46	55	219			
Condensate and Scrubber Oil	_	-	-	-	-	3	3			

	Stocks									
			PAD District	3 - Gulf Coast						
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total	
Hydrocarbon Gas Liquids	141	251	848	7	_	1,247	198	227	3,104	
Natural Gas Liquids	141	251	848	7	_	1,247	198	227	3,104	
Ethane	25	7	_	_	_	32	5	_	137	
Propane	23	18	32	2	-	75	87	136	963	
Normal Butane	9	21	141	1	_	172	32	53	526	
Isobutane	54	13	112	_	-	179	21	19	334	
Natural Gasoline ¹	30	192	563	4	_	789	53	19	1,144	
Condensate and Scrubber Oil	7	-	-	2	-	9	15	-	27	

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels)

	PAD	District 1 - East Co	past		PAD District	2 - Midwest	
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	19,824	2,548	22,372	64,408	15,887	24,418	104,713
Hydrocarbon Gas Liquids	1,602	_	1,602	2,291	158	995	3,444
Natural Gas Liquids	1,602	-	1,602	2,291	158	995	3,444
Normal Butane	1,078	-	1,078	547	60	242	849
Isobutane	118	_	118	1,288	86	478	1,852
Natural Gasoline	406	-	406	456	12	275	743
Other Liquids	73,866	5,403	79,269	7,939	1,180	1,085	10,204
Hydrogen/Biofuels/Other Hydrocarbons	9,147	746	9,893	4,951	1,297	1,735	7,983
Hydrogen	77	12	89	570	288	206	1,064
Biofuels (including Fuel Ethanol)	9,070	734	9,804	4,369	1,009	1,529	6,907
Fuel Ethanol	8,617	635	9,252	4,249	971	1,418	6,638
Biodiesel	443	99	542	120	38	81	239
Renewable Diesel Fuel	10	_	10	-	-	-	-
Other Biofuels ¹	-	-	-	-	-	30	30
Other Hydrocarbons	_	_	_	12	-	-	12
Unfinished Oils (net)	571	25	596	-1,818	-159	-300	-2,277
Naphthas and Lighter	-16	48	32	68	-42	136	162
Kerosene and Light Gas Oils	118	-	118	-498	15	13	-470
Heavy Gas Oils	330	-21	309	-1,124	-132	-456	-1,712
Residuum	139	-2	137	-264	_	7	-257
Motor Gasoline Blend.Comp. (MGBC)(net)	64,148	4,632	68,780	4,806	42	-350	4,498
Reformulated - RBOB	14,955	-	14,955	1,999	1,041	660	3,700
Conventional	49,193	4,632	53,825	2,807	-999	-1,010	798
CBOB	45,196	4,634	49,830	3,218	-911	-1,117	1,190
GTAB	1,269	-	1,269	_	-	-	-
Other	2,728	-2	2,726	-411	-88	107	-392
Aviation Gasoline Blend. Comp. (net)	-	-	_	-	_	-	-
Total Input	95,292	7,951	103,243	74,638	17,225	26,498	118,361

See footnotes at end of table.

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels) — Continued

			PAD District	3 - Gulf Coast					
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
Crude Oil	18,293	124,539	79,089	7,115	2,574	231,610	15,732	57,147	431,574
Hydrocarbon Gas Liquids	486	7,794	4,716	101	120	13,217	512	1,292	20,067
Natural Gas Liquids	486	7,794	4,716	101	120	13,217	512	1,292	20,067
Normal Butane	222	1,623	2,196	60	11	4,112	187	613	6,839
Isobutane	254	2,303	1,346	37	109	4,049	128	661	6,808
Natural Gasoline	10	3,868	1,174	4	-	5,056	197	18	6,420
Other Liquids	10,383	-43,002	-27,126	6,151	-227	-53,821	2,100	12,219	49,971
Hydrogen/Biofuels/Other Hydrocarbons	2,136	2,560	1,770	982	206	7,654	1,083	5,616	32,229
Hydrogen	118	1,660	1,266	56	31	3,131	200	1,104	5,588
Biofuels (including Fuel Ethanol)	2,018	900	504	926	175	4,523	883	4,512	26,629
Fuel Ethanol	1,957	813	450	912	129	4,261	840	4,098	25,089
Biodiesel	61	58	46	14	11	190	21	273	1,265
Renewable Diesel Fuel	-	_	_	_	_	_	_	169	179
Other Biofuels ¹	-	29	8	-	35	72	22	-28	96
Other Hydrocarbons	-	_	_	_	_	_	_	_	12
Unfinished Oils (net)	-66	-10,830	3,235	-120	-76	-7,857	59	1,196	-8,283
Naphthas and Lighter	108	-7,048	326	-69	10	-6,673	72	395	-6,012
Kerosene and Light Gas Oils	33	-2,517	218	-28	-85	-2,379	79	-859	-3,511
Heavy Gas Oils	-153	-3,975	3,097	30	-1	-1,002	-65	2,238	-232
Residuum	-54	2,710	-406	-53	-	2,197	-27	-578	1,472
Motor Gasoline Blend.Comp. (MGBC)(net)	8,302	-34,732	-32,133	5,289	-357	-53,631	958	5,407	26,012
Reformulated - RBOB	5,668	-4,448	-1,404	7	-573	-750	1,692	2,487	22,084
Conventional	2,634	-30,284	-30,729	5,282	216	-52,881	-734	2,920	3,928
CBOB	2,450	-25,603	-28,921	5,315	178	-46,581	-886	1,520	5,073
GTAB	_	_	_	-	-	_	_	_	1,269
Other	184	-4,681	-1,808	-33	38	-6,300	152	1,400	-2,414
Aviation Gasoline Blend. Comp. (net)	11	-	2	-	-	13	_	-	13
Total Input	29,162	89,331	56,679	13,367	2,467	191,006	18,344	70,658	501,612

-- = Not Applicable.
- = No Data Reported.

1 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal Report."

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels)

	PAD	District 1 - East C	oast		PAD District	2 - Midwest	
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids	423	0	423	1,251	-133	353	1.471
Natural Gas Liquids	55	0	55	547	-265	160	442
Ethane	-	-		347	-203	100	772
Propane	371	27	398	1.285	216	464	1.965
Normal Butane	-330	-3	-333	-598	-466	-266	-1.330
Isobutane	14	-24	-10	-140	-15	-38	-193
Natural Gasoline				140			
Refinery Olefins	368		368	704	132	193	1,029
Ethylene	20	_	20	704	102	195	1,023
Propylene	326	_	326	602	132	194	928
Normal Butylene	-3	_	-3	102	132	-1	101
Isobutylene	25		-s 25	102		-1	10
Finished Motor Gasoline	84.022	6.303	90.325	43,441	9,106	14.288	66.835
Reformulated	33,021	36	33,057	7,454	1,401	739	9.594
Reformulated Blended with Fuel Ethanol	33,021	36	33,057	7,454	1,401	739	9,594
	33,021	30	33,037	7,454	1,401	738	9,592
Reformulated Other Conventional	51.001	6.267	57,268	35.987	7,705	13,549	57.241
Conventional Blended with Fuel Ethanol	52.092	6,267		,			- ,
			58,356	34,444	7,906	12,603	54,953
Ed55 and Lower	52,014	6,264	58,278	34,421	7,872	12,488	54,781
Greater than Ed55	78	3	78	23	34	115	172
Conventional Other	-1,091	3	-1,088	1,543	-201	946	2,288
Finished Aviation Gasoline	- 0.054	-			-3	-	-3
Kerosene-Type Jet Fuel	3,054	_	3,054	5,161	835	849	6,845
Kerosene	-21	2	-19	113		11	124
Distillate Fuel Oil	5,766	820	6,586	18,181	5,091	9,576	32,848
15 ppm sulfur and under	5,771	811	6,582	18,125	5,009	9,617	32,751
Greater than 15 ppm to 500 ppm sulfur	190	-	190	_	_	145	145
Greater than 500 ppm sulfur	-195	9	-186	56	82	-186	-48
Residual Fuel Oil	1,321	1	1,322	445	196	141	782
Less than 0.31 percent sulfur	429	-	429	4	_	-	4
0.31 to 1.00 percent sulfur	574	1	575	81	96	29	206
Greater than 1.00 percent sulfur	318	_	318	360	100	112	572
Petrochemical Feedstocks	-	16	16	869	-	-	869
Naphtha for Petro. Feed. Use	-	_	_	505	-	-	505
Other Oils for Petro. Feed. Use	-	16	16	364	-	_	364
Special Naphthas	_	5	5	-26	-	24	-2
Lubricants	174	140	314	-	-	218	218
Waxes	-	-12	-12	_	-	44	44
Petroleum Coke	594	19	613	2,945	907	895	4,747
Marketable	216	_	216	2,153	753	689	3,595
Catalyst	378	19	397	792	154	206	1,152
Asphalt and Road Oil	283	648	931	3,218	1,627	242	5,087
Still Gas	799 39	63 12	862 51	2,323 221	600 114	853 59	3,770 394
Total	96,454	8,017	104,471	78,142	18,340	27,553	124,035
Processing Gain(-) or Loss(+) ¹	-1,162	-66	-1,228	-3,504	-1,115	-1,055	-5,674

See footnotes at end of table.

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels) — Continued

			PAD District	3 - Gulf Coast					
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
Hydrocarbon Goo Liguida	522	4.134	3,797	7	12	8,472	109	569	11.044
Hydrocarbon Gas Liquids	178	, -		-2	12				, -
Natural Gas Liquids	-	1,824	1,929	-2	12	3,941	55	342	4,835
Ethane	- 070	134	56	-	-	190	- 010	700	190
Propane	279	2,062	1,569	16	30	3,956	218	799	7,336
Normal Butane	-100	-76	238	-18	-18	26	-106	-487	-2,230
Isobutane	-1	-296	66	-	-	-231	-57	30	-461
Natural Gasoline									
Refinery Olefins	344	2,310	1,868	9	-	4,531	54	227	6,209
Ethylene		58	42	_	_	100	_	_	120
Propylene	318	2,559	2,077	9	_	4,963	4	198	6,419
Normal Butylene	26	-307	-251	_	_	-532	50	29	-355
Isobutylene	_	_	_	_	_	-	_	-	25
Finished Motor Gasoline	19,947	22,535	10,181	8,524	1,369	62,556	9,964	40,219	269,899
Reformulated	7,201	6,580	_	_	_	13,781	1,945	27,814	86,191
Reformulated Blended with Fuel Ethanol	7,201	6,579	_	_	_	13,780	1,945	27,814	86,190
Reformulated Other		1	_	_	_	1	_		1
Conventional	12.746	15.955	10.181	8.524	1.369	48.775	8,019	12,405	183.708
Conventional Blended with Fuel Ethanol	12,296	1,438	4,476	8,977	1,305	28,492	6,359	12,683	160.843
Ed55 and Lower	12,290	1,437	4.476	8.955	1,304	28,462	6,359	12,668	160,548
Greater than Ed55	6	1,107	1,170	22	1,001	30	0,000	15	295
Conventional Other	450	14.517	5.705	-453	64	20.283	1.660	-278	22.865
Finished Aviation Gasoline	76	14,517	125	-433	04	255	1,000	1	255
Kerosene-Type Jet Fuel	1,301	13,337	10,566	141	0	25,345	970	11,472	47,686
31	1,301	,	10,366	12	U	25,345	970	11,472	324
Kerosene		183			955			14.070	
Distillate Fuel Oil	6,021	33,635	25,380	2,486		68,477	5,338	11,979	125,228
15 ppm sulfur and under		32,457	23,038	2,483	955	64,949	5,302	11,142	120,726
Greater than 15 ppm to 500 ppm sulfur		324	1,587	39	-	1,955	3	305	2,598
Greater than 500 ppm sulfur		854	755	-36	_	1,573	33	532	1,904
Residual Fuel Oil		4,542	1,712	-10	20	6,505	301	2,647	11,557
Less than 0.31 percent sulfur	235	_	732	_	-	967	203	51	1,654
0.31 to 1.00 percent sulfur		756	282	-10	_	1,018	13	569	2,381
Greater than 1.00 percent sulfur	16	3,786	698	-	20	4,520	85	2,027	7,522
Petrochemical Feedstocks		4,179	1,435	_	38	5,736	25	40	6,686
Naphtha for Petro. Feed. Use		3,310	935	_	-	4,292	_	_	4,797
Other Oils for Petro. Feed. Use	37	869	500	_	38	1,444	25	40	1,889
Special Naphthas	48	434	_	217	-	699	-	30	732
Lubricants	18	1,539	1,539	836	_	3,932	_	390	4,854
Waxes	_	22	96	25	_	143	_	-	175
Petroleum Coke	356	5.567	4,106	168	23	10.220	571	3.162	19.313
Marketable	172	4,233	3,214	154	_	7,773	415	2,326	14,325
Catalyst	184	1.334	892	14	23	2.447	156	836	4.988
Asphalt and Road Oil	208	381	290	958	20	1,857	955	730	9,560
Still Gas		4.532	2.965	345	69	8,568	611	3,130	16,947
Miscellaneous Products	92	633	2,965	16	8	1.098	59	3,130	1,918
MISCEIIANEOUS FIOUUCIS	92	033	349	10		1,098	39	316	1,918
Total	29,594	95,707	62,541	13,725	2,514	204,081	18,905	74,686	526,178
Processing Gain(-) or Loss(+) ¹	-432	-6,376	-5,862	-358	-47	-13,075	-561	-4,028	-24,566

= No Data Reported.
 1 Represents the arithmetic difference between input and production.
 Note: Refer to Appendix A for Refining District descriptions.
 Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal Report."

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels, Except Where Noted)

	PAD	District 1 - East Co	oast		PAD District	2 - Midwest	
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	19,824	2,548	22,372	64,408	15,887	24,418	104,713
Hydrocarbon Gas Liquids	244	_	244	2,267	86	634	2,987
Natural Gas Liquids	244	-	244	2,267	86	634	2,987
Normal Butane	126	-	126	527	_	16	543
Isobutane	118	-	118	1,288	86	478	1,852
Natural Gasoline	-	-	-	452	-	140	592
Other Liquids	-8,638	104	-8,534	-31,799	-6,036	-10,610	-48,44
Hydrogen/Biofuels/Other Hydrocarbons	136	137	273	783	474	390	1.64
Hydrogen	77	12	89	570	288	206	1.064
Biofuels (including Fuel Ethanol)	59	125	184	201	186	184	57 ⁻
Fuel Ethanol	59	106	165	169	170	125	464
Biodiesel	-	19	19	32	16	29	7
Renewable Diesel Fuel	_	-	-	J2 _	-	25	
Other Biofuels ¹	_	_		_	_	30	30
Other Hydrocarbons	_	_	_	12	_	30	12
Unfinished Oils (net)	- 571	25	- 596	-1.818	-159	-300	-2.27
Naphthas and Lighter	-16	48	32	68	-42	136	16:
Kerosene and Light Gas Oils	118	-	118	-498	15	13	-470
Heavy Gas Oils	330	-21	309	-1,124	-132	-456	-1,71
Residuum	139	-2	137	-264		7	-25
Motor Gasoline Blend.Comp. (MGBC)(net)	-9,345	-58	-9,403	-30,764	-6,351	-10,700	-47,81
Reformulated - RBOB	-6,017	-	-6,017	-4,411	-	-	-4,41°
Conventional	-3,328	-58	-3,386	-26,353	-6,351	-10,700	-43,40
CBOB	-2,578	-56	-2,634	-25,940	-6,159	-10,807	-42,90
GTAB	-	_	_	_	_	_	-
Other	-750	-2	-752	-413	-192	107	-498
Aviation Gasoline Blend. Comp. (net)	-	-	-	-	_	_	-
Total Input to Refineries	11,430	2,652	14,082	34,876	9,937	14,442	59,25
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	695	90	785	2,207	556	833	3,59
Operable Capacity (daily average)	854	98	952	2,741	549	955	4,24
Operable Utilization Rate (percent) ²	81.4	91.8	82.5	80.5	101.2	87.2	84.
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Reforming	107	15	122	406	72	158	63
Catalytic Cracking	213	16	229	579	145	169	893
Catalytic Hydrocracking	38	_	38	204	59	44	30
Delayed and Fluid Coking	38	-	38	259	69	76	404
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.74	1.88	0.87	1.61	1.90	0.72	1.4
API Gravity, Weighted Average (degrees)	34.27	31.51	33.95	33.71	27.15	38.81	33.8
Operable Capacity (daily average)	854	98	952	2.741	549	955	4.24
Operating	812	98	910	2,306	549	955	3,81
Idle	42	-	42	435	-	-	43
Alaskan Crude Oil Receipts	_	_	_	_	_	_	

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels, Except Where Noted) — Continued

			PAD District	3 - Gulf Coast					
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
Crude Oil	18,293	124,539	79,089	7,115	2,574	231,610	15,732	57,147	431,574
Hydrocarbon Gas Liquids	448	3,910	4,403	78	112	8,951	382	1,228	13,792
Natural Gas Liquids	448	3,910	4,403	78	112	8,951	382	1,228	13,792
Normal Butane	190	1,038	1,883	40	3	3,154	118	549	4,490
Isobutane	254	2,303	1,346	37	109	4,049	126	661	6,806
Natural Gasoline	4	569	1,174	1	-	1,748	138	18	2,496
Other Liquids	-7,297	-50,647	-29,691	-1,811	-1,404	-90,850	-3,440	-25,871	-177,140
Hydrogen/Biofuels/Other Hydrocarbons	326	1,725	1,482	105	75	3,713	497	1,292	7,422
Hydrogen	118	1,660	1,266	56	31	3,131	200	1,104	5.588
Biofuels (including Fuel Ethanol)	208	65	216	49	44	582	297	188	1,822
Fuel Ethanol	168	36	162	49	6	421	264	114	1,428
Biodiesel	40	_	46	49	3	89	11	14	210
Renewable Diesel Fuel	-	_	-	_	_	-	'.'	88	88
Other Biofuels ¹	_	29	8	_	35	72	22	-28	96
Other Hydrocarbons	_		_	_	_	-			12
Unfinished Oils (net)	-66	-10.830	3.235	-120	-76	-7.857	59	1,196	-8.283
Naphthas and Lighter	108	-7.048	326	-69	10	-6,673	72	395	-6.012
Kerosene and Light Gas Oils	33	-2,517	218	-28	-85	-2,379	79	-859	-3,511
Heavy Gas Oils	-153	-3,975	3.097	30	-1	-1,002	-65	2,238	-232
Residuum	-54	2.710	-406	-53	_	2.197	-27	-578	1.472
Motor Gasoline Blend.Comp. (MGBC)(net)	-7,568	-41,542	-34.410	-1,796	-1.403	-86,719	-3,996	-28.359	-176,292
Reformulated - RBOB	-858	-9,400	-1,404	_	-573	-12,235	_	-21,543	-44,206
Conventional	-6,710	-32,142	-33,006	-1,796	-830	-74,484	-3,996	-6,816	-132,086
CBOB	-6,894	-24,423	-30,372	-1,763	-854	-64,306	-4,147	-7,643	-121,636
GTAB	-	_	_	-	-	-	-	_	_
Other	184	-7,719	-2,634	-33	24	-10,178	151	827	-10,450
Aviation Gasoline Blend. Comp. (net)	11	_	2	-	-	13	-	_	13
Total Input to Refineries	11,444	77,802	53,801	5,382	1,282	149,711	12,674	32,504	268,226
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	639	4,420	2,743	214	89	8,104	540	2,180	15.205
Operable Capacity (daily average)	747	5,535	3,337	260	110	9,990	652	2,590	18,429
Operable Utilization Rate (percent) ²	85.6	79.9	82.2	82.2	80.7	81.1	82.8	84.2	82.5
Downstream Processing Fresh Feed Input (daily average)									
Catalytic Reforming	144	556	427	38	19	1,185	85	309	2,336
Catalytic Cracking	141	1,006	747	17	25	1,936	148	552	3,757
Catalytic Hydrocracking	15	407	273	16	15	725	16	354	1,439
Delayed and Fluid Coking	25	599	422	33	-	1,080	51	349	1,923
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.67	1.41	1.13	1.29	0.87	1.23	1.35	1.28	1.27
API Gravity, Weighted Average (degrees)	39.05	35.47	31.35	31.84	39.06	34.39	32.11	27.99	33.28
Operable Capacity (daily assess)	747	E 505	0.007	260	440	9.990	652	0.500	10 400
Operable Capacity (daily average) Operating	747 747	5,535 5,460	3,337 3,122	260 260	110 110	9,990	652 643	2,590 2.590	18,429 17.653
Idle	747	75	215	200	110	290	10	2,590	17,653 776
iule	_	/5	∠15	-	-	∠90	10	_	//6
Alaskan Crude Oil Receipts	_	-	-	-	-	_	-	13,487	13,487

^{-- =} Not Applicable.
-- = No Data Reported.
NA = Not Available.
-- Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels)

	PAD	District 1 - East C	oast	PAD District 2 - Midwest					
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total		
Hydrogerhan Goo Liquida	423	0	423	1.251	-133	353	1.47		
Hydrocarbon Gas Liquids	55	0			-265	160	,		
Natural Gas Liquids	55	U	55	547	-265	160	44:		
Ethane	-	-	_	-	-	-			
Propane	371	27	398	1,285	216	464	1,96		
Normal Butane	-330	-3	-333	-598	-466	-266	-1,33		
Isobutane	14	-24	-10	-140	-15	-38	-19		
Natural Gasoline									
Refinery Olefins	368	_	368	704	132	193	1,02		
Ethylene	20	_	20	_	-	-	-		
Propylene	326	_	326	602	132	194	928		
Normal Butylene	-3	_	-3	102	_	-1	10		
Isobutylene	25	_	25	_	_	_			
Finished Motor Gasoline	592	1.079	1,671	3,746	1,840	2.288	7.87		
Reformulated	592	-,	592		- 1,5	6	.,		
Reformulated Blended with Fuel Ethanol	592	_	592	_	_	6			
Reformulated Other	- 002	_	-	_	_				
Conventional	_	1.079	1.079	3.746	1.840	2.282	7.86		
Conventional Blended with Fuel Ethanol	_	1,079	,	1.709	1,640	1,279	.,		
	_	,	1,056	,	,	, -	4,61		
Ed55 and Lower	-	1,056	1,056	1,709	1,628	1,279	4,61		
Greater than Ed55	-	-	_	_	_	_			
Conventional Other	-	23	23	2,037	212	1,003	3,25		
Finished Aviation Gasoline	-	-	-	_	-3	-	-:		
Kerosene-Type Jet Fuel	3,062	-	3,062	5,190	835	849	6,87		
Kerosene	-17	2	-15	113	-	11	12		
Distillate Fuel Oil	5,295	745	6,040	18,085	5,069	9,524	32,67		
15 ppm sulfur and under	5,306	736	6,042	18,029	4,987	9,565	32,58		
Greater than 15 ppm to 500 ppm sulfur	185	-	185	-	-	19	19		
Greater than 500 ppm sulfur	-196	9	-187	56	82	-60	78		
Residual Fuel Oil	1,347	1	1,348	445	196	141	78:		
Less than 0.31 percent sulfur	455	_	455	4	-	-			
0.31 to 1.00 percent sulfur	574	1	575	81	96	29	20		
Greater than 1.00 percent sulfur	318	_	318	360	100	112	57		
Petrochemical Feedstocks	_	16	16	869	_		86		
Naphtha for Petro. Feed. Use	_	-	-	505	_	_	50		
Other Oils for Petro. Feed. Use	_	16	16	364	_	_	36		
Special Naphthas	_	5	5	-26	_	24	-		
Lubricants	174	140	314	-20	_	218	- 21		
	174	-12	-12	_	_	44	4		
Waxes	- -			0.045	907				
Petroleum Coke	594	19	613	2,945		895	4,74		
Marketable	216	-	216	2,153	753	689	3,59		
Catalyst	378	19	397	792	154	206	1,15		
Asphalt and Road Oil	283	648	931	3,218	1,627	242	5,08		
Still Gas	799	63	862	2,323	600	853	3,77		
Miscellaneous Products	39	12	51	221	114	59	39		
Total	12,591	2,718	15,309	38,380	11,052	15,501	64,93		
Processing Gain(-) or Loss(+) ¹	-1.161	-66	-1.227	-3.504	-1.115	-1.059	-5.67		

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels) — Continued

			PAD District 3	3 - Gulf Coast					
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
Hydrocarbon Gas Liquids	522	4,134	3,797	7	12	8,472	109	569	11,044
Natural Gas Liquids	178	1,824	1,929	-2	12	3,941	55	342	4,835
Ethane		134	56		_	190			190
Propane	279	2,062	1,569	16	30	3,956	218	799	7,336
Normal Butane	-100	-76	238	-18	-18	26	-106	-487	-2,230
Isobutane	-1	-296	66	-	-	-231	-57	30	-461
Natural Gasoline									
Refinery Olefins	344	2,310	1,868	9	-	4,531	54	227	6,209
Ethylene	-	58	42	9	_	100	_	- 100	120
Propylene	318 26	2,559	2,077 -251	9	-	4,963 -532	50 50	198 29	6,419 -355
Normal Butylene	20	-307	-251	_	_	-332	50	29	
Isobutylene Finished Motor Gasoline	2.248	11.064	7.303	555	192	21.362	4.274	2.373	25 37.554
Reformulated	36	11,004	7,303	555	192	21,302	4,274	563	1.197
Reformulated Blended with Fuel Ethanol	36	_	_	_	_	36	_	563	1,197
Reformulated Other	30	_	_	_	_	30	_	303	1,197
Conventional	2.212	11.064	7.303	555	192	21.326	4.274	1.810	36.357
Conventional Blended with Fuel Ethanol	1.724	381	1,611	501	60	4,277	2.619	612	13.180
Ed55 and Lower	1,724	381	1,611	501	60	4,277	2,619	612	13,180
Greater than Ed55	1,724	301	1,011	301	-	4,211	2,019	012	15,100
Conventional Other	488	10,683	5,692	54	132	17,049	1,655	1,198	23,177
Finished Aviation Gasoline	76	54	125	J-4	102	255	1,000	1,190	25,177
Kerosene-Type Jet Fuel	1,301	13,298	10,559	141	_	25,299	906	11,476	47.617
Kerosene	23	222	0	12	_	257	_	11,170	367
Distillate Fuel Oil	6,001	33,580	25,387	2,471	947	68,386	5.421	11,664	124.189
15 ppm sulfur and under	5.996	32,402	23.045	2,468	947	64.858	5,385	10.829	119.695
Greater than 15 ppm to 500 ppm sulfur	5	324	1.587	39	-	1,955	3	305	2.467
Greater than 500 ppm sulfur	_	854	755	-36	_	1,573	33	530	2,027
Residual Fuel Oil	241	4,542	1.712	-10	20	6,505	301	2,647	11,583
Less than 0.31 percent sulfur	235		732	_	-	967	203	51	1,680
0.31 to 1.00 percent sulfur	-10	756	282	-10	_	1,018	13	574	2,386
Greater than 1.00 percent sulfur	16	3,786	698	_	20	4,520	85	2,022	7,517
Petrochemical Feedstocks	84	4,179	1,435	_	38	5,736	25	40	6,686
Naphtha for Petro. Feed. Use	47	3,310	935	_	-	4,292	_	-	4,797
Other Oils for Petro. Feed. Use	37	869	500	-	38	1,444	25	40	1,889
Special Naphthas	48	434	_	217	_	699	_	30	732
Lubricants	18	1,539	1,539	836	-	3,932	-	390	4,854
Waxes	_	22	96	25	_	143	_	_	175
Petroleum Coke	356	5,567	4,106	168	23	10,220	571	3,162	19,313
Marketable	172	4,233	3,214	154	-	7,773	415	2,326	14,325
Catalyst	184	1,334	892	14	23	2,447	156	836	4,988
Asphalt and Road Oil	208	381	290	958	20	1,857	955	730	9,560
Still Gas	657	4,532	2,965	345	69	8,568	611	3,130	16,947
Miscellaneous Products	92	633	349	16	8	1,098	59	316	1,918
Total	11,875	84,181	59,663	5,741	1,329	162,789	13,234	36,529	292,794
Processing Gain(-) or Loss(+) ¹	-431	-6,379	-5,862	-359	-47	-13,078	-560	-4,025	-24,568

= No Data Reported.
 Represents the arithmetic difference between input and production.
 Note: Refer to Appendix A for Refining District descriptions.
 Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 32. Blender Net Inputs of Petroleum Products by PAD District, February 2024 (Thousand Barrels)

	PAD	District 1 - East Co	oast	PAD District 2 - Midwest					
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total		
Hydrocarbon Gas Liquids	1,358	_	1,358	24	72	361	457		
Natural Gas Liquids	1,358	_	1,358	24	72	361	457		
Normal Butane	952	-	952	20	60	226	306		
Isobutane	-	-	-	-	_	-	-		
Natural Gasoline	406	-	406	4	12	135	151		
Other Liquids	82,504	5,299	87,803	39,738	7,216	11,695	58,649		
Oxygenates/Renewables	9,011	609	9,620	4,168	823	1,345	6,336		
Biofuels (including Fuel Ethanol)	9,011	609	9,620	4,168	823	1,345	6,336		
Fuel Ethanol	8,558	529	9,087	4,080	801	1,293	6,174		
Biodiesel	443	80	523	88	22	52	162		
Renewable Diesel Fuel	10	-	10	-	_	-	-		
Other Biofuels ¹	-	-	-	_	_	-	-		
Unfinished Oils (net)		-	-	-	_	-	-		
Naphthas and Lighter	-	-	-	_	_	-	-		
Kerosene and Light Gas Oils	-	-	-	-	-	-	-		
Heavy Gas Oils	-	-	-	_	_	-	-		
Residuum	-	-	-	-	_	_	-		
Motor Gasoline Blend.Comp. (MGBC)(net)	73,493	4,690	78,183	35,570	6,393	10,350	52,313		
Reformulated - RBOB	20,972	-	20,972	6,410	1,041	660	8,111		
Conventional	52,521	4,690	57,211	29,160	5,352	9,690	44,202		
CBOB	47,774	4,690	52,464	29,158	5,248	9,690	44,096		
GTAB	1,269	-	1,269	_	_	_	_		
Other		-	3,478	2	104	-	106		
Aviation Gasoline Blend. Comp. (net) Total Input	83,862	- 5,299	- 89,161	- 39,762	- 7,288	_ 12,056	59,106		

			PAD District	3 - Gulf Coast					
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
Hydrocarbon Gas Liquids	38	3.884	313	23	8	4.266	130	64	6.275
Natural Gas Liquids		3.884	313	23	8	4,266	130	64	6,275
Normal Butane	32	585	313	20	8	958	69	64	2,349
Isobutane	_	-	-		_	-	2	_	2
Natural Gasoline	6	3,299	_	3	-	3,308	59	-	3,924
		,				-,			-,-
Other Liquids	17,680	7,645	2,565	7,962	1,177	37,029	5,540	38,090	227,111
Oxygenates/Renewables	1,810	835	288	877	131	3,941	586	4,324	24,807
Biofuels (including Fuel Ethanol)	1,810	835	288	877	131	3,941	586	4,324	24,807
Fuel Ethanol	1,789	777	288	863	123	3,840	576	3,984	23,661
Biodiesel	21	58	_	14	8	101	10	259	1,055
Renewable Diesel Fuel	-	-	_	-	-	-	-	81	91
Other Biofuels ¹	-	_	_	_	-	-	_	_	_
Unfinished Oils (net)	-	-	_	-	-	-	-	_	_
Naphthas and Lighter	-	_	_	_	-	-	_	_	_
Kerosene and Light Gas Oils	_	_	_	_	-	_	_	_	_
Heavy Gas Oils	-	-	-	_	_	-	-	_	_
Residuum	_	_	_	_	-	_	_	_	_
Motor Gasoline Blend.Comp. (MGBC)(net)	15,870	6,810	2,277	7,085	1,046	33,088	4,954	33,766	202,304
Reformulated - RBOB	6,526	4,952	_	7	-	11,485	1,692	24,030	66,290
Conventional	9,344	1,858	2,277	7,078	1,046	21,603	3,262	9,736	136,014
CBOB	9,344	-1,180	1,451	7,078	1,032	17,725	3,261	9,163	126,709
GTAB	_	_	_	_	_	_	_	_	1,269
Other	-	3,038	826	-	14	3,878	1	573	8,036
Aviation Gasoline Blend. Comp. (net) Total Input	- 17,718	11,529	_ 2,878	7,985	_ 1,185	41,295	- 5,670	- 38,154	233,386

^{-- =} Not Applicable.
- = No Data Reported.

1 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal Report."

Table 33. Blender Net Production of Petroleum Products by PAD District, February 2024 (Thousand Barrels)

	PAD	District 1 - East C	oast	PAD District 2 - Midwest					
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total		
Finished Motor Gasoline	83.430	5.224	88.654	39.695	7.266	12.000	58.961		
Reformulated	32,429	36	32.465	7.454	1,401	733	9.588		
Reformulated Blended with Fuel Ethanol	32,429	36	32,465	7,454	1,401	733	9.588		
Reformulated Other	-	-	02,400	7,404	1,401	700	5,500		
Conventional	51.001	5.188	56.189	32.241	5.865	11.267	49.373		
Conventional Blended with Fuel Ethanol	52,092	5,208	57,300	32,735	6.278	11,324	50.337		
Ed55 and Lower	52,014	5,208	57,222	32,712	6.244	11,209	50,165		
Greater than Ed55	78	- 0,200	78	23	34	115	172		
Conventional Other	-1.091	-20	-1.111	-494	-413	-57	-964		
Finished Aviation Gasoline	- 1,001	_		_	_	-	-		
Kerosene-Type Jet Fuel	-8	_	-8	-29	_	0	-29		
Kerosene	-4	_	-4	_	_	_	_		
Distillate Fuel Oil	471	75	546	96	22	52	170		
15 ppm sulfur and under	465	75	540	96	22	52	170		
Greater than 15 ppm to 500 ppm sulfur	5	-	5.5	_		126	126		
Greater than 500 ppm sulfur	1	_	1	_	_	-126	-126		
Residual Fuel Oil	-26	_	-26	_	_	-	-		
Less than 0.31 percent sulfur	-26	_	-26	_	_	_	_		
0.31 to 1.00 percent sulfur	_	_		_	_	_	_		
Greater than 1.00 percent sulfur	_	_	_	_	_	_	_		
Special Naphthas	_	_	-	_	_	_	-		
Lubricants	_	_	_	_	_	_	_		
Asphalt and Road Oil	_	_	-	_	_	_	-		
Miscellaneous Products	-	-	-	-	-	_	-		
Total Production	83,863	5,299	89,162	39,762	7,288	12,052	59,102		
Processing Gain(-) or Loss(+) ¹	-1	0	-1	0	0	4	4		

			PAD District	3 - Gulf Coast					
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
Finished Motor Gasoline	17,699	11.471	2.878	7.969	1.177	41,194	5,690	37,846	232.345
Reformulated	7.165	6.580	_	_	′ –	13.745	1.945	27,251	84.994
Reformulated Blended with Fuel Ethanol	7,165	6,579	_	_	_	13,744	1,945	27,251	84,993
Reformulated Other	_	1	-	_	_	1	,,,,,	,	1
Conventional	10,534	4,891	2,878	7,969	1,177	27,449	3,745	10,595	147,351
Conventional Blended with Fuel Ethanol	10,572	1,057	2,865	8,476	1,245	24,215	3.740	12,071	147.663
Ed55 and Lower	10,566	1,056	2,865	8,454	1,244	24,185	3,740	12,056	147,368
Greater than Ed55	6	1		22	1	30	_	15	295
Conventional Other	-38	3,834	13	-507	-68	3,234	5	-1,476	-312
Finished Aviation Gasoline	_		_	_	_	· –	_	_	_
Kerosene-Type Jet Fuel	0	39	7	_	0	46	64	-4	69
Kerosene	_	-39	-	-	_	-39	-	_	-43
Distillate Fuel Oil	20	55	-7	15	8	91	-83	315	1,039
15 ppm sulfur and under	20	55	-7	15	8	91	-83	313	1,031
Greater than 15 ppm to 500 ppm sulfur	_	_	_	-	-	_	_	-	131
Greater than 500 ppm sulfur	-	-	_	-	-	-	-	2	-123
Residual Fuel Oil	_	_	_	-	-	_	_	0	-26
Less than 0.31 percent sulfur	-	-	_	-	-	-	-	-	-26
0.31 to 1.00 percent sulfur	-	_	_	-	-	-	-	-5	-5
Greater than 1.00 percent sulfur	-	-	_	-	-	-	-	5	5
Special Naphthas	-	-	-	-	-	-	-	-	-
Lubricants	-	-	-	-	-	-	-	-	-
Asphalt and Road Oil	-	-	_	-	-	-	-	-	-
Miscellaneous Products	-	-	-	-	-	-	-	-	-
Total Production	17,719	11,526	2,878	7,984	1,185	41,292	5,671	38,157	233,384
Processing Gain(-) or Loss(+) ¹	-1	3	0	1	0	3	-1	-3	2

= No Data Reported.
 Represents the arithmetic difference between input and production.
 Note: Refer to Appendix A for Refining District descriptions.
 Data source: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal Report."

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels)

	PAD	District 1 - East C	oast	PAD District 2 - Midwest					
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total		
Crude Oil	6,345	808	7,153	8,801	1,997	1,881	12,679		
Petroleum Products	9,645	2,107	11,752	28,992	7,568	11,604	48,164		
Hydrocarbon Gas Liquids	608	29	637	1,871	211	1,035	3,117		
Natural Gas Liquids	369	29	398	1,683	179	1,027	2,889		
Ethane	-	-	_	_	-	_	-		
Propane	67	1	68	355	38	340	733		
Normal Butane	217	14	231 99	901	107	111	1,119		
Isobutane Natural Gasoline	85	14	99	135	34	295 281	621 416		
Refinery Olefins	239	0	239	188	32	8	228		
Ethylene	-	_	-	-	-	-			
Propylene	108	0	108	169	32	6	207		
Normal Butylene	67	0	67	19	0	2	21		
Isobutylene	64	0	64	0	0	0	0		
Biofuels/Other Hydrocarbons	97 97	99 99	196 196	59 43	64 64	32 32	155 139		
Biofuels (including Fuel Ethanol) Fuel Ethanol	97 97	99	196	37	49	28	139		
Biodiesel	-	7	7	6	15	4	25		
Renewable Diesel Fuel	_	_	_	_	-	_	_		
Other Biofuels ¹	-	-	_	_	-	_	-		
Other Hydrocarbons	-	-	-	16	_	-	16		
Unfinished Oils	2,865	285	3,150	8,969	1,259	4,177	14,405		
Naphthas and Lighter Kerosene and Light Gas Oils	672 528	164	836 528	1,872 1,962	324 542	865 403	3,061 2,907		
Heavy Gas Oils	1,262	118	1,380	4.034	393	1,815	6,242		
Residuum	403	3	406	1,101	-	1,094	2,195		
Motor Gasoline Blending Components (MGBC)	3,030	322	3,352	7,941	2,408	3,826	14,175		
Reformulated - RBOB	1,255	-	1,255	706	-	-	706		
Conventional	1,775	322	2,097	7,235	2,408	3,826	13,469		
CBOB	20	246	266	2,572	1,242	2,834	6,648		
GTAB Other	1,755	- 76	- 1,831	4,663	1,166	992	6,821		
Aviation Gasoline Blending Components	-	-	-	-,000	-	-	- 0,021		
Finished Motor Gasoline	-	38	38	579	94	184	857		
Reformulated	-	-	-	-	-	-	-		
Reformulated Blended with Fuel Ethanol	-	-	-	-	-	-	_		
Reformulated Other	-	-	-	-	-	-	-		
Conventional Conventional Blended with Fuel Ethanol	_	38	38	579	94	184	857		
Ed55 and Lower	_	_	_	_	_	_			
Greater than Ed55	_	_	_	_	_	_	-		
Conventional Other	-	38	38	579	94	184	857		
Finished Aviation Gasoline	-	-	-	-	-	-	-		
Kerosene-Type Jet Fuel	369	-	369	1,369	317	261	1,947		
Kerosene	140	6	146	167	1.050	16	183		
Distillate Fuel Oil	1,380 1,113	259 222	1,639 1,335	3,638 3,497	1,359 1,233	1,438 1,315	6,435 6,045		
Greater than 15 ppm to 500 ppm sulfur	100	30	130	- 0,437	1,200	92	92		
Greater than 500 ppm sulfur	167	7	174	141	126	31	298		
Residual Fuel Oil	440	16	456	487	193	72	752		
Less than 0.31 percent sulfur	43	14	57	50	-	_	50		
0.31 to 1.00 percent sulfur	273	2	275	90	69	28	187		
Greater than 1.00 percent sulfur Petrochemical Feedstocks	124	_ 4	124 4	347 532	124	44	515 532		
Naphtha for Petro. Feed. Use	_	4	4	427	-	_	532 427		
Other Oils for Petro. Feed. Use	_	4	4	105	-	_	105		
Special Naphthas	_	27	27	62	_	16	78		
Lubricants	547	205	752	_	-	238	238		
Waxes	-	311	311			67	67		
Petroleum Coke	-	-	_	820	367	42	1,229		
Marketable Catalyst	_	-	_	820	367	42	1,229		
Asphalt and Road Oil	156	- 472	628	2,418	1,275	190	3,883		
Miscellaneous Products	13	34	47	80	21	10	111		
Total Stocks, All Oils	15,990	2,915	18,905	37,793	9,565	13,485	60,843		

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2024 (Thousand Barrels) — Continued

			PAD District	3 - Gulf Coast					
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
Crude Oil	1,945	26,865	16,035	1,128	278	46,251	2,611	22,448	91,142
Petroleum Products	10,229	60,549	42,199	4,167	1,050	118,194	11,654	46,240	236,004
Hydrocarbon Gas Liquids	2,268	1,270	1,073	12	14	4,637	393	1,347	10,131
Natural Gas Liquids	1,940	1,090	921	12	14	3,977	342	1,281	8,887
Ethane	9	2	-	_	-	11	_	-	11
Propane Normal Butane	694 1,052	295 523	60 379	4	3	1,056 1,961	36 186	106 801	1,999 4,298
Isobutane	181	226	306	4	8	725	101	372	1,918
Natural Gasoline	4	44	176	-	-	224	19	2	661
Refinery Olefins	328	180	152	0	0	660	51	66	1,244
Ethylene	0 315	0 35	61	0	0	0 411	_ 1	- 19	746
Propylene Normal Butylene	13	145	91	0	0	249	50	47	434
Isobutylene	0	0	0	0	0	0	0	0	64
Biofuels/Other Hydrocarbons	47	1,286	116	44	7	1,500	95	1,427	3,373
Biofuels (including Fuel Ethanol)	47 36	1,286	116	44 32	7	1,500	95 87	1,427	3,357
Fuel Ethanol	11	1,248 38	86 30	12	4	1,405 95	87	163	1,958 142
Renewable Diesel Fuel	-	-	-	-	-	-	_	1,257	1,257
Other Biofuels ¹	-	-	-	-	-	-	-		´ –
Other Hydrocarbons	-	-	-	-	-	-	-	-	16
Unfinished Oils Naphthas and Lighter	2,659 849	26,546 6,544	15,650 1,712	1,073 272	514 116	46,442 9,493	3,218 636	17,269 2,514	84,484 16,540
Kerosene and Light Gas Oils	594	4,444	1,929	187	165	7,319	664	3,703	15,121
Heavy Gas Oils	620	11,465	9,271	539	233	22,128	1,491	7,726	38,967
Residuum	596	4,093	2,738	75	-	7,502	427	3,326	13,856
Motor Gasoline Blending Components (MGBC)	2,786	11,861	10,695	350	265	25,957	3,599	12,776	59,859
Reformulated - RBOB Conventional	92 2,694	866 10,995	139 10,556	350	10 255	1,107 24,850	3,599	4,989 7,787	8,057 51,802
CBOB	1,319	3,374	5,321	265	62	10,341	1,929	2,308	21,492
GTAB	-	_	-	-	-	_	-	_	_
Other	1,375	7,621	5,235	85	193	14,509	1,670	5,479	30,310
Aviation Gasoline Blending Components Finished Motor Gasoline	14 129	1,382	12 1,124	37	- 27	26 2,699	853	635	26 5,082
Reformulated	-	- 1,002	-	-	_	2,000	-	14	14
Reformulated Blended with Fuel Ethanol	-	-	-	_	-	-	-	14	14
Reformulated Other	-	-	-	-	-	_	-	-	-
Conventional Conventional Blended with Fuel Ethanol	129	1,382	1,124	37	27	2,699	853 55	621	5,068 55
Ed55 and Lower	_	_	_	_	_	_	55	_	55
Greater than Ed55	-	-	-	-	-	-	-	_	-
Conventional Other	129	1,382	1,124	37	27	2,699	798	621	5,013
Finished Aviation Gasoline	26 401	179 2,997	135 2,109	100	-	340 5,607	3 489	238 3,133	581 11,545
Kerosene-Type Jet Fuel Kerosene	31	105	2,109	2	_	139	1	3,133	471
Distillate Fuel Oil	990	6,516	5,658	500	48	13,712	1,819	5,198	28,803
15 ppm sulfur and under	969	5,637	4,673	341	48	11,668	1,559	4,609	25,216
Greater than 15 ppm to 500 ppm sulfur	21	95 784	235 750	54 105	-	405 1,639	82 178	236 353	945 2,642
Greater than 500 ppm sulfur Residual Fuel Oil	204	2,302	1,022	105	- 67	3,599	187	1,773	6,767
Less than 0.31 percent sulfur	13		62	-	-	75	14	19	215
0.31 to 1.00 percent sulfur	60	541	257	4	-	862	4	235	1,563
Greater than 1.00 percent sulfur	131	1,761	703	_	67	2,662	169	1,519	4,989
Petrochemical Feedstocks	35 30	1,408 986	444 414	3	28	1,918 1,433	_	_	2,454 1,860
Other Oils for Petro. Feed. Use	5	422	30	_	28	485	_	-	594
Special Naphthas	114	515	-	167	-	796	-	50	951
Lubricants	49	2,014	2,524	948	_	5,535	-	539	7,064
Waxes Petroleum Coke	- 60	1 726	130 890	80	-	284	- 47	– 944	662
Marketable	60	1,726 1,726	890	_	-	2,676 2,676	47	944	4,896 4,896
Catalyst	-	- 1,720	-	-	-		-	-	- 1,000
Asphalt and Road Oil	355	132	516	847	79	1,929	934	860	8,234
Miscellaneous Products	61	236	100	-	1	398	16	49	621
Total Stocks, All Oils	12,174	87,414	58,234	5,295	1,328	164,445	14,265	68,688	327,146

^{-- =} Not Applicable.
- = No Data Reported.
1 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Note: Refer to Appendix A for Refining District descriptions.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal Report."

Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, February 2024

	PAD	District 1 - East C	oast	PAD District 2 - Midwest					
Commodity	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total		
Hydrocarbon Gas Liquids	2.1	0.0	1.8	2.0	-0.8	1.5	1.4		
Finished Motor Gasoline ¹	47.1	39.9	46.3	50.8	49.5	50.3	50.5		
Finished Aviation Gasoline ²	-	-	-	-	0.0	-	0.0		
Kerosene-Type Jet Fuel	15.0	_	13.3	8.2	5.2	3.5	6.6		
Kerosene	-0.1	0.1	-0.1	0.2	-	0.1	0.1		
Distillate Fuel Oil ³	25.9	28.1	26.1	28.6	31.6	38.9	31.5		
Residual Fuel Oil	6.6	0.0	5.9	0.7	1.2	0.6	0.8		
Naphtha for Petro. Feed. Use	-	-	-	0.8	-	-	0.5		
Other Oils for Petro. Feed. Use	-	0.6	0.1	0.6	-	-	0.4		
Special Naphthas	-	0.2	0.0	0.0	-	0.1	0.0		
Lubricants	0.9	5.4	1.4	_	-	0.9	0.2		
Waxes	-	-0.5	-0.1	-	-	0.2	0.0		
Petroleum Coke	2.9	0.7	2.7	4.7	5.7	3.7	4.6		
Asphalt and Road Oil	1.4	25.1	4.0	5.1	10.2	1.0	4.9		
Still Gas	3.9	2.4	3.7	3.7	3.8	3.5	3.7		
Miscellaneous Products	0.2	0.5	0.2	0.4	0.7	0.2	0.4		
Processing Gain(-) or Loss(+) ⁴	-5.7	-2.6	-5.3	-5.6	-7.0	-4.3	-5.5		

			PAD District	3 - Gulf Coast					
Commodity	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
Hydrocarbon Gas Liquids	2.9	3.6	4.5	0.1	0.5	3.7	0.7	1.0	2.6
Finished Motor Gasoline ¹		42.2	44.4	31.5	58.4	43.5	47.7	49.4	46.3
Finished Aviation Gasoline ²	0.4	0.1	0.2	-	-	0.1	0.0	0.0	0.1
Kerosene-Type Jet Fuel	7.1	11.5	12.6	2.0	_	11.2	5.7	19.3	11.1
Kerosene	0.1	0.2	0.0	0.2	-	0.1	-	0.0	0.1
Distillate Fuel Oil ³	32.5	29.1	30.3	35.0	35.9	30.1	33.7	19.5	28.9
Residual Fuel Oil	1.3	3.9	2.1	-0.1	0.8	2.9	1.9	4.5	2.7
Naphtha for Petro. Feed. Use	0.3	2.9	1.1	-	_	1.9	-	-	1.1
Other Oils for Petro. Feed. Use	0.2	0.8	0.6	_	1.5	0.6	0.2	0.1	0.4
Special Naphthas	0.3	0.4	-	3.1	_	0.3	_	0.1	0.2
Lubricants	0.1	1.3	1.8	11.9	_	1.7	-	0.7	1.1
Waxes	_	0.0	0.1	0.4	_	0.1	_	-	0.0
Petroleum Coke	1.9	4.8	4.9	2.4	0.9	4.5	3.6	5.3	4.5
Asphalt and Road Oil	1.1	0.3	0.4	13.6	0.8	0.8	6.0	1.2	2.2
Still Gas	3.6	3.9	3.6	4.9	2.7	3.8	3.8	5.3	4.0
Miscellaneous Products	0.5	0.6	0.4	0.2	0.3	0.5	0.4	0.5	0.5
Processing Gain(-) or Loss(+) ⁴	-2.4	-5.5	-7.0	-5.1	-1.9	-5.8	-3.5	-6.8	-5.7

⁼ No Data Reported.

Based on net production of finished motor gasoline minus input of natural gas liquids, fuel ethanol, and net input of motor gasoline blending components.

Based on net production of finished motor gasoline minus input of natural gas liquids, fuel ethanol, and net input of motor gasoline bienium components.

Based on finished aviation gasoline net production minus input of aviation gasoline blending components.

Based on distillate fuel oil net production minus input of biodiesel, renewable diesel fuel, and other biofuels.

Represents the arithmetic difference between input and production.

Note: Percent yield is calculated as net production (or adjusted net production) divided by input of crude oil, hydrogen, "other" hydrocarbons, and net input of unfinished oils.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Calculated from data on Tables 30 and 31.

Table 36. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2024 (Thousand Barrels)

		Residual Fuel Oil	
PAD District and State of Entry	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	821	1,285	2,106
Connecticut	_	_	_
Delaware	201	_	201
Florida	120	785	905
Georgia	183	-	183
Maine	-	_	-
Maryland	_	_	_
Massachusetts	_	_	_
New Hampshire	_	_	
New Jersey		420	420
New York	_	28	28
North Carolina	_	20	20
	317	_	317
Pennsylvania Rhode Island	317	_	317
	_	_	_
South Carolina	_	52	52
Vermont	=	_	-
Virginia	_	-	-
West Virginia	-	-	-
DAD District 0	404	64	100
PAD District 2	101	61	162
Illinois	=	_	-
Indiana	_	-	-
Michigan	_	12	12
Minnesota	3		3
North Dakota	98	49	147
Ohio	-	-	
Wisconsin	-	-	-
PAD District 3	273	1,001	1,274
Alabama	-	-	-
Louisiana	_	_	_
Mississippi	-	_	-
New Mexico	_	_	-
Texas	273	1,001	1,274
PAD District 4	4	-	4
Idaho	_	_	-
Montana	4	-	4
PAD District 5	23	_	23
Alaska		_	
California	_	_	_
Hawaii	_	_	
Oregon			
Washington	23		23
,			_
U.S. Total	1,222	2,347	3,569

= No Data Reported. Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products by PAD District, February 2024

(Thousand Barrels, Except Where Noted)

Commodity			PAD Districts			U.S. Total			
Commodity	1	2	3	4	5	Total	Daily Average		
Crude Oil ^{1,2}	19,029	81,872	44,994	8,106	35,575	189,576	6,537		
Hydrocarbon Gas Liquids	1,987	1,861	-	555	1,799	6,202	214		
Natural Gas Liquids Ethane	1,690	1,682	_	555	1,799	5,726	197		
Propane	1,658	1,281	_	540	1,033	4,512	156		
Normal Butane	21	234	-	10	743	1,008	35		
Isobutane	11	167	-	_	23	201	7		
Natural Gasoline	297	- 179	_	5	-	5 476	0		
Refinery Olefins Ethylene	297	179	_	_	_	476	-		
Propylene	297	144	_	-	-	441	15		
Normal Butylene	_	35	_	-	-	35	1		
Isobutylene	- 44.075	_	-	-	-	-	-		
Other Liquids	14,275 733	778 82	11,332 775	24 20	2,899 961	29,308 2,571	1, 011		
Hydrogen	-	-	-	_	-	2,571	-		
Biofuels (including Fuel Ethanol)	733	82	775	20	961	2,571	89		
Fuel Ethanol	_	_		_	_	_	_		
Biodiesel Renewable Diesel Fuel	632 101	82	775	20	63 898	1,572 999	54 34		
Other Biofuels ³	-	_	_	_	- 090	-	-		
Other Hydrocarbons	-	_	_	-	_	-	-		
Unfinished Oils1	1,489	_	9,927	_	1,167	12,583	434		
Naphthas and Lighter	175	_	_	_	_	175	6		
Kerosene and Lighter Gas Oils	555	_	4,781	_	- 1,167	6,503	224		
Residuum	759	_	5,146	_	1,107	5,905	204		
Motor Gasoline Blend.Comp. (MGBC)	12,053	696	630	4	771	14,154	488		
Reformulated - RBOB	3,632	_	_	_		3,632			
Conventional	8,421 2,409	696 125	630	4	771	10,522 2,534	363 87		
CBOBGTAB	2,409	125	50	_	141	2,334	85		
Other	3,735	571	580	4	630	5,520	190		
Aviation Gasoline Blend. Comp	_	_	_	_	_	_	_		
Finished Petroleum Products	8,825	1,388	3,064	255	2,871	16,403	566		
Finished Motor Gasoline	892	_	_	_	296	1,188	41		
Reformulated Blended with Fuel Ethanol	_	-	-	_	-	-	-		
Reformulated Other	-	-	-	-	-	-	-		
Conventional	892	-	_	_	296	1,188	41		
Conventional Blended with Fuel Ethanol Ed55 and Lower	_		_	_		_	_		
Greater than Ed55	_	_	_	_	_	_	_		
Conventional Other	892	-	-	_	296	1,188	41		
Finished Aviation Gasoline	25	4	-	_	5	34	1		
Kerosene-Type Jet Fuel	420	_	_	38	2,166 794	2,624 794	90		
Other	420	_	_	38	1,372	1,830			
Kerosene	_	_	_	_	-	_	-		
Distillate Fuel Oil		273	2	125	248	5,103	176		
15 ppm sulfur and under	4,381	251	2	125	248	5,007	173		
Bonded Other	4.381	251	- 2	125	248	5.007	173		
Greater than 15 ppm to 500 ppm sulfur	3	1	_	125	_	4	0		
Bonded	_	-	_	_	-	_	_		
Other	3	1	_	_	-	4	0		
Greater than 500 ppm to 2000 ppm sulfur Bonded	_	21	_	_		21	1		
Other	_	21	-	_	_	21	1		
Greater than 2000 ppm	71	-	_	_	-	71	2		
Bonded	_	-	_	_	-	_	_		
Other	71 2,106	- 162	- 1,274	_ 	_ 23	71 3,569	123		
Less than 0.31 percent sulfur	2,100	102	1,274	-	-	3,309	123		
0.31 to 1.00 percent sulfur	821	101	273	4	23	1,222	42		
Greater than 1.00 percent sulfur	1,285	61	1,001	_	-	2,347	81		
Petrochemical Feedstocks	1	167	240	_	_	408	14		
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use	1	87 80	229	_	_	317 91	11		
Special Naphthas	1	11	567	_	_	579	20		
Lubricants	111	210	603	-	28	952	33		
Waxes	75	11	1	-	6	93	3		
Petroleum Coke (Marketable)	1 738	8 542	311 66	_ 88	99	320	53		
Aspnait and Hoad Oil	/38	542	- 00	- 88	99	1,533	53		
Total	44,116	85,899	59,390	8,940	43,144	241,489	8,327		

^{-- =} Not Applicable.
- = No Data Reported.
1 Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
2 Includes crude oil imported for storage in the Strategic Petroleum Reserve.
3 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Note: Totals may not equal sum of components due to independent rounding.
Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2024 (Thousand Barrels)

Commodity			PAD Districts			U.S.	Total
Commounty	1	2	3	4	5	Total	Daily Average
Crude Oil ^{1,2}	39,810	177,442	90,245	15,634	71,892	395,023	6,584
Hydrocarbon Gas Liquids		3,853	_	1,185	3,617	12,159	203
Natural Gas Liquids		3,501	-	1,185	3,617	11,295	188
Ethane		_	-	_	_	_	_
Propane		2,447	-	1,145	2,062	8,550	143
Normal Butane		707 347	_	29	1,532 23	2,343 394	39
Isobutane Natural Gasoline		347	_	8	23	8	0
Refinery Olefins		352		0	_	864	14
Ethylene	-	-	_	_	_	_	-
Propylene		283	-	_	_	795	13
Normal Butylene	_	69	-	_	_	69	1
Isobutylene		-	-	-	_	-	-
Other Liquids		1,646	23,187	33	6,786	60,858	1,014
Hydrogen/Biofuels/Other Hydrocarbons		185	1,032	27	1,820	4,605	77
Hydrogen		-	-	-	-	4.005	_
Biofuels (including Fuel Ethanol)		185	1,032	27	1,820	4,605	77
Fuel Ethanol		185	1,032	27	192	2,751	46
Renewable Diesel Fuel	226	100	1,032	21	1,628	1,854	31
Other Biofuels ³					1,020	1,004	31
Other Hydrocarbons		_	_	_	-	-	_
Unfinished Oils ¹		_	21,226	_	2,914	28,286	471
Naphthas and Lighter		-	_	_	_	450	8
Kerosene and Lighter Gas Oils	_	-	-	-	_	-	_
Heavy Gas Oils		-	10,703	-	2,573	15,572	260
Residuum		_	10,523	-	341	12,264	204
Motor Gasoline Blend.Comp. (MGBC)		1,461	929	6	2,052	27,967	466
Reformulated - RBOB		-	-	_	-	8,092	135
Conventional		1,461	929	6	2,052	19,875	331
CBOBGTAB	4,496 4,665	125	50	_	- 141	4,621 4,856	77
Other		1,336	879	6	1,911	10,398	173
Aviation Gasoline Blend. Comp.		1,000	-	_	1,311	10,590	1/5
Finished Petroleum Products		2,676	6,092	427	6,655	35,367	589
Finished Motor Gasoline			-	-	715	3,003	50
Reformulated		-	_	-	_	_	_
Reformulated Blended with Fuel Ethanol	_	-	-	_	-	-	-
Reformulated Other		_	-	_	_	-	-
Conventional		-	-	-	715	3,003	50
Conventional Blended with Fuel Ethanol		_	-	_	-	-	-
Ed55 and Lower		-	_	-	_	_	_
Greater than Ed55		_	-	-	745		_
Conventional Other		_ 7	_	_	715 5	3,003 64	50
Kerosene-Type Jet Fuel		<i>'</i>	_	49	5,028	6,424	107
Bonded Aircraft Fuel		_	_	-	2,129	2,510	42
Other	966	_	_	49	2,899	3,914	65
Kerosene	_	_	-	_	_,,,,,	-	_
Distillate Fuel Oil	9,618	543	2	206	467	10,836	181
15 ppm sulfur and under	9,222	491	2	206	466	10,387	173
Bonded		_	_	_	_	_	_
Other	9,222	491	2	206	466	10,387	173
Greater than 15 ppm to 500 ppm sulfur		1	_	_	_	74	1
Bonded		_	-	_	-	- 74	_
OtherGreater than 500 ppm to 2000 ppm sulfur	-	1 51	_	_	_ 	74 52	1
Bonded		-	_	_		52	
Other		51	_	_	1	52	1
Greater than 2000 ppm	323	-	_	_	<u>.</u>	323	5
Bonded	252	_	_	_	_	252	4
Other		-	-	_	_	71	1
Residual Fuel Oil		315	2,506	5	93	7,113	119
Less than 0.31 percent sulfur		_	_	_	_	-	_
0.31 to 1.00 percent sulfur		105	273	5	93	1,808	30
Greater than 1.00 percent sulfur		210	2,233	_	_	5,305	88
Petrochemical Feedstocks		339	353	-	29	723	12
Naphtha for Petro. Feed. Use		182	304	_	29	517	9
Other Oils for Petro. Feed. Use		157	49	-	_	206	3
Special Naphthas Lubricants		17 392	1,226 1,627	_	- 64	1,245 2,301	21
Waxes		23	1,027	_	19	197	30
Petroleum Coke (Marketable)		18	311		19	330	6
Asphalt and Road Oil		1,022	66	167	235	3,131	52
Miscellaneous Products		-,522		-	_	-	
Total	92,037	185,617	119,524	17,279	88,950	503,407	8,390

^{-- =} Not Applicable.
- = No Data Reported.
1 Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
1 Includes crude oil imported for storage in the Strategic Petroleum Reserve.
2 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
1 Note: Totals may not equal sum of components due to independent rounding.
1 Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2024 (Thousand Barrels)

				-	Finis	hed Motor Gas	oline	Motor Gasol	line Blending Co	omponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	23,209	_	_	4,213	_	_	_	_	375	37
Algeria	518	_	_	699	-	_	-	_	-	
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	
Equatorial Guinea	-	-	-	-	-	-	-	-	-	
Gabon	-	-	_	_	-	_	-	_	_	
Iran	-	_	_	-	-	-	-	-	-	
Iraq	4,406	-	_	274	-	_	-	_	-	
Kuwait	275	-	-	858	-	-	-	-	-	
Libya	2,153	-	_	-	-	_	-	_	-	
Nigeria	4,458	-	-	-	-	-	-	-	-	
Saudi Arabia	7,286	-	_	2,317	-	_	-	_	375	37
United Arab Emirates	-	-	-	65	-	-	-	-	-	
Venezuela	4,113	-	_	-	-	_	-	_	-	
Non-OPEC	166,367	5,726	476	8,370	_	1,188	1,188	3,632	10,147	13,77
Angola	369	259	_	_	_	_	_	_	_	
Argentina	2,347	-	_	_	_	_	-	_	24	2
Aruba	_	_	_	_	_	_	_	_	_	
Australia	_	-	_	-	-	_	-	_	-	
Bahamas	-	-	_	-	-	_	-	_	969	96
Bahrain	-	-	_	-	-	_	-	_	-	
Belgium	-	-	_	468	-	_	-	121	190	31
Brazil	4,940	-	_	1,277	-	_	-	_	312	31
Brunei	-	-	_	-	-	_	-	-	-	
Cameroon	248	-	_	-	-	_	-	_	-	
Canada	119,940	5,400	476	436	-	319	319	1,636	1,875	3,51
Chad	-	-	_	-	-	_	-	_	-	
China	-	-	-	-	-	-	-	-	-	
Colombia	4,969	-	_	209	-	_	-	_	-	
Denmark	-	-	-	-	-	-	-	-	-	
Ecuador	3,795	-	-	-	-	-	-	-	-	
Egypt	-	-	-	-	-	-	-	-	-	
Estonia	-	-	-	-	-	-	-	-	-	
Finland	-	-	-		-			-	-	
France	-	-	-	596	-	275	275	-	-	
Germany	-	-	-	101	-	-	-	-	-	
Guatemala	-	-	-	-	-	-	-	_	-	
India	-	-	-	-	-	-	-	-	1,388	1,38
Indonesia	-	-	-	-	-	-	-	_	- 4.050	1.05
Italy	-	-	-	-	-	-	-	-	1,958	1,95
Korea, South	-	-	_	-	-	248	248	_	175	17
Latvia	-	-	_	-	-	_	-	-	-	
Lithuania	-	-	-	-	_	-	-	_	-	
Malaysia	15,424	_	_	2,659	_	_	_	_	253	25
Mexico	15,424	_	_		_	225	225	1,137	894	2,03
Netherlands	158	-	_	261	_	225	223	1,137	094	2,03
Norway Oman	108	_	_	500	_	_	_	_	_	
Portugal		_	_	300	_		_	_	910	91
Qatar	_		_	_					310	31
Russia	_		_	_		_	_	_		
Spain	_	_	_	223	_	11	11	_	212	21
Sweden	_	_	_	103	_	110	110	_		21
Syria	_	_	_	-	_	-	_	_	_	
Trinidad and Tobago	1,076	_	-	-	-	-	_	-	_	
United Kingdom	4,233	_	_	1,171	_	_	_	738	_	73
Vietnam	_	-	-	_	-	-	-	-	-	
Virgin Islands, U.S	_	_	-	_	_	_	_	_	_	
Yemen	-	_	_		-	-	-	-	_	
Other	8,868	67	0	366	-	0	0	0	987	98
Total	189,576	5,726	476	12,583	-	1,188	1,188	3,632	10,522	14,15
Persian Gulf ⁴	11,967	_	_	3,514	_	_	_	_	375	37
. J.	11,307	_	_	3,314	_	_		_	3/3	3

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2024 (Thousand Barrels) — Continued

		Biof	uels			Di	stillate Fuel (Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
OPEC								1	1		
Algeria	_	_	_		_		_	<u>'</u>		_	
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	_	
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_	
Gabon	_	-	_	_	-	_	-	-	_	_	
Iran	_	_	_	_	-	_	_	-	-	-	
Iraq	_	_	_	_	_	_	_	_	_	-	
Kuwait	-	_	_	-	_	-	_	-	-	-	
Libya	_	-	_	_	-	_	_	-	_	_	
Nigeria	-	-	_	_	-	_	_	-	-	-	
Saudi Arabia	-	-	-	_	-	_	-	-	-	-	
United Arab Emirates	_	_	_	_	_	_	_	-	-	-	
Venezuela	_	4 570	_	_		-	_	1	1	_	
Non-OPEC	_	1,572	999		5,007	4	21	70	5,102	_	3
Angola	_	_	_	_	_	_	_	_	_	_	
Argentina	_	_	_	_	_	_	_	_	_	_	
Australia	_	_	_		_		_		_	_	
Bahamas	_	_	_	_	_	_	_	_	_	_	
Bahrain	_	_	_	_	-	_	_	_	_	_	
Belgium	_	35	_	_	_	_	_	_	_	_	
Brazil	_	-	_	_	-	_	_	-	_	_	
Brunei	-	-	-	-	-	-	-	-	-	-	
Cameroon	_	_	_	_	_	_	_	_	_	_	
Canada	-	270	_	-	4,965	4	21	4	4,994	-	
Chad	-	-	-	_	-	_	-	-	-	-	
China	-	_	_	_	-	_	-	-	-	-	
Colombia	_	_	_	_	2	_	_	19	21	_	
Denmark	_	_	_	_	_	_	_	_	_	_	
Egypt	_	_	_		_		_	_	_	_	
Estonia	_	_	_	_	_	_	_	_	_	_	
Finland	_	_	_	_	_	_	_	_	_	_	
France	-	-	-	_	-	_	-	-	-	-	
Germany	_	904	_	_	-	_	_	-	-	-	
Guatemala	_	_	_	-	-	-	_	-	-	-	
India	-	_	_	-	_	-	_	-	-	-	
Indonesia	-		-	_	-	_	-	-	-	-	
Italy	-	71	_	_	-	_	-	-	-	-	
Korea, South	-	-	-	_	40	_	-	-	40	-	
Latvia	_	_	_	_	_	_	_	_	_	_	
Lithuania Malaysia	_	36	_		_		_	_	_	_	
Mexico	_		_		_		_	20	20	_	
Netherlands	_	_	_	_	_	_	_	_	_	_	2
Norway	-	-	-	-	-	_	-	-	-	-	_
Oman	_	_	_	_	_	_	_	_	_	_	
Portugal	_	_	_	-	_	_	_	-	-	-	
Qatar	_	-	_	_	-	_	-	_	-	-	
Russia	_	_	_		_		_	_	_	_	
Spain	_	256	_	-	-	-	-	_	-	-	
Sweden	_	_	_	_	_	_	_	_	_	_	
Syria Trinidad and Tobago	_	_	_	_	-	_	_	_	_	_	
United Kingdom	_	_	_		_		_	_	_	_	
Vietnam	_	_	_		_		_	_	_	_	
Virgin Islands, U.S	_	_	_		_		_	_			
Yemen	_	_	_	_	_	_	_	_	_	_	
Other	_	0	999	-	0	0	0	27	27	-	
Total	_	1,572	999	_	5,007	4	21	71	5,103	-	3
Persian Gulf ⁴	_	_	_	_	_	_	_	_	_	_	

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2024 (Thousand Barrels) — Continued

					Residua	Fuel Oil		Petroche Feedst	
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	_	158	_	_	_	103	103	_	
Algeria	_	_	_	_	_	_	_	_	
Congo (Brazzaville)	-	_	_	_	_	-	-	-	
Equatorial Guinea	_	_	_	_	_	-	-	-	
Gabon	-	-	-	_	-	-	-	-	
Iran	_	_	-	-	_	-	-	-	
Iraq	-	_	-	_	-	-	-	-	
Kuwait	-	158	-	-	-	-	-	-	
Libya	_	_	_	_	_	-	_	_	
Nigeria	-	-	-	-	-	-	-	-	
Saudi Arabia	-	_	-	-	_	101	101	-	
United Arab Emirates	-	-	-	-	-	-	-	-	
Venezuela	_	_	_	_	_	2	2	-	
on-OPEC	_	2,466	579	_	1,222	2,244	3,466	317	
Angola	-	-	-	-	-	-	-	-	
Argentina	_	_	_	_	_	_	_	_	
Aruba	_	_	-	-	-	-	-	-	
Australia	_	-	_	_	-	-	-	-	
Bahamas	-	-	-	-	-	-	-	-	
Bahrain	-	-		-	-	-	-	-	
Belgium	-	-	7	-	_	-	_	36	
Brazil	-	-	42	-	85	-	85	-	
Brunei	-	-	-	-	-	-	-	-	
Cameroon	_	-	_	_	700	-	- 4 000	- 107	
Canada	_	232	12	-	766	260	1,026	197	
China	_	314		_	_	-	_	_	
China	_	314	_	_	273	143	416	-	
Denmark	_	_		_	213	143	410		
Ecuador	_	_	_	_	_	_	_	_	
Egypt	_	_	_	_	_	_	_	_	
Estonia	_	_	_	_	_	_	_	_	
Finland	_	_	_	_	_	_	_	-	
France	-	_	-	_	-	-	-	-	
Germany	-	_	-	_	-	-	-	-	
Guatemala	-	_	_	_	-	-	-	-	
India	_	40	_	-	-	-	-	-	
Indonesia	-	_	-	_	_	_	-	-	
Italy	-	-	-	_	-	76	76	-	
Korea, South	_	1,786	490	_	-	_	_	-	
Latvia	_	_	_	_	-	-	-	-	
Lithuania	_	_	_	_	-	_	_	-	
Malaysia	_	94	_	_	_	1.054	1.051	-	
Mexico	_	_	_ 28	_	_	1,654	1,654	-	
Netherlands	_	_	28	_	_	-	_	84	
Norway Oman	_	_		_	_	_	_	_	
Portugal	_		_	_	_		_		
Qatar					_				
Russia	_	_	_	_	_	_	_	_	
Spain	_	_	_	_	_	_	_	_	
Sweden	_	_	_	_	-	_	_	_	
Syria	_	_	_	_	_	_	_	_	
Trinidad and Tobago	-	_	_	_	-	-	-	-	
United Kingdom	_	_	_	_	-	_	_	_	
Vietnam	_	_		_	-	_	-	_	
Virgin Islands, U.S	-	_	-	_	-	-	_	_	
Yemen	-	_	_	_	-	_	-	-	
Other	_	0	0	_	98	111	209	0	
otal	_	2,624	579	_	1,222	2,347	3,569	317	
				1					

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2024 (Thousand Barrels) — Continued

									Daily Average	
Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
ODEC						4.050	28.050	900	167	060
OPEC	_	_	_		_	4,850	28,059	800	167	968
Algeria	_	_	_	_	_	699	1,217	18	24	42
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	
Equatorial Guinea	_	_	_	_	_	_	_	_	-	_
Gabon	_	_	_		_		-	_	_	
Iran	_	_	_	_	_	274	4,680	152	9	101
Iraq	_	_	_	_	_		,	9	35	161 45
Kuwait	_	_	_	_	_	1,016	1,291 2,153	74	33	74
Libya	_	_	_		_			154	_	154
Nigeria	_	_	_	_	_	0.700	4,458		96	
Saudi Arabia United Arab Emirates	_	_	_		_	2,793 65	10,079 65	251	2	348
	_	_	_	_	_	3		140	0	
Venezuela	_	_	_	_	_		4,116	142		142
Non-OPEC	93	320	1,533	952	-	47,063	213,430	5,737	1,623	7,360
Angola	_	- 07	_	_	_	259	628	13	9	22
Argentina	_	97	_	_	-	132	2,479	81	5	85
Aruba	-	_	_	_	-	_	-	-	-	_
Australia	_	_	-	_	_	-	- 000	_	-	-
Bahamas	-	_	-	450	-	969	969	-	33	33
Bahrain	_	-	-	152	-	152	152	_	5	5
Belgium	-	-	-	-	-	857	857	470	30	30
Brazil	-	214	-	_	-	1,930	6,870	170	67	237
Brunei	-	_	-	_	-	-	- 0.40	_	-	_
Cameroon	-	_	- 4 000	- 070	-	- 10.717	248	9	- 0.45	4.704
Canada	79	8	1,396	272	-	18,717	138,657	4,136	645	4,781
Chad	_	_	-	_	-	-	-	_	-	_
China	4	_	-	-	-	318	318	-	11	11
Colombia	-	_	66	_	-	712	5,681	171	25	196
Denmark	-	-	-	-	-	-	0.705	-	-	-
Ecuador	-	_	-		-	_	3,795	131	-	131
Egypt	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	_	-	_	-	-	-	_
Finland	-	_	_	-	-	-	- 074	-	_	-
France	-	_	-	_	-	871	871	_	30	30
Germany	-	_	_	13	-	1,018	1,018	-	35	35
Guatemala	-	_	-		-	- 1 100	- 4 400	_	-	_
India	-	_	-	-	-	1,428	1,428	-	49	49
Indonesia	_	-	-	74	-	74	74	_	3	3
Italy	-	_	_	-	-	2,105	2,105	-	73	73
Korea, South	-	_	-	327	-	3,066	3,066	_	106	106
Latvia	-	_	_	_	-	_	-	_	-	_
Lithuania	-	_	_		_	101	131	_	5	_ 5
Malaysia	I I	_	_	_	_	131		-		
Mexico	_	_	_	_	_	4,586	20,010	532	158	690
Netherlands	_	_	_	_	_	2,654	2,654	_	92	92
Norway	_	_	_		-	_ F00	158	5	17	5
Oman	_	_	-	-	_	500	500	_	17 31	17
Portugal	_	_	_	- 114	-	910	910	_		31
Qatar	_	_	_	114	_	114	114	_	4	4
	_	_	71	_	_	773	773	_	27	27
Spain Sweden	_	_	/1	_	_	213	213	_	7	7
Syria	_	_	_	_	_	213	213	_	,	-
Trinidad and Tobago	_	_	_	_	_	_	1,076	37		37
United Kingdom	_	_	_	_	_	1,909	6,142	146	66	212
Vietnam		_	_	_	_	1,309	0,142	140	-	212
Virgin Islands, U.S	_	_	_	_	_	_	_	_		-
Yemen	_	_	_	_	_	_	_	_		
Other	9	1	0	0	_	2,665	11,533	306	90	397
Total	93	320	1,533	952		51,913		6,537	1,790	8,327
	33	320	1,555							
Persian Gulf ⁴	_		_	266	i l	4,414	16 201	413	152	565

^{-- =} Not Applicable.
- = No Data Reported.

1 Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

2 Includes crude oil imported for storage in the Strategic Petroleum Reserve.

3 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

4 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2024 (Thousand Barrels)

					FIIIIS	hed Motor Gas	onne	Wotor Gasoi	ine Blending Co	omponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	49,862	_	_	10,464	_	_	_	_	375	375
Algeria	1,055	_	_	2,418	_	_	_	_	0/3	0,0
Congo (Brazzaville)	1,000		_	2,410		_	_	_		_
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_
Gabon	_	_	_	_	_	_	_	_	_	
Iran	_	_	_	_	_	_	_	_	_	_
Iraq	9,069	_	_	2,333	_	_	_	_	_	_
Kuwait	778	_	_	858	_	_	_	_	_	_
Libya	3,889	_	_	-	_	_	_	_	_	_
Nigeria	9,719			275	_	_			_	
Saudi Arabia	16,520	_	_	4,350	_	_	_	_	375	375
United Arab Emirates	10,520			230	_	_	_		3/3	373
Venezuela	8,832	_	_	200	_	_	_	_		_
					_	_	_			
Non-OPEC	345,161 896	11,295 259	864	17,822 -	_	3,003	3,003	8,092 -	19,500	27,592 -
Argentina	4,160		_	_	_	_	_	_	302	302
Aruba	.,	_	_	_	_	_	_	_	-	_
Australia	_	_	_	_	_	_	_	_	_	_
Bahamas	_	_	_	_	_	315	315	313	1,751	2,064
Bahrain	_	_	_	_	_	-	-	-	- 1,701	2,001
Belgium	_	_	_	638	_	_	_	121	190	311
Brazil	12,262	_	_	1,944	_	_	_		1,503	1,503
Brunei	12,202	_	_	1,011	_	_	_	_	1,000	1,000
Cameroon	897	_	_	_	_	_	_	_	_	_
Canada	249,654	10,969	864	2,020	_	981	981	3,636	4,026	7,662
Chad	573	10,909	-	2,020		301	301	5,000	4,020	7,002
China	-	_	_	_	_	_	_	_	_	_
Colombia	12,482		_	873		_	_	_	11	11
Denmark	12,402			-	_	_	_		""	- ' '
Ecuador	6,290		_	189		_	_	_		
Egypt	0,230			82	_	_	_			
Estonia	_		_	-		_	_	_		
Finland	_			_	_	_	_			
France	_		_	664		275	275	_	544	544
Germany	_			101	_	2/3	215		344	J44 _
Guatemala	_		_	101		_	_	_		
India	_			1,524	_	_	_		2,566	2,566
Indonesia	_	_	_	1,524	_	_	_	_	2,300	2,500
Italy	_			_	_	46	46		2,208	2,208
Korea, South	_			_		613	613		666	666
Latvia	_	_			_	-	013		-	-
Lithuania	_			_		_	_			
Malaysia	_	_				_				
Mexico	31,619	_	_	6,592	_	_	_	_	253	253
Netherlands		_	_	535		228	228	1.757	925	2,682
Norway	701	_	_		_	2	2	1,757	321	321
Oman	-	_	_	500	_	_	_	_	-	-
Portugal	_	_	_	_	_	_	_	289	1,482	1,771
Qatar	_	_	_	_	_	_	_		-, .52	-,,,,,
Russia	_	_	_	_	_	_	_	_	_	_
Spain	_	_	_	223	_	111	111	_	212	212
Sweden	_	-	-	333	-	110	110	-	618	618
Syria	_	_	_	_	_	_	_	_	_	
Trinidad and Tobago	2,700	-	-	-	_	-	-	-	-	_
United Kingdom	5,725	_	_	1,171	_	_	_	1,976	_	1,976
Vietnam		_	_	-,	-	-	-	-,,,,,,	-	
Virgin Islands, U.S	_	_	_	_	_	_	_	_	_	_
Yemen	_	_	_	_	_	_	_	_	_	_
Other	17,202	67	0	433	-	322	322	0	1,922	1,922
Total	395,023	11,295	864	28,286	-	3,003	3,003	8,092	19,875	27,967
Persian Gulf ⁴	26,367			7,771					375	375

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

		Biof	uels			Di	stillate Fuel C	Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
OPEC	_	_	_	_	_	_	_	32	32	_	_
Algeria	_	_	_	_	_	_	_	-	- -	_	_
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	_	_
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_	_
Gabon	-	-	-	-	-	_	-	-	-	-	-
Iran	-	-	-	-	_	-	-	-	-	-	_
Iraq	_	_	_	_	_	_	_	_	_	_	_
Kuwait	-	-	_	_	_	-	-	-	_	_	_
Libya	-	-	_	_	-	-	-	-	-	_	_
Nigeria	-	_	-	-	_	-	-	-	_	_	_
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	_	_	_	_	-	-	_	_	_	_
Venezuela	_	_	_	_	-	_	_	32	32	_	_
Non-OPEC	_	2,751	1,854	_	10,387	74	52	291	10,804	_	64
AngolaArgentina	_	_	_	_	_	_	_	_	_	_	_
Aruba	_	_	_	_	_	_	_	_	_	_	_
Australia	_	_	_	_	_	_	_	_	_	_	_
Bahamas	_	_	_	_	_	_	_	_	_	_	_
Bahrain	_	_	_	_	_	_	_	_	_	_	_
Belgium	_	35	_	_	_	_	_	_	_	_	_
Brazil	_	74	_	_	_	_	_	_	_	_	-
Brunei	_	_	_	_	_	_	_	_	_	_	_
Cameroon	_	_	_	_	-	_	_	-	-	_	-
Canada	-	549	_	-	9,909	7	52	88	10,056	-	12
Chad	-	_	_	-	_	-	_	_	_	_	_
China	-	_	-	_	-	_	_	-	_	_	-
Colombia	-	-	-	-	401	-	-	76	477	-	-
Denmark	-	_	-	-	_	-	-	-	_	_	_
Ecuador	_	_	_	_	-	_	_	-	-	_	-
Egypt	-	_	_	_	_	-	-	_	_	_	_
Estonia	_	_	_	_	_	_	_	_	_	_	_
Finland	_	_	_	_	_	_	_	_	_	_	_
France	_	1,254	_	_	_		_	_		_	_
Guatemala	_	1,254	_	_	_	_	_	_	_	_	_
India	_	_	_	_	_	_	_	_	_	_	_
Indonesia	_	_	_	_	_	_	_	_	_	_	_
Italy	_	254	_	_	_	_	_	_	_	_	_
Korea, South	-	61	-	-	77	_	-	-	77	-	-
Latvia	_	_	_	_	_	_	_	_	_	_	_
Lithuania	-	-	_	_	_	_	_	_	_	_	_
Malaysia	-	36	_	_	_	_	_	_	_	_	_
Mexico	_	_	_	_	_	67	_	84	151	_	
Netherlands	-	_	72	_	_	_	_	_	_	_	52
Norway	_	_	_	_	-	_	_	_	_	_	_
Oman	_	_	_	_	_	-	_	_	_	_	-
Portugal	_	_	_	_	_	_	_	_	_	_	_
Qatar Russia		_	_		_		_	_		_	_
Spain	_	488		_	_		_	_	_	_	_
Sweden	_		_	_	_		_	_	_	_	_
Syria	_	_	_	_	_	_	_	_	_	_	_
Trinidad and Tobago	_	_	_	_	_	_	-	-	_	_	_
United Kingdom	_	_	_	_	_	_	_	_	_	_	_
Vietnam	-	_	_	-	-	_	-	_	-	-	-
Virgin Islands, U.S	_	_	_	-	_	_	_	_	_	_	-
Yemen	_	-	_	_	_	-	_	-	-	_	-
Other	-	0	1,782	-	0	0	0	43	43	-	0
Total	-	2,751	1,854	_	10,387	74	52	323	10,836	_	64
Persian Gulf ⁴	-	_	_	_	-	-	_	_	-	_	_

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

					Residual	Fuel Oil		Petrochemical Feedstocks			
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils		
OPEC	_	809	_	_	_	217	217	_			
Algeria	_	-	_	_	_			_			
Congo (Brazzaville)	_	_	_	_	_	_	_	_			
Equatorial Guinea	-	-	_	-	_	_	-	-			
Gabon	-	-	-	-	-	_	-	-			
Iran	-	-	-	-	_	_	-	-			
Iraq	-	_	_	_	_	_	_	-			
Kuwait	-	158	-	_	_	-	-	-			
Libya	-	-	-	_	_	_	-	-			
Nigeria	-	-	-	-	-	-	-	-			
Saudi Arabia	-	651	-	-	-	129	129	-			
United Arab Emirates	_	-	-	_	_	_	_	-			
Venezuela	_	-	_	-	_	88	88	-			
on-OPEC	_	5,615	1,245	_	1,808	5,088	6,896	517	20		
Angola	_	_	-	_	-	_	-	-			
Argentina	_	-	_	_	_	_	-	-	1		
Aruba	_	-	-	_	_	_	_	-			
Australia	_	_	_	_	_	-	_	-			
Bahamas	_	_	_	_	_	_	-	-			
Bahrain	_	_	- 7	_	- 87	_	- 87	36			
Belgium Brazil	_	14	84	_	225	9	234	30			
Brunei	_	14	04	_	223	9	234				
Cameroon			_	_	_	_	_				
Canada		520	118		898	439	1,337	293	1:		
Chad	_	-	-	_	-		1,007	230	•		
China	_	939	_	_	_	_	_	_			
Colombia	_	-	_	_	273	450	723	_			
Denmark	_	_	_	_		_	-	_			
Ecuador	_	-	_	_	_	_	_	-			
Egypt	_	_	_	_	_	_	_	_			
Estonia	-	-	-	_	_	-	-	-			
Finland	-	-	-	_	_	-	-	-			
France	_	_	_	_	_	_	_	-			
Germany	-	-	-	_	_	-	-	-			
Guatemala	-	-	_	_	_	-	-	-			
India	-	45	-	-	-	-	-	-			
Indonesia	-	-	-	-	_	-	_	-			
Italy	-	_	_	_	-	207	207	-			
Korea, South	-	3,995	616	-	-	-	-	-			
Latvia	-	_	_	-		-		-			
Lithuania	_	_	_	_	147	224	371	-			
Malaysia	-	94	-	-	-	- 0.000	-	-			
Mexico	_	8	220	_	_	3,369	3,369	13 84			
Netherlands	_	_	198	_	_	_	-	04			
Norway	_	_		_	_	_	_	_			
Portugal			_			_	_				
Qatar											
Russia	_	_	_	_	_	_					
Spain	_	_	_	_	_	_	_	_			
Sweden	_	_	_	_	-	_	_	_			
Syria	_	_	_	_	_	_	_	_			
Trinidad and Tobago	-	_	_	_	_	-	-	_			
United Kingdom	_	_	_	_	71	_	71	_			
Vietnam	-	_	_	-	-	-	-	-			
Virgin Islands, U.S	_	_	_	_	_	_	_	_			
Yemen	_	_	_	_	_	_	-	_			
Other	-	0	2	-	107	390	497	91			
Total	_	6,424	1,245	_	1,808	5,305	7,113	517	2		
	ı	809		1		129	129				

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

									Daily Average	
Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
OPEC	_	_	92	369	_	12,358	62,220	831	206	1,037
Algeria	_	_		_	_	2,418	3,473	18	40	58
Congo (Brazzaville)	_	_	_	_	_	2,110	0,170	-	-	_
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_
Gabon	_	_	_	_	_	_	_	_	_	_
Iran	_	_	_	_	_	_	_	_	_	_
Iraq	_	_	_	_	_	2,333	11,402	151	39	190
Kuwait	_	_	_	_	_	1,016	1,794	13	17	30
Libya	_	_	_	_	_	-	3,889	65	_	65
Nigeria	_	_	_	_	_	275	9,994	162	5	167
Saudi Arabia	_	_	_	35	_	5,540	22,060	275	92	368
United Arab Emirates	_	_	_	334	_	564	564		9	9
Venezuela	-	-	92	-	-	212	9,044	147	4	151
Non-OPEC	197	330	3,039	1,932	_	96,026	441,187	5,753	1,600	7,353
Angola	_	-	-	_	-	259	1,155	15	4	19
Argentina	_	97	_	_	_	418	4,578	69	7	76
Aruba	_	_	_	_	-	-	-	_	_	_
Australia	_	_	_	-	_	-	-	-	-	-
Bahamas	_	-	-	-	_	2,379	2,379	_	40	40
Bahrain	_	-	-	152	_	152	152	_	3	3
Belgium	-	-	-	32	_	1,146	1,146	-	19	19
Brazil	_	214	_	-	_	4,067	16,329	204	68	272
Brunei	_	_	_	-	_	-	_	_	-	_
Cameroon	-	_	-	-	_	-	897	15	-	15
Canada	161	18	2,837	522	_	39,076	288,730	4,161	651	4,812
Chad	_	-	_	_	_	_	573	10	-	10
China	10	_	_	-	_	949	949	_	16	16
Colombia	-	_	66	-	_	2,150	14,632	208	36	244
Denmark	_	-	-	-	_	-	-	-	-	_
Ecuador	-	_	-	-	_	189	6,479	105	3	108
Egypt	_	-	_	-	_	82	82	-	1	1
Estonia	_	_	_	-	_	-	_	-	-	_
Finland	_	_	_	-	_	_	_	_	-	_
France	_	_	_	-	_	1,495	1,495	_	25	25
Germany	-	-	-	23	_	1,378	1,378	-	23	23
Guatemala	_	_	_	-	_	_	_	_	-	_
India	-	-	-	1	_	4,136	4,136	-	69	69
Indonesia	_	_	_	183	_	183	183	_	3	3
Italy	-	-	-	-	_	2,715	2,715	-	45	45
Korea, South	_	_	_	558	_	6,586	6,586	_	110	110
Latvia	_	_	-	-	-	-	-	_	-	_
Lithuania	_	_	_	_	_	371	371	_	6	6
Malaysia	1	_	-	-	-	131	131	_	2	2
Mexico	-	_	_	_	_	10,624	42,243	527	177	704
Netherlands	_	_	_	_	-	3,851	3,851	-	64	64
Norway	_	_	_	_	_	323	1,024	12	5	17
Oman	_	-	-	_	-	500	500	_	8	8
Portugal	_	_	-	_	_	1,771	1,771	_	30	30
Qatar	-	-	-	460	_	460	460	-	8	8
Russia	_	_	_		_				-	
Spain	1	_	71	-	-	1,106	1,106	-	18	18
Sweden	_	_	_	-	_	1,061	1,061	-	18	18
Syria	_	_	_	_	_	-	_	-	-	
Trinidad and Tobago	_	-	_	_	_	_	2,700	45	-	45
United Kingdom	_	_	_	_	_	3,218	8,943	95	54	149
Vietnam	_	-	-	-	_	_	-	-	-	
Virgin Islands, U.S	-	_	_	_	_	-	_	-	-	-
Yemen	-	_	-	_	_	_	_		-	_
Other	24	1	65	1	-	5,250	22,452	287	87	374
Total	197	330	3,131	2,301	_	108,384	503,407	6,584	1,806	8,390
Persian Gulf ⁴	_	_	_	981	_	10,065	36,432	439	168	607

4 Includes Bahrain, Iran, Iran, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

⁼ Not Applicable. = No Data Reported.

 ⁼ No Data Reported.
 Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.
 Includes crude oil imported for storage in the Strategic Petroleum Reserve.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
 Includes Bahrain. Iran. Iran. Kuwait. Qatar. Saudi Arabia. and United Arab Emirates.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	oline	Motor Gasol	line Blending Co	omponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	8,178	_	_	_	_	_	_	_	309	309
Algeria	518	_	_	_	_	_	_	_	_	-
Congo (Brazzaville)	-	-	_	-	-	-	-	-	-	-
Equatorial Guinea	_	-	-	-	-	-	-	-	-	-
Gabon	_	_	_	-	_	_	-	-	-	-
Iran	_	-	-	-	-	-	-	-	-	-
Iraq	_	_	_	-	_	_	-	-	-	-
Kuwait	-	_	_	-	-	_	-	-	-	-
Libya	1,105	-	_	-	_	_	-	-	-	-
Nigeria	4,458	-	-	-	-	-	-	-	-	-
Saudi Arabia	1,602	-	_	-	-	_	-	-	309	309
United Arab Emirates	_	-	-	-	-	-	-	-	-	-
Venezuela	495	-	_	-	_	_	-	_	-	-
Non-OPEC	10,851	1,690	297	1,489	_	892	892	3,632	8,112	11,744
Angola	369	-,		-,.50	_	_		-,:32	-,	
Argentina	_	_	_	_	_	_	_	_	_	_
Aruba	_	_	_	_	_	_	_	_	_	_
Australia	_	_	_	_	_	_	_	_	_	_
Bahamas	_	_	_	_	_	_	_	_	969	969
Bahrain	_	_	_	_	_	_	_	_	-	_
Belgium	_	_	_	_	_	_	_	121	190	311
Brazil	_	_	_	_	_	_	_		312	312
Brunei	_	_	_	_	_	_	_	_	-	-
Cameroon	248	_	_	_	_	_	_	_	_	_
Canada	4,333	1,431	297	_	_	271	271	1,636	1,131	2,767
Chad	- 1,000	-,		_	_			-,000		_,
China	_	_	_	_	_	_	_	_	_	_
Colombia	723	_	_	182	_	_	_	_	_	_
Denmark	-	_	_		_	_	_	_	_	_
Ecuador	_	_	_	_	_	_	_	_	_	_
Egypt	_	_	_	_	_	_	_	_	_	_
Estonia	_	_	_	_	_	_	_	_	_	_
Finland	_	_	_	_	_	_	_	_	_	_
France	_	_	_	_	_	275	275	_	_	_
Germany	_	_	_	_	_			_	_	_
Guatemala	_	_	_	_	_	_	_	_	_	_
India	_	_	_	_	_	_	_	_	926	926
Indonesia	_	_	_	_	_	_	_	_	-	-
Italy	_	_	_	_	_	_	_	_	1,958	1,958
Korea, South	_	_	_	_	_	_	_	_	-,,,,,	-,,,,,,,
Latvia	_	_	_	_	_	_	_	_	_	_
Lithuania	_	_	_	_	_	_	_	_	_	_
Malaysia	_	_	_	_	_	_	_	_	_	_
Mexico	1,965	_	_	544	_	-	_	_	_	_
Netherlands	-,550	_	_	187	_	225	225	1,137	894	2,031
Norway	_	_	_		_			-,,,,,,,	_	
Oman	_	_	_	_	_	_	_	_	_	_
Portugal	_	-	-	-	-	-	-	-	910	910
Qatar	_	_	_	-	_	_	_	_	_	_
Russia	_	-	-	-	-	-	-	-	-	_
Spain	_	_	_	223	_	11	11	_	212	212
Sweden	_	-	-	_	_	110	110	-	-	_
Syria	_	_	_	_	_	_	_	_	_	_
Trinidad and Tobago	_	-	-	_	_	_	_	-	_	_
United Kingdom	5	_	_	_	_	_	_	738	_	738
Vietnam	_	-	-	_	_	_	_	-	_	_
Virgin Islands, U.S	_	_	_	-	_	_	_	_	_	_
Yemen	_	-	_	_	_	_	_	_	-	-
Other	3,208	259	0	353	-	0	0	0	610	610
Total	19,029	1,690	297	1,489	-	892	892	3,632	8,421	12,053
Persian Gulf ⁴	1,602					_	_		309	309

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

		Biof	uels			Di	stillate Fuel (Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
OPEC		_						1	1		
Algeria	_	_	_		_		_		· ·	_	
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	_	
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_	
Gabon	_	_	_	_	-	_	-	-	_	_	
Iran	_	_	_	_	_	_	_	_	_	_	
Iraq	-	-	-	_	-	_	-	-	-	-	
Kuwait	-	-	-	-	-	-	-	-	-	-	
Libya	_	_	_	-	-	-	_	-	-	-	
Nigeria	-	-	-	_	-	_	-	-	-	-	
Saudi Arabia	_	_	_	_	_	_	_	_	_	_	
United Arab Emirates	-	_	-	-	_	-	_	-	-	-	
Venezuela	-	_	-	_	-	_	-	1	1	-	
											_
Non-OPEC	_	632	101	_	4,381	3	_	70	4,454	_	2
Angola	_	-	-	_	-	_	-	_	-	-	
Argentina	_	_	_		_		_	_	_	_	
Aruba	_	-	-	_	-	_	_	_	-	-	
Australia	_	_	_		_	_	_	-	_	_	
Bahamas	_	_	_	_	_	_	_	_	_	_	
Bahrain	_	_	_	_	_	_	_	_	_	_	
Belgium	_	_	_	_	_	_	_	_	_	_	
Brunei	_	_	_		_		_	_	_	_	
Cameroon	_	_	_		_		_	_	_	_	
Canada	_	105			4,381	3	_	4	4,388	_	
Chad	_	105	_	_	4,561	-	_	-	4,500	_	
China	_	_	_	_	_	_	_	_	_	_	
Colombia	_	_	_	_	_	_	_	19	19	_	
Denmark	_	_	_	_	_	_	_	-	-	_	
Ecuador	_	_	_	_	-	_	-	_	_	_	
Egypt	_	_	_	_	_	_	_	_	_	_	
Estonia	-	-	-	_	-	_	-	-	-	-	
Finland	_	_	_	_	-	_	-	-	-	-	
France	_	-	_	-	-	-	-	_	-	-	
Germany	-	271	-	-	-	-	-	-	-	-	
Guatemala	_	_	_	-	-	-	_	-	-	-	
India	-	_	_	_	-	_	-	-	-	-	
Indonesia	-	_	-	_	-	_	-	-	-	-	
Italy	-	_	-	-	_	-	_	-	-	-	
Korea, South	_	_	_	_	_	_	_	_	_	_	
Latvia	_	-	_	-	_	_	_	_	-	-	
Lithuania	_	_	_	_	_	_	_	_	_	_	
Malaysia	-	-	-	-	-	-	-	_	_	-	
Mexico	-	_	_	_	-	_	_	20	20	-	
Netherlands	_	_	-	_	-	_	-	_	-	-	2
Norway	_	_	_		_		_	_	_	_	
Oman	_	-	-	_	-	_	_	_	-	-	
Portugal	_	_	_		_		_	-	_	_	
Qatar	_	_	-	_	_	_	_	_	_	_	
Russia	_	256	_		_		_	_	_	_	
Spain	_	230	_	_	_	_	_	_	_	_	
Syria	_	_	_		_		_	_	_	_	
Trinidad and Tobago	_	_	_				_		_	_	
United Kingdom		_									
Vietnam	_	_	_	_	_	_	_	_	_	_	
Virgin Islands, U.S.	_	_	_	_	_	_	_	_	_	_	
Yemen	_	_	_	_	_	_	_	_	_	_	
Other	_	0	101	_	0	0	_	27	27	_	
Total	-	632		_	4,381	3	-	71	4,455	-	2
Persian Gulf ⁴											

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

					Residua	I Fuel Oil		Petroch Feeds	
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
DPEC	_	158	_	_	_	103	103	_	
Algeria	_	_	_	_	-	_	-	-	
Congo (Brazzaville)	-	-	_	_	-	-	-	-	
Equatorial Guinea	_	_	-	-	-	-	-	-	
Gabon	-	-	_	_	_	_	_	_	
Iran	-	-	-	-	_	-	-	-	
Iraq	-	-	-	-	-	-	-	-	
Kuwait	-	158	-	-	-	-	-	-	
Libya	-	-	_	_	-	-	-	-	
Nigeria	-	-	-	-	-	_	_	-	
Saudi Arabia	-	-	-	-	-	101	101	-	
United Arab Emirates	-	-	-	-	-	_	_	-	
Venezuela	_	_	_	_	_	2	2	-	
on-OPEC	-	262	1	_	821	1,182	2,003	1	
Angola	_	_	-	-	-	-	-	-	
Argentina	_	_	_	_	_	_	-	-	
Aruba	_	_	_	-	_	-	-	-	
Australia	-	-	_	-	-	-	-	-	
Bahamas	-	_	_	-	-	-	-	-	
Bahrain	-	-	_	-	_	_	-	-	
Belgium	_	_	_	_	- 85	_	- 85	-	
Brazil	_	_	_	_	85	_	65	-	
Brunei	_	_	_	_	_	_	-	_	
Cameroon	_	194	_	_	638	199	837	-	
Canada Chad	_	134	<u>'</u>		030	199	037	_	
China	_		_		_	_	_	_	
Colombia	_	_	_	_	_	143	143	_	
Denmark	_	_	_	_	_	-	-	_	
Ecuador	_	_	_	_	_	-	-	_	
Egypt	_	_	_	_	_	_	_	_	
Estonia	-	_	_	_	_	_	-	-	
Finland	-	_	_	_	-	-	-	-	
France	_	-	_	_	_	_	_	_	
Germany	-	-	-	-	-	_	-	-	
Guatemala	-	_	_	_	_	_	-	-	
India	-	40	-	_	-	-	-	-	
Indonesia	_	_	_	_	-	-	_	-	
Italy	-	_	-	-	-	76	76	-	
Korea, South	-	28	-	_	-	-	-	-	
Latvia	_	_	_	_	_	-	_	-	
Lithuania	_	_	_	_	_	_	-	-	
Malaysia	_	_	_	_	-	653	653	-	
Mexico Netherlands	_	_	_	_	_	653	653	_	
	_	_	_	_	_	_	_	-	
Norway	_	_	_	_	_	_	_	_	
Portugal	_			_	_	_	_	_	
Qatar	_		_		_		_		
Russia	_	_	_	_	_		_		
Spain	_	_	_	_	_	_	_	_	
Sweden	_	_	_	_	_	_	_	_	
Syria	_	_	_	_	_	_	_	_	
Trinidad and Tobago	-	-	_	_	_	-	-	-	
United Kingdom	_	_	_	_	_	_	_	_	
Vietnam	_	-	_	_	-	_	_	-	
Virgin Islands, U.S	_	_	_	_	-	_	_	-	
Yemen	_	_	_	_	_	_	_	_	
Other	_	0	0	_	98	111	209	0	
otal	_	420	1	_	821	1,285	2,106	1	
				1					
ersian Gulf ⁴	_	158	_	_	_	101	101	_	

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

									Daily Average	
Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
OPEC	_	_	_	_	_	571	8,749	282	20	302
Algeria	_	_	_	_	_	-	518	18	_	18
Congo (Brazzaville)	_	_	_	_	_	_	-	-	-	-
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_
Gabon	-	_	-	_	_	_	-	_	-	_
Iran	-	_	-	_	_	-	_	-	-	-
Iraq	-	-	_	-	_	_	-	-	-	-
Kuwait	-	_	-	-	_	158	158	-	5	5
Libya	_	_	_	_	_	_	1,105	38	-	38
Nigeria	-	-	_	_	_	_	4,458	154	-	154
Saudi Arabia	-	_	_	_	_	410	2,012	55	14	69
United Arab Emirates	-	_	_	-	_	_	-	_	-	-
Venezuela	-	_	_	_	_	3	498	17	0	17
Non-OPEC	75	1	738	111	_	24,516	35,367	374	845	1,220
Angola	-	_	-	-	_	259	628	13	9	22
Argentina	-	_	_	_	_	_	_	-	-	_
Aruba	-	_	-	_	-	-	_	_	-	-
Australia	-	_	-	-	-	_	-	-	-	_
Bahamas	-	_	-	-	_	969	969	-	33	33
Bahrain	-	_	-	39	-	39	39	-	1	1
Belgium	-	_	_	_	_	311	311	-	11	11
Brazil	_	_	_	_	_	397	397	_	14	14
Brunei	-	_	_	_	_	_	248	9	-	9
Canada	69	_	738	61	_	11,160	15,493	149	385	534
Chad	09	_	/30	-	_	11,160	15,495	149	303	554
China	4	_	_	_		4	4		0	0
Colombia	-	_	_	_	_	344	1,067	25	12	37
Denmark	_	_	_	_	_	-	-	_	-	-
Ecuador	_	_	_	_	_	_	_	_	_	_
Egypt	_	_	_	_	_	_	_	_	_	_
Estonia	-	_	-	_	_	_	-	-	-	_
Finland	-	_	-	_	_	-	-	-	-	-
France	-	_	_	_	_	275	275	-	9	9
Germany	-	_	-	10	_	281	281	-	10	10
Guatemala	_	_	_	_	_	_	_	-	-	_
India	-	_	_	-	_	966	966	-	33	33
Indonesia	-	-	-	-	-	_	-	-	-	_
Italy	-	_	-	_	_	2,034	2,034	_	70	70
Korea, South	-	-	-	-	-	28	28	-	1	1
Latvia	-	_	_	_	-	_	_	_	-	_
Lithuania	-	_	_	_	_	_	_	_	-	
Malaysia	-	_	_	_	_	1 017	0.100	-	-	110
Mexico	-	_	_	_	_	1,217	3,182	68	42 85	110 85
Netherlands	_	_	_	_	_	2,468	2,468	_	85	85
Norway Oman	_	_	_	_	_	_	_	_	_	_
Portugal	_	_	_	_	_	910	910	_	31	31
Qatar	_	_	_	1		1	1		0	0
Russia	_	_	_	_	_	_	_	_	-	_
Spain	_	_	_	_	_	702	702	_	24	24
Sweden	_	_	_	-	_	110	110	_	4	4
Syria	_	_	_	_	_	_	_	_	_	_
Trinidad and Tobago	-	_	_	-	_	_	-	-	-	-
United Kingdom	_	_	_	_	_	738	743	0	25	26
Vietnam	-	_	_	-	_	_	_	-	_	_
Virgin Islands, U.S	_	_	_	-	_	_	_	_	-	-
Yemen	-	_	_	-	_	_	_	_	_	-
Other	2	1	0	0	-	1,303	4,511	110	46	156
Total	75	1	738	111	_	25,087	44,116	656	865	1,521
Persian Gulf ⁴	-	_	_	40	-	608	2,210	55	21	76

^{-- =} Not Applicable.
- = No Data Reported.

1 Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

2 Includes crude oil imported for storage in the Strategic Petroleum Reserve.

3 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

4 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	oline	Motor Gaso	line Blending C	omponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	_	_	_	_	_	_	_	_	_	
Algeria	-	-	_	_	-	_	-	_	-	
Congo (Brazzaville)	-	-	_	_	_	_	_	_	-	
Equatorial Guinea	-	-	-	-	_	_	-	_	_	
Gabon	-	-	-	-	-	-	-	_	-	
IranIraq	_	_	_	_	_	_	_	_	_	
Kuwait	_	_	_	_	_	_	_	_	_	
Libya	-	-	-	-	-	-	-	-	-	
Nigeria	-	-	_	-	_	-	-	-	_	
Saudi Arabia	-	-	-	-	_	-	-	-	-	
United Arab Emirates	-	-	-	-	-	-	_	_	-	
Venezuela	-	-	_	_	_	_	_	_	_	
Non-OPEC	81,872	1,682	179	_	_	_	_	_	696	69
Angola	-	-	-	_			_	_	-	00
Argentina	-	-	-	-	-	-	-	-	-	
Aruba	-	-	_	_	_	-	_	-	_	
Australia	-	-	_	_	_	-	_	-	_	
Bahamas	-	-	-	-	_	-	_	_	-	
Bahrain	-	-	_	_	_	_	_	_	_	
Belgium Brazil	_	_	_	_	_	_	_	_	_	
Brunei	_	_	_	_	_	_	_	_	_	
Cameroon	-	-	_	_	_	_	_	_	_	
Canada	81,872	1,682	179	_	_	-	-	_	696	69
Chad	-	-	_	_	_	_	_	_	_	
China	-	-	-	-	_	_	-	_	_	
Colombia	-	-	_	-	_	-	-	_	-	
Denmark	-	-	_	_	_	_	_	_	-	
Egypt	_	_	_	_	_	_	_		_	
Estonia	-	-	_	_	_	_	_	_	_	
Finland	-	-	_	_	_	_	-	_	_	
France	-	-	_	_	_	_	_	_	_	
Germany	-	-	-	-	_	-	-	_	-	
Guatemala	-	-	-	-	-	-	-	_	-	
IndiaIndonesia	-	-	_	_	_	_	_	_	-	
Italy	_	_				_			_	
Korea, South	_	_	_	-	_	_	_	_	_	
Latvia	_	_	_	_	_	_	_	_	_	
Lithuania	-	-	_	-	_	-	_	-	_	
Malaysia	-	_	-	-	_	-	_	-	-	
Mexico	-	-	_	_	_	_	_	_	_	
Netherlands Norway	_	_	_	_	_		_		_	
Oman			_	_	_	_	_	_	_	
Portugal	-	-	-	-	-	-	-	-	-	
Qatar	-	-	_	-	_	-	_	-	_	
Russia	-	-	_	_	_	_	_	_	_	
Spain	-	-	_	-	_	-	_	_	-	
Sweden	-	-	_	-	_	_	_	_	_	
Trinidad and Tobago	_	_	_	_	_	_	_	_		
United Kingdom	_	_	_	_	_	_	_	_	_	
Vietnam	-	-	-	-	-	-	-	-	-	
Virgin Islands, U.S	-	-	-	-	-	-	_	-	-	
Yemen	_	_	_	_	_	_	_	_	_	
Other	0	0	0	-	_	-	_	_	0	
Total	81,872	1,682	179	-	_	_	_	_	696	69
					i l	1	ı			

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

		Biof	uels			Di	stillate Fuel C	Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
OPEC				_							
Algeria	_	_	_	_	_		_	_	_	_	
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	_	
Equatorial Guinea	-	_	_	_	_	-	_	_	_	-	
Gabon	_	_	_	_	_	-	_	_	_	_	
Iran	-	-	_	_	-	-	_	_	_	-	
Iraq	-	-	-	-	-	_	-	-	-	-	
Kuwait	_	_	_	_	_	_	_	_	_	-	
Libya Nigeria	_	_	_	_	_		_	_	_	_	
Saudi Arabia	_	_	_	_	_		_	_	_	_	
United Arab Emirates	_	_	_	_	_	_	_	_	_	_	
Venezuela	-	_	-	-	-	-	-	-	-	-	
Non-OPEC	_	82	_	_	251	1	21	_	273	_	
Angola	-	_	-	_	_	-	_	_	_	_	
Argentina	-	_	-	_	-	_	-	-	-	-	
Aruba	_	_	-	_	_	_	_	_	_	_	
AustraliaBahamas	_	_	_	_	_		_	_	_	_	
Bahrain	_	_	_	_	_	_	_	_	_	_	
Belgium	_	_	_	_	_	_	_	_	_	_	
Brazil	_	_	_	_	_	_	_	_	_	_	
Brunei	_	_	_	_	_	_	_	_	_	-	
Cameroon	_	-	_	-	-	-	_	_	_	-	
Canada	_	82	-	-	251	1	21	_	273	-	
Chad	-	-	-	-	-	_	-	-	-	-	
China	-	_	-	-	-	_	-	-	-	-	
Colombia	_	_	_	_	_		_	_	_	_	
Denmark Ecuador	_	_	_	_	_	_	_	_	_	_	
Egypt	_	_	_	_	_	_	_	_	_	_	
Estonia	_	_	_	_	_	_	_	_	_	_	
Finland	_	_	_	_	-	_	_	_	_	_	
France	_	_	_	_	_	_	_	_	_	_	
Germany	-	_	_	-	-	_	_	_	_	-	
Guatemala	_	-	-	_	-	_	-	-	-	_	
India	_	_	_	_	_	_	_	_	_	-	
IndonesiaItaly	_	_	_	_	_	_	_	_	_	_	
Korea, South	_	_	_	_	_	_	_	_	_	_	
Latvia	_	_	_	_	_	_	_	_	_	_	
Lithuania	-	-	-	-	-	_	-	-	-	-	
Malaysia	_	_	_	_	_	_	_	_	_	_	
Mexico	_	_	_	_	_	-	_	_	_	_	
Netherlands	-	_	-	_	_	-	_	_	_	_	
Norway	_	_	_	_	_		_	_	_	_	
Oman	-	_	_	-	_	_	_	_	_	_	
Portugal Qatar	_	_	_	_	_	_	_	_	_	_	
Russia	_	_	_	_	_		_	_	_	_	
Spain	_	_	_	_	_	_	_	_	_	_	
Sweden	-	-	-	-	-	-	-	-	-	-	
Syria	_	_	_	_	_	_	_	_	_	_	
Trinidad and Tobago	_	_	_	_	_	-	_	_	_	_	
United Kingdom	_	_	-	_	_	_	_	_	_	_	
Vietnam	_	_	_	-	-		-	-	-	_	
Virgin Islands, U.S	-	_	-	_	-	_	_	_	_	-	
Yemen Other	_	0	_	_	0	0	0	_	0	_	
Guiei	_	U	_	_	U	U	U	_	U	_	
Total	_	82	_	_	251	1	21	_	273	-	
Persian Gulf ⁴			1		1						

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

					Residua	I Fuel Oil		Petroch Feeds	
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	_	_	_	_	_	_	_	_	
Algeria	_	-	_	_	-	-	_	-	
Congo (Brazzaville)	_	-	-	_	_	_	_	-	
Equatorial Guinea	_	-	-	-	-	-	-	-	
Gabon	-	-	-	_	-	-	-	-	
Iran	_	_	-	_	-	-	-	-	
Iraq Kuwait	_	_	_	_	_	_	_	_	
Libya	_	_	_	_	_	_	_	_	
Nigeria	_	_	_	_	_	_	_	_	
Saudi Arabia	-	-	-	_	_	-	_	-	
United Arab Emirates	-	_	-	-	-	-	-	-	
Venezuela	-	-	_	_	-	-	-	-	
lon-OPEC	_	_	11	_	101	61	162	87	
Angola		_	-	_	-	-	-	-	
Argentina	_	_	_	_	_	-	_	-	
Australia	_		_	_	_	_	_		
Bahamas	_	_	_	_	_	_	_	_	
Bahrain	-	_	-	_	_	-	_	-	
Belgium	_	_	-	_	-	-	_	-	
Brazil	_	-	_	_	_	_	_	-	
Brunei	_	-	-	-	-	-	_	-	
Cameroon	-	-	_	_	_	_	_	-	
Canada	-	-	11	-	101	61	162	87	
Chad	_	-	_	_	_	-	_	-	
Colombia	_		_	_	_	_	_	_	
Denmark	_	_	_	_	_	_	_	_	
Ecuador	_	_	-	_	_	-	_	-	
Egypt	-	-	-	-	-	-	_	-	
Estonia	_	-	_	_	_	_	_	-	
Finland	_	-	_	-	_	-	_	-	
France	-	-	_	-	-	-	_	-	
Germany	_	_	_	_	_	_	_	-	
GuatemalaIndia	_	_	_	_	_	_			
Indonesia	_	_	_	_	_	_	_		
Italy	_	_	_	_	_	_	_		
Korea, South	-	-	_	_	-	_	_	-	
Latvia	_	_	_	_	-	_	_	_	
Lithuania	_	_	_	_	_	_	_	-	
Malaysia	_	_	_	_	-	_	_	_	
Mexico	_	_	_	_	_	_	_	-	
Netherlands	_	_	_	_	_	-	_	-	
Norway		_	_	_		_	_	_	
Portugal	_	_	_	_	_	_	_		
Qatar	_	_	_	_	_	_	_	_	
Russia	_	_	_	_	-	_	_	-	
Spain	-	-	_	_	-	_	-	-	
Sweden	_	-	_	_	_	_	_	_	
Syria	_	_	_	_	_	-	_	-	
Trinidad and Tobago	_	_	_	_	_	_	_	-	
United Kingdom Vietnam	_	_	_	_	_	_	_	_	
Virgin Islands, U.S		_	_	_	_				
Yemen	_	_	_	_	_	_	_	_	
Other	_	_	0	_	0	0	0	0	
otal	-	_	11	-	101	61	162	87	
ersian Gulf ⁴									

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

									Daily Average	
Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
OPEC			_							
Algeria		_	_	_	_	_	_		_	
Congo (Brazzaville)	_		_	_		_	_		_	
Equatorial Guinea	_	_	_	_	_	_	_	_	_	
Gabon	_	_	_	_	_	_	_	_	_	-
Iran	_	_	-	_	_	_	_	_	_	-
Iraq	_	_	_	-	_	-	-	-	-	-
Kuwait	-	_	-	-	_	-	-	-	-	-
Libya	_	_	_	_	_	_	_	_	-	-
Nigeria	-	-	-	-	_	_	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	_	_	_	-	-	-	-
Venezuela	-	_	_	_	_	_	_	-	-	-
Non-OPEC	11	8	542	210	_	4,027	85,899	2,823	139	2,962
Angola	-	_	_	-	-	_	-	-	-	
Argentina	-	_	_	_	_	_	-	_	-	-
Aruba Australia	-	_	_	_	_	_	_	_	-	-
Bahamas		_	_	_	_	_	_		_	
Bahrain	_	_	_	_	_	_	_	_	_	
Belgium	_	_	_	_	_	_	_	_	_	
Brazil	_	_	_	_	_	_	_	_	_	
Brunei	_	_	_	_	_	_	_	_	_	
Cameroon	_	_	_	-	_	_	-	-	_	
Canada	10	8	542	208	_	4,024	85,896	2,823	139	2,962
Chad	-	-	-	-	_	_	-	-	-	
China	_	_	-	-	_	_	_	-	-	-
Colombia	_	_	_	_	_	_	-	-	-	-
Denmark	-	-	-	-	_	_	-	-	-	-
Ecuador	-	_	_	_	-	_	-	-	-	-
Egypt	-	-	-	_	_	_	-	-	-	-
Estonia	_	-	_	_	_	_	_	_	-	-
FinlandFrance	_	_	_	_	_	_	_	_	-	-
Germany	_	_	_	2	_	2	2		0	-
Guatemala	_	_	_	_	_	_	_	_	_	
India	_	_	_	_	_	_	_	_	_	
Indonesia	_	_	_	-	_	_	-	-	-	
Italy	_	_	-	_	_	_	_	-	-	
Korea, South	_	_	-	-	_	-	-	-	-	
Latvia	-	_	-	-	_	-	-	-	-	
Lithuania	_	_	_	_	_	_	_	_	-	
Malaysia	-	_	-	_	_	_	-	_	-	
Mexico	_	_	_	_	_	_	_	-	-	
Netherlands	-	_	_	_	-	_	-	_	-	
Norway	_	_	_	_	_	_	-	_	-	
Oman Portugal	_	_	_	_	_	_	_	_	_	
Qatar	_	_	_	_	_	_	_	_	_	
Russia	_	_	_	_	_	_	_	_		
Spain	_	_	_	_	_	_	_	_	_	
Sweden	-	_	_	-	_	_	_	-	_	
Syria	_	_	_	_	_	_	_	_	_	
Trinidad and Tobago	_	_	_	_	_	_	_	-	_	
United Kingdom	_	_	-	_	-	_	_	_	_	
Vietnam	_	_	_	-	_	_	_	_	-	
Virgin Islands, U.S	-	_	-	-	_	_	-	_	_	
Yemen	-	_	_	_	_	-	_	_	-	
Other	1	0	0	0	_	1	1	0	0	
Total	11	8	542	210	_	4,027	85,899	2,823	139	2,96
Persian Gulf ⁴	_	_	_	_	-	_	-	-	_	

^{-- =} Not Applicable.
- = No Data Reported.

1 Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

2 Includes crude oil imported for storage in the Strategic Petroleum Reserve.

3 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

4 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	oline	Motor Gaso	line Blending Co	mponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	8,199	_	_	3,514	_	_	_	_	66	6
Algeria	-	_	_	-	_	_	_	_	-	
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	
Equatorial Guinea	_	_	_	_	_	_	_	_	_	
Gabon	_	_	_	_	_	_	_	_	_	
Iran	_	_	_	_	_	_	_	_	_	
Iraq	_	_	_	274	_	_	_	_	_	
Kuwait	_	_	_	858	_	_	_	_	_	
Libya	_	_	_	-	_	_	_	_	_	
Nigeria	_	_	_	_	_	_	_	_	_	
Saudi Arabia	4,581	_	_	2,317	_	_	_	_	66	6
United Arab Emirates	-	_	_	65	_	_	_	_	_	
Venezuela	3,618	-	_	-	-	_	-	_	-	
				6 412					F64	EG
Non-OPEC	36,795	_	_	6,413			_	_	564	56
Angola	_	_	_	-	-	_	_	_	_	
Argentina	-	_	_	-	_	_	_	_	24	2
Aruba	-	-	-	-	-	-	_	_	-	
Australia	-	_	-	-	_		_	-	-	
Bahamas	-	-	-	-	-	-	_	_	-	
Bahrain	-	-	-	-	-		-	-	-	
Belgium	-	_	-	4.077	-	-	-	_	-	
Brazil	499	_	_	1,277	-	_	-	_	-	
Brunei	-	-	-	-	-	-	-	_	-	
Cameroon	-	_	-	-	-	_	_	_	-	
Canada	13,821	-	-	436	-	-	-	-	-	
Chad	-	_	-	-	-	_	-	-	-	
China	-	-	-	_	-	-	_	_	-	
Colombia	3,455	-	-	27	-	_	-	-	-	
Denmark	-	-	-	-	-	-	_	_	-	
Ecuador	-	-	_	-	-	_	-	-	-	
Egypt	-	-	-	-	-	-	-	-	-	
Estonia	-	-	-	-	-	-	-	-	-	
Finland	-	-	-	_	-	-	-	-	-	
France	-	-	-	596	-	-	-	-	-	
Germany	-	-	-	101	-	-	-	-	-	
Guatemala	-	-	-	-	-	-	-	-	-	
India	-	-	-	-	-	-	-	-	-	
Indonesia	-	_	_	-	-	_	-	-	-	
Italy	-	_	-	_	-	-	_	_	-	
Korea, South	_	_	-	-	_		_	_	_	
Latvia	-	_	-	-	-	-	_	_	-	
Lithuania	_	_	_	-	_	_	_	_	_	
Malaysia		-	-	_	-	-	_	_	_	
Mexico	13,060	_	_	2,115	_	_	_	_	253	25
Netherlands	-	_	_	74	_	-	_	_	-	
Norway	158	_	_	_	_	_	_	_	_	
Oman	_	_	_	500	_	-	_	_	-	
Portugal	-	-	-	-	-	_	_	_	_	
Qatar	-	_	-	-	_	-	_	_	-	
Russia	-	_	-	-	_	_	_	_	_	
Spain	-	_	_	-	_	_	-	_	-	
Sweden	-	_	-	103	-	_	_	_	-	
Syria	4.070	-	-	-	-	-	-	_	-	
Trinidad and Tobago	1,076	-	-	_	-		_	_	-	
United Kingdom	4,228	-	-	1,171	-	-	-	-	-	
Vietnam	-	-	_	-	-		_	_	_	
Virgin Islands, U.S	-	_	_	_	-	-	-	_	-	
Yemen	-	-	-	_	-		_	_	_	
Other	498	-	-	13	-	-	-	-	287	28
Total	44,994	-	-	9,927	-	-	_	_	630	63
Persian Gulf ⁴	4,581	_	_	3,514	_	_	_	_	66	6

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

		Biof	uels			Di	stillate Fuel (Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
OPEC	_	_	_	_	_	_	_	_	_	_	_
Algeria	_	_	_	_	_	_	_	_	_	_	
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	_	
Equatorial Guinea	-	-	-	-	-	-	_	_	-	-	
Gabon	-	_	-	_	-	_	-	_	-	_	
Iran	-	-	-	-	-	-	_	_	_	_	
Iraq	-	_	_	_	-	_	-	-	-	_	
Kuwait Libya	_	_	_	_	_	_	_	_	_	_	
Nigeria	_	_	_	_	_	_	_	_	_	_	
Saudi Arabia	-	_	_	_	_	_	_	_	_	_	
United Arab Emirates	-	_	-	_	_	_	_	_	_	_	
Venezuela	-	-	-	-	-	-	-	-	-	-	
Non-OPEC	-	775	_	-	2	-	_	-	2	_	
Angola	-	-	-	-	_	_	_	_	_	_	
Argentina	_	_	_	_	-	_	_	_	_	_	
Australia	_	_	_	_	_	_	_	_	_	_	
Bahamas	_	_	_	_	_	_	_	_	_	_	
Bahrain	-	-	-	-	-	-	-	-	-	-	
Belgium	-	35	-	-	_	-	_	_	_	-	
Brazil	-	_	_	_	-	_	_	_	-	_	
Brunei	_	_	-	_	_	-	_	-	_	-	
Cameroon	-	_	-	-	-	-	-	-	-	-	
Canada	_	_	_	_	_	-	_	_	_	_	
Chad China	_	_	_	_	_	_	_	_		_	
Colombia	_	_	_	_	2	_	_	_	2	_	
Denmark	_	_	_	_	_	_	_	_	_	_	
Ecuador	-	_	-	-	-	-	_	-	_	-	
Egypt	-	-	-	-	-	-	-	-	_	-	
Estonia	-	_	_	_	-	_	_	_	-	_	
Finland	-	-	-	-	-	-	_	_	_	_	
France	-	-	-	_	-	_	-	_	-	_	
GermanyGuatemala	-	633	_	-	-	-	_	_	_	_	
India	_	_	_	_	_	_	_	_		_	
Indonesia	_	_	_	_	_	_	_	_	_	_	
Italy	_	71	_	_	_	_	_	_	_	-	
Korea, South	-	-	-	_	-	_	-	-	-	-	
Latvia	-	-	_	_	-	_	_	_	_	_	
Lithuania	-	_	_	_	-	_	_	-	-	_	
Malaysia	_	36	-	_	-	_	_	_	_	_	
Mexico Netherlands	-	_	_	_	-	_	_	_	_	_	
Norway	_	_	_	_	_	_	_	_	_	_	
Oman	_	_	_	_	_	_	_	_	_	_	
Portugal	-	-	-	-	-	-	-	-	_	-	
Qatar	_	_	_	_	_	_	_	_	_	_	
Russia	_	-	_	_	-	_	-	_	-	-	
Spain	_	-	_	_	_	_	_	_	_	_	
Sweden	_	_	_	_	-	_	_	_	_	_	
Syria Trinidad and Tobago	_	_	_	_	_	_	_	_	_	_	
United Kingdom	_	_	_	_	_	_	_	_	_	_	
Vietnam	_	_	_	_	_	_	_	_	_	_	
Virgin Islands, U.S	_	_	_	_	_	_	_	_	_	_	
Yemen	-	-	-	-	-	-	-	-	-	-	
Other	-	0	_	-	0	-	-	_	0	_	
Total	_	775	_	_	2	_	_	_	2	_	
Persian Gulf ⁴											
Persian Guit	-	_	-	_	-	-	_	_	_	_	

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

					Residual	Fuel Oil		Petroche Feedst	
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
PEC	_	_	_	_	_	_	_	_	
Algeria	_	_	-	_	_	_	_	_	
Congo (Brazzaville)	-	-	-	-	-	-	-	-	
Equatorial Guinea	_	-	-	-	_	-	-	-	
Gabon	_	-	_	_	_	-	-	_	
Iran	-	-	-	_	-	-	-	-	
Iraq	-	-	-	-	-	-	-	-	
Kuwait	-	-	-	-	-	-	-	-	
Libya	-	-	_	-	_	-	-	-	
Nigeria	-	-	-	_	-	-	-	-	
Saudi Arabia	_	-	_	_	_	_	-	_	
United Arab Emirates	_	_	_	_	_	-	_	-	
Venezuela	_	-	_	_	_	-	-	-	
on-OPEC	_	_	567		273	1,001	1,274	229	
Angola	_	_	307	_	213	1,001	1,214	223	
Argentina						_	_		
Aruba	_	_	_		_	_		_	
Australia	_	_	_	_	_	_	_	_	
Bahamas	_	_	_	_	_	_	_	_	
Bahrain	_	-	-	_	_	_	-	-	
Belgium	_	_	7	_	_	_	-	36	
Brazil	_	-	42	_	_	_	-	-	
Brunei	_	_	_	_	_	_	_	_	
Cameroon	_	-	-	_	_	-	-	-	
Canada	_	-	-	-	-	-	-	109	
Chad	-	-	-	-	-	-	-	-	
China	_	_	-	_	_	_	-	-	
Colombia	_	-	_	_	273	-	273	-	
Denmark	-	-	-	-	-	-	-	-	
Ecuador	-	-	-	_	_	_	-	-	
Egypt	-	-	-	_	-	-	-	-	
Estonia	-	-	_	-	-	-	-	-	
Finland	-	-	-	-	-	-	-	-	
France	_	-	_	-	-	-	-	-	
Germany	_	-	_	-	-	-	-	-	
Guatemala	_	-	_	_	_	-	-	_	
IndiaIndonesia	_	_	_	_	_	_	-	_	
	_	_		_		_	_		
Italy Korea, South	_		490		_		_		
Latvia		_	490	_	_	_	_	_	
Lithuania	_	_	_	_	_	_	_		
Malaysia	_	_	_	_	_	_	_	_	
Mexico	_	_	_	_	_	1,001	1,001	_	
Netherlands	_	_	28	_	_	-		84	
Norway	-	_	_	-	-	-	-	-	
Oman	_	_	-	_	_	_	_	_	
Portugal	_	_	_	_	_	_	_	_	
Qatar	-	_	-	_	-	_	_	_	
Russia	-	_	-	_	-	-	_	-	
Spain	-	_	-	-	-	-	_	-	
Sweden	_	-	_	_	_	-	-	-	
Syria	-	_	_	-	-	-	-	-	
Trinidad and Tobago	_	_		_	_	-		-	
United Kingdom	-	_	-	_	-	-	_	-	
Vietnam	_	_	_	_	_	-	_	-	
Virgin Islands, U.S	=	_	-		=	-	-	-	
Yemen	_	_		_	0	- 0	_	0	
Other	_	_	0	_	0	0	0	0	
otal	_	_	567	_	273	1,001	1,274	229	
							Į.	1	

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

									Daily Average	
Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
OPEC	_	_	_	_	_	3,580	11,779	283	123	406
Algeria	-	_	_	-	_	_		_	-	-
Congo (Brazzaville)	-	_	_	-	_	_	_	_	-	-
Equatorial Guinea	-	_	-	-	-	-	_	-	-	-
Gabon	_	-	-	_	-	-	-	-	-	
Iran	-	_	-	-	_	274	074	-	_	-
Iraq Kuwait		_	_	_	_	858	274 858	_	9 30	30
Libya		_	_	_	_	- 636	030	_	-	-
Nigeria	_	_	_	_	_	_	_	_	_	_
Saudi Arabia	_	_	_	_	_	2,383	6,964	158	82	240
United Arab Emirates	_	_	_	-	_	65	65	-	2	2
Venezuela	-	-	-	-	_	_	3,618	125	-	125
	_									
Non-OPEC	1 -	311	66 -	603	_	10,816	47,611 –	1,269 –	373	1,642
Argentina		97	_		_	132	132	_	5	5
Aruba	_	-	_		_	-	-	_	_	
Australia	_	_	-	_	_	_	_	_	_	_
Bahamas	_	_	_	-	_	_	-	_	-	-
Bahrain	-	-	-	113	_	113	113	-	4	4
Belgium	-	-	-	-	_	78	78	-	3	3
Brazil	-	214	-	-	_	1,533	2,032	17	53	70
Brunei	-	_	-	-	_	_	-	-	-	-
Cameroon	_	_	-	_	-	_	-	_	-	-
Canada	-	-	-	-	-	545	14,366	477	19	495
Chad		_	_		_	_	_	_	-	
China	_	_	66	_	_	368	3,823	119	13	132
Denmark	_	_	-	_	_	-	0,020	-	-	102
Ecuador	_	_	_	_	_	_	_	_	_	_
Egypt	_	_	_	_	_	_	_	_	_	_
Estonia	-	_	-	-	_	-	_	_	-	-
Finland	-	-	-	-	_	-	-	-	-	-
France	-	_	_	-	_	596	596	_	21	21
Germany	_	_	-	1	_	735	735	-	25	25
Guatemala	_	-	-	_	-	-	-	-	-	-
India	_	_	_	- 74	_	- 74	74	_	3	_
IndonesiaItaly		_	_	74	_	74	74	_	2	3
Korea, South	_	_	_	318	_	808	808	_	28	28
Latvia	_	_	_	-	_	_	-	_	-	
Lithuania	_	-	-	-	_	-	-	-	-	-
Malaysia	1	_	_	_	_	37	37	_	1	1
Mexico	-	_	_	-	_	3,369	16,429	450	116	567
Netherlands	-	_	_	-	_	186	186	_	6	6
Norway		_	-		-	_	158	5	-	5
Oman	-	_	_	-	_	500	500	_	17	17
Portugal Qatar		_	_	97	_	97	97	_	3	3
Russia		_	_	97	_	97	97	_	3	_
Spain	_	_	_	_	_	_	_	_	_	_
Sweden	_	-	-	-	_	103	103	-	4	4
Syria	_	_	_	_	_	_	_	_	-	-
Trinidad and Tobago	-	_	_	-	_	_	1,076	37	-	37
United Kingdom	-	_	_	-	-	1,171	5,399	146	40	186
Vietnam	_	_	_	_	_	_	_	-	-	-
Virgin Islands, U.S.	_	-	_	-	_	-	-	_	-	-
Yemen	- 0	0	_ 0	- 0	_	300	798	_ 18	- 10	-
Other	0	U	U		_	300	798	18	10	28
Total	1	311	66	603	_	14,396	59,390	1,552	496	2,048
Persian Gulf ⁴	_	_	_	210	_	3,790	8,371	158	131	289

⁼ Not Applicable. = No Data Reported.

No Data Reported.
 Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.
 Includes crude oil imported for storage in the Strategic Petroleum Reserve.
 Other Biofuels includes renewable heating oil, renewable; jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
 Includes Bahrain, Iran, Iran, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
 Note: Totals may not equal sum of components due to independent rounding.
 Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	oline	Motor Gaso	line Blending C	omponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
					PAD D	istrict 4				
OPEC	_	_	_	_	_	_	_	_	_	
Algeria	-	-	-	-	-	-	-	-	-	
Congo (Brazzaville)	-	-	-	-	-	-	_	_	-	
Iran	-	-	-	-	-	-	_	-	_	
Iraq Kuwait	-	_	_	_	-		_	_	_	
Libya	_	_	-	-	-	-	-	-	-	
Nigeria	-	-	-	-	-	-	_	-	_	
Saudi Arabia	-	-	-	-	-	-	-	-	-	
United Arab Emirates Venezuela	_	_	_	_	_	_	_	_	_	
Non-OPEC	8,106	555	-	-	_	-	_	-	4	
Angola	- 0.400	_	_	-	-	_	_	_	-	
Canada Ecuador	8,106	555 _	_	-	-	_	_	_	4	
Qatar	_	_	_	-	-	_	_	_	_	
Other	0	0	_	_	_	_	_	_	0	
Total	8,106	555	-	-	_	-	_	-	4	
					PAD D	istrict 5				
<u> </u>										
OPEC	6,832	-	-	699	-	-	_	-	-	
Algeria	-	-	-	699	-	-	_	-	_	
Equatorial Guinea	_	_	_	_	_	_	_	_	_	
Iran	-	-	-	-	-	_	-	-	-	
Iraq	4,406	_	_	-	_	_	-	-	_	
Kuwait	275	-	-	-	-	-	-	-	-	
Libya	1,048	-	-	-	-	_	_	-	-	
Nigeria Saudi Arabia	1,103	_	_	_	_	_	_	_	_	
United Arab Emirates	-	-	-	-	-	-	-	-	-	
Venezuela	_	-	-	-	-	_	_	_	_	
Non-OPEC	28,743	1,799		468		296	296		771	77
Angola	20,743	1,799	_	400	_	290	290	_		- 11
Argentina	2,347	_	_	-	-	_	_	_	-	
Aruba	_	-	-	-	-	_	-	_	-	
Australia	_	-	-	-	-	-	_	-	-	
Brazil Brunei	4,441	-	-	-	-	-	_	-	_	
Canada	11,808	1,732	_	_	_	48	48	_	44	4
China	_	-	-	-	-	_	-	_	-	
Colombia	791	-	-	-	-	-	_	-	_	
Ecuador	3,795	-	-	-	-	-	_	_	-	
Finland Germany	_	_	_	_	_	_	_	_	_	
Indonesia	_	_	_	-	_	_	_	_	_	
Japan	_	_	-	-	-	-	_	_	90	9
Korea, South	-	-	-	-	-	248	248	-	175	17
Malaysia	399	-	_	-	-	-	_	_	_	
Mexico Netherlands	-	_	_	_	_	_	_	_	_	
Oman	_	-	_	_	_	-	_	_	_	
Papua New Guinea	-	-	-	-	-	-	_	_	_	
Peru	_	-	-	-	-	_	_	-	-	
Qatar Singapore	_	_	_	_	_	_	_	_	_	
Sweden	-	-	-	-	-	-	-	-	-	
Taiwan	-	_	_	_	-	_	_	-	-	
United Kingdom	-	-	-	-	_	_	_	_	-	
Vietnam Virgin Islands, U.S	-	-	_	-	_	_	_	_	-	
Other	5,162	67	_	468	_	0	0		462	46
Total	35,575	1,799	-	1,167	-	296	296	_	771	77
							İ			
Persian Gulf ⁴	5,784	I		l					l l	

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

Country of Origin	Biofuels												
	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline		
						PAD District	4						
OPEC	_	_	_	_	_	_	_	_	_	_	_		
Algeria	_	_	_	_	_	_	_	_	_	_			
Congo (Brazzaville)	_	-	_	_	_	-	_	_	_	_	-		
Iran	_	_	_	_	-	-	-	_	-	-			
Iraq Kuwait	_	_	_	_	_	_	_	_	_	_			
Libya	_	_	_	_	_	_	_	-	-	_			
Nigeria	_	-	-	-	_	-	_	_	_	-			
Saudi Arabia	-	-	_	-	-	-	-	-	-	-			
United Arab Emirates Venezuela	_	_	_	_	_	_	_	_	_	_			
	_	_	_	_			_						
Non-OPEC	_	20	_	_	125	-	_	_	125	_			
Angola	-	-	-	-	105	-	-	_	105	-			
Canada Ecuador	_	20	_	_	125	_	_	_	125	_			
Qatar	-	-	_	_	-	-	-	-	-	-			
Other	_	0	-	_	0	-	_	_	0	-			
Takal					105				105				
Total	_	20	_	_	125	_	_	_	125	_	•		
		PAD District 5											
OPEC	_	-	_	-	-	-	_	-	-	_			
Algeria Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	_			
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_			
Iran	_	_	_	_	_	_	_	_	_	_			
Iraq	-	_	_	_	-	-	-	-	-	-			
Kuwait Libya	_	_	_	_	_	_	_	_	_	_			
Nigeria	_	_	_	_	_	_	_	_	_	_			
Saudi Arabia	-	-	-	_	-	-	-	_	_	-			
United Arab Emirates	-	-	-	_	-	-	-	-	-	-			
Venezuela	-	_	_	_	-	-	-	_	_	-			
Non-OPEC	_	63	898	_	248	_	_	_	248	_			
Angola	-	-	-	_	_	-	_	_	_	-			
Argentina	-	-	-	-	-	-	-	-	-	-			
ArubaAustralia	_	_	_	_	_	_	_	_	_	_			
Brazil	_	-	_	_	_	_	_	_	_	_			
Brunei	_	_	_	_	_	_	_	_	_	_			
Canada	_	63	-	-	208	-	_	_	208	-			
China Colombia	_	_	_	_	_	_	_	_	_	_			
Ecuador	_	_	_	_	_	_	_	-	-	_			
Finland	-	-	-	-	-	-	-	_	-	-			
Germany	-	_	_	_	-	-	_	_	_	_			
Indonesia Japan	-	_	_	-	-	-	-	-	-	-			
Korea, South		_	_	_	40	_	_	_	40				
Malaysia	-	-	-	_	_	-	-	_	_	-			
Mexico	-	-	-	-	-	-	-	-	-	-			
Netherlands Oman	_	_	_	_	-	-	_	_	_	-			
Papua New Guinea	-	_	_	_	-	-	-	-	-	_			
Peru	-	-	-	-	-	-	-	-	-	-			
Qatar	_	_	_	_	_	_	_	_	_	_			
Singapore Sweden	-	_	898	_	_	_	-	_	_	-			
Taiwan	_	_	_	_	_	_	_	_	_	_			
United Kingdom	-	-	-	-	-	-	-	-	-	_			
Vietnam	_	-	-	-	-	-	-	_	_	-			
Virgin Islands, U.S Other	_	_ 0	_ 0	_	_ 0	-	_	_	_ 0	-			
Ou161	_	0	0	_	0	_	_	_	U	_			
Total	-	63	898	-	248	-	_	_	248	-			
Persian Gulf ⁴	_	_	l –	_		_	_	_	_	_			

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

Country of Origin					Petrochemical Feedstocks							
	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils			
					PAD District 4			<u>.</u>				
PEC	-	_	_	_	_	_	_	_				
Algeria	_	-	-	-	_	-	-	-				
Congo (Brazzaville)	_	-	_	-	_	-	-	-				
Iran	-	-	-	-	-	-	-	-				
IraqKuwait	-	-	-	_	-	-	-	-				
Libya	_	_	_	_	_	_	_	_				
Nigeria	_	_	_	_	_	_	_	-				
Saudi Arabia	-	-	-	-	-	-	-	-				
United Arab Emirates	_	_	-	-	-	-	-	-				
Venezuela	_	-	-	_	-	-	-	-				
0050		00					4					
on-OPEC	_	38	_	_	4	-	4	-				
Canada	_	38	_	_	4	_	4	_				
Ecuador	_	_	_	_	_	_	_	_				
Qatar	_	-	-	-	-	-	-	-				
Other	_	0	_	-	0	_	0	-				
otal	-	38	-	_	4	-	4	-				
	PAD District 5											
PEC												
Algeria	_	_	_	_	_	_	_	_				
Congo (Brazzaville)	_	_	_	_	_	_	_	_				
Equatorial Guinea	_	_	_	_	_	_	_	-				
Iran	_	-	_	_	_	_	_	-				
Iraq	-	-	-	-	-	-	-	-				
Kuwait	-	-	-	-	-	-	-	-				
Libya	_	-	-	_	_	-	-	-				
NigeriaSaudi Arabia	_	_	_	_	_	_	_	_				
United Arab Emirates	_	_	_	_	_	_	_	_				
Venezuela	_	-	-	-	_	_	-	-				
on-OPEC	-	2,166	-	-	23	-	23	-				
Angola	_	-	-	-	_	-	-	-				
Argentina	_	-	_	_	_	-	-	_				
Australia	_	_	_	_	_	_	_	_				
Brazil	_	_	_	_	_	_	_	_				
Brunei	-	-	-	-	-	-	-	-				
Canada	-	-	_	-	23	-	23	-				
China	-	314	_	-	_	-	-	-				
Colombia	_	-	-	-	_	-	-	-				
EcuadorFinland	_	-	_	_	_	-	-	-				
Germany	_	_		_	_	_	_					
Indonesia	_	_		_	_	_	_					
Japan	-	-	-	-	-	-	-	-				
Korea, South	_	1,758	-	-	-	-	-	-				
Malaysia	_	94	_	_	_	-	-	-				
Mexico	_	_	-	_	_	-	-	-				
Netherlands Oman	_	-	_	_	_	-	_	-				
Papua New Guinea	_	_	_	_	_	_	_	-				
Peru	_	_		_	_	_	_	_				
Qatar	-	_	-	-	-	-	-	-				
Singapore	_	_	-	-	-	-	-	-				
Sweden	_	_	_	-	_	_	-	-				
Taiwan	_	_	_	-	_	-	-	-				
United Kingdom	_	_	_	_	_	-	-	_				
Vietnam Virgin Islands, U.S	_	_	_	_	_	_	-	-				
Other	_	0	_		0	_	0	_				
CO.		U		_	U	_	0	_				
otal	_	2,166	-	_	23	-	23	_				
ersian Gulf ⁴												
				1								

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2024 (Thousand Barrels) — Continued

Country of Origin		ı						Daily Average		
	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
					PAD D	istrict 4				
OPEC	_	_	_	_	_	_	_	_	_	
Algeria	_	-	_	_	_	_	_	_	-	
Congo (Brazzaville)	_	-	_	-	_	_	_	-	_	
Iran	_	_	_	_	-	_	-	-	-	
Iraq Kuwait	_		_	_	_	_	_	_	_	
Libya	_	-	_	_	_	_	-	_	-	
Nigeria	_	-	_	-	-	-	-	-	-	
Saudi Arabia	-	-	-	-	-	_	-	-	-	
United Arab Emirates Venezuela	_	_	_	_	_	_	_	_	_	
lon-OPEC	_	_	88	_	_	834	8,940	280	29	30
Angola	_	_	-	_	_	-	- 0.040	-	-	2
Canada Ecuador	-	_	88	_	_	834	8,940	280	29	30
Qatar	-	_	-	_	_	_	-	-	-	
Other	-	-	0	-	-	0	0	0	0	
							0.040	200		
Total	-	_	88	_	_	834	8,940	280	29	30
					PAD D	istrict 5				
OPEC	-	1	_	-	-	699	,	236	24	20
Algeria	-	-	_	_	-	699	699	-	24	
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	
Iran	_	-	_	_	_	_	_	-	-	
Iraq	-	-	_	_	_	_	4,406	152	-	1:
Kuwait	_	-	_	-	_	-	275	9	-	
Libya	-	_	-	_	-	-	1,048	36	-	;
Nigeria Saudi Arabia	_	_	_	_	_	_	1,103	38	_	;
United Arab Emirates	_	-	_	_	_	_	- 1,100	-	-	
Venezuela	_	_	-	_	-	_	_	_	-	
In a OREO				00		6 070	05.040	004	007	4.0
Non-OPEC	6	_	99	28	_	6,870	35,613	991	237	1,2
Argentina	_	-	_	_	_	_	2,347	81	-	
Aruba	-	-	_	_	_	_	, -	-	-	
Australia	-	1	-	-	-	_	_	_	-	
Brazil	-	-	_	_	-	_	4,441	153	-	1
Brunei Canada	_	-	28	3	_	2,154	13,962	407	74	4
China	_	_	_	_	_	314		-	11	7
Colombia	-	1	_	-	_	-	791	27	-	
Ecuador	_	_	_	_	_	_	3,795	131	-	1
Finland	-	_	_	_	_	_	-	-	-	
GermanyIndonesia	_	_	_	_	_	_	_	_	_	
Japan	-	-	-	-	-	90	90	-	3	
Korea, South	_	-	_	9	-	2,230		-	77	
Malaysia	-	_	_	_	_	94	94	_	3	
Mexico Netherlands	-	_	_	_	_	_	399	14	-	
Oman	_		_	_	_	_	_	_	_	
Papua New Guinea	-	-	-	-	_	_	-	-	-	
Peru	_	_	_	-	_	-	_	-	-	
Qatar	_	_	_	16	_	16 898		_	31	
Singapore		_	_	_	_	- 698	098	_	- 31	
Taiwan	6	_	_	_	_	6	6	-	0	
United Kingdom	_	-	_	-	_	-	_	-	-	
Vietnam	_	-	_	-	-	-	_	-	-	
Virgin Islands, U.S	_ 0	_	- 71	_ 0	_	1,068	6,230	- 178	37	
Other	0	_	/1	0	_	1,068	0,230	1/8	3/	2
otal	6	_	99	28	-	7,569	43,144	1,227	261	1,4
										-
Persian Gulf ⁴	_	_	_	16	_	16	5,800	199	1	2

^{-- =} Not Applicable.
- = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

Other Biofuels includes renewable heating oil, renewable jet fluel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Includes Bahrain, Iran, Iran, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (FIA) Form FIA-814 "Monthly Imports Report"

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	oline	Motor Gasol	ine Blending Co	mponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	16,761	_	_	1,494	_	_	_	_	309	30
Algeria	1,055	_	_	1,219	_	_	_	_	_	
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	
Equatorial Guinea	-	-	_	-	_	-	-	-	-	
Gabon	-	-	-	-	-	-	-	-	-	
Iran	-	-	_	-	-	_	-	-	-	
Iraq	-	-	-	-	-	-	-	-	-	
Kuwait	1 000	-	-	-	-	_	-	-	-	
Libya	1,803 9,719	_	_	275	_	_	-	_	-	
NigeriaSaudi Arabia	3,190	_	_	2/5	_	_	_	_	309	30
United Arab Emirates	3,190		_	_	_	_	_		309	30
Venezuela	994	_	_	_	_	_	_	_	_	
lon-OPEC	23,049	2,992	512	2,652	-	2,288	2,288	8,092	15,118	23,21
AngolaArgentina	896	_	_	_	_	_	_	-	259	25
Aruba	_		_	_	_	_	_		259	20
Australia	_	_	_	_	_	_	_	_	_	
Bahamas	_	_	_	_	_	315	315	313	1,751	2,06
Bahrain	-	_	_	-	_	-	-	-		2,00
Belgium	_	_	_	_	_	_	_	121	190	3.
Brazil	-	-	_	-	-	-	-	-	1,384	1,38
Brunei	-	-	_	-	-	-	-	-	-	
Cameroon	248	-	-	-	-	_	-	-	-	
Canada	8,376	2,733	512	342	-	879	879	3,636	2,442	6,07
Chad	573	-	-	-	-	-	-	-	-	
China		-	-	_	-	-	-	-	-	
Colombia	1,665	-	-	625	-	-	-	-	-	
Denmark	-	-	-	-	-	-	-	-	-	
Ecuador	-	_	_	-	_	_	-	_	-	
Egypt	-	-	-	_	-	_	_	-	-	
Estonia	_			_	_	_	_			
France	_		_	_	_	275	275		544	54
Germany	_	_	_	_	_			_	-	<u> </u>
Guatemala	_	_	_	_	_	_	_	_	_	
India	_	_	_	_	_	_	_	_	1,447	1,44
Indonesia	-	_	-	-	-	-	-	_	_	,
Italy	-	-	_	-	-	46	46	-	2,185	2,18
Korea, South	-	-	_	-	_	_	-	-	-	
Latvia	-	-	_	-	_	-	-	-	-	
Lithuania	_	_	_	_	_	_	_	-	-	
Malaysia		_	-	_	-	_	_	-	-	
Mexico	3,454	-	-	742	-	_	_		-	
Netherlands	_	-	_	300	_	228	228	1,757	894	2,6
Norway	-	-	_	-	_	2	2	-	321	3:
Oman	_	-	_	_ _	_	_	_	289	1,482	1,7
PortugalQatar	-	_	_	_	_	_	_	209	1,402	1,7
Russia	_	_	_	_	_	_	_	_		
Spain			_	223	_	111	111		212	2
Sweden	_	_	-		_	110	110	_	618	6
Syria	_	_	_	_	_	-	-	_	-	
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	
United Kingdom	692	_	_	_	_	_	_	1,976	_	1,97
Vietnam	-	-	-	-	_	-	-	-	-	
Virgin Islands, U.S	-	-	_	-	-	-	-	_	-	
YemenOther	- 7,145	_ 259	_ 0	- 420	_	322	- 322	_ 0	1,389	1,3
			-		_					
Total	39,810	2,992	512	4,146	-	2,288	2,288	8,092	15,427	23,5
Persian Gulf ⁴	3,190	-	-	_	-	_	-	-	309	30

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

Country of Origin OPEC Algeria	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm - - - - - -	Greater than 2000 ppm 32	Total 32	Kerosene	Finished Aviation Gasoline
Algeria	-	- - - - - - - - - 1,315	-	-	-	-	- - - - -	32 - - - - -	32 - - - - -	- - - -	_ = - -
Algeria	-	- - - - - - - - - 1,315			-	- - - - -	- - - -	- - - -	- - - - -	-	- - - -
Congo (Brazzaville) Equatorial Guinea Gabon Iran Iraq Kuwait Libya Nigeria Saudi Arabia United Arab Emirates Venezuela Non-OPEC Angola Argentina	-	- - - - - - - - 1,315	-	- - - - - - -	- - - - - -	- - - -	- - - - -	- - - -	- - -	- - -	- - -
Equatorial Guinea	-	- - - - - - - 1,315	-	- - - - - -	- - - - -	- - - -	- - - -	- - -	- - -	- -	_ _
Iran	-	- - - - - - - 1,315	- - - - - -	-	- - - - -	- - - -	_ _ _	-	_ _	_	_
Iraq Kuwait Libya Nigeria Saudi Arabia United Arab Emirates Venezuela Non-OPEC Angola Argentina	-	- - - - - - - 1,315	-	- - - - -	- - - - -	- - -	- -	-	-		
Kuwait	-	- - - - - - 1,315	- - - -	- - - -	- - - -	-	-				_
Libya	-	- - - - - 1,315	- - - -	- - - -	- -		_	_	_	_	_
Nigeria	- - - - - -	- - - - 1,315	- - -	- - -	-	_	_	_	_	_	_
Saudi Arabia United Arab Emirates Venezuela Non-OPEC Angola Argentina	- - - - - -	- - - 1,315 -	- - -	_ _		-	-	-	-	-	_
Venezuela	- - - - -	- - 1,315 -	- -	-	_	-	_	_	_	_	_
Non-OPECAngolaArgentina	- - - - -	- 1,315 -	-		-	-	-	_	_	-	_
AngolaArgentina	- - - -	1,315 -		-	-	-	_	32	32	-	_
AngolaArgentina	- - -	-	226	_	9,222	73	_	291	9,586	_	52
Argentina	- - -			_	-	-		-	-	_	J2 _
	-	-1	-	-	-	-	-	-	-	-	_
	-	-	-	-	-	-	_	-	_	_	_
Australia		-	-	-	-	-	_	_	_	_	_
Bahamas	_	-	-	-	-	-	-	-	-	-	_
Bahrain Belgium	_	_	_	_	_	_	_	_	_	_	
Brazil	_	_	_	_	_	_	_	_	_	_	_
Brunei	_	_	_	_	-	_	_	_	_	_	_
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	206	-	-	8,823	6	-	88	8,917	-	_
Chad	-	-	-	-	-	-	-	-	-	-	
China Colombia	-	-	-	-	399	-	-	- 76	- 475	-	_
Denmark	_	_	_	_	399	_	_	76	4/5	_	_
Ecuador	-	_	_	_	-	-	_	_	_	_	_
Egypt	-	-	-	-	-	-	_	-	-	-	_
Estonia	-	-	-	-	-	-	_	-	-	_	_
Finland	-	-	-	-	-	-	-	-	-	-	-
FranceGermany	_	621	_	_			_	_	_	_	
Guatemala	_	021	_	_	_	_	_	_	_	_	_
India	_	_	_	_	-	-	_	_	_	_	_
Indonesia	-	-	-	-	-	-	-	-	-	_	_
Italy	-	71	_	_	-	-	_	-	-	-	_
Korea, South	-	-	-	-	-	-	-	-	-	-	
Latvia Lithuania	-	-	_	_	-	-	_	_	_	_	_
Malaysia	_	_	_	_			_	_	_	_	
Mexico	-	-	-	-	-	67	-	84	151	-	_
Netherlands	-	-	-	-	-	-	_	_	_	_	52
Norway	-	-	_	_	-	-	_	_	_	_	_
Oman	-	-	-	-	-	-	-	-	-	-	_
PortugalQatar	_	_	_	_	_	_	_	_	_	_	
Russia	_	-	_	_	_	_	-	-	_	-	_
Spain	-	417	_	_	_	_	_	_	_	_	_
Sweden	-	-	_	-	-	-	_	_	_	-	-
Syria	-	_	_	_	-	-	_	_	_	_	_
Trinidad and Tobago United Kingdom	-	_	_	_	-	-	_	_	_	_	_
Vietnam	_	_	_	_	_	_	_	_	_	_	_
Virgin Islands, U.S	_	_	_	_	_	_	_	_	_	_	_
Yemen	-	-	-	-	-	-	-	-	-	-	_
Other	-	0	226	_	0	0	_	43	43	_	0
Total	-	1,315	226	_	9,222	73	-	323	9,618	-	52
Persian Gulf ⁴	_	_	_	_	_	_	_	_	_	_	. –

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

					Residua	Fuel Oil		Petroch Feeds	
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
DPEC	_	809	_	_	_	217	217	_	
Algeria	_	_	-	_	-	_	_	-	
Congo (Brazzaville)	-	-	-	_	-	-	-	-	
Equatorial Guinea	_	_	-	-	-	-	_	-	
Gabon	-	-	_	_	_	_	_	_	
Iran	-	-	-	-	-	-	-	-	
Iraq	-	_	-	-	-	-	-	-	
Kuwait	-	158	-	-	-	-	-	-	
Libya	-	-	-	-	-	-	-	-	
Nigeria	-	-	-	-	_	_	-	-	
Saudi Arabia	-	651	-	-	-	129	129	-	
United Arab Emirates	-	-	-	-	_	-	-	-	
Venezuela	_	_	_	_	_	88	88	-	
on-OPEC	-	538	2	-	1,332	2,645	3,977	2	
Angola	_	_	-	-	_	-	-	-	
Argentina	_	_	_	_	_	-	_	-	
Aruba Australia	_	_	_	_	_	_	-	-	
Bahamas	_			_	_	_	_	_	
Bahrain	_	_	_	_	_	_		_	
Belgium	_	_	_	_	87	_	87	_	
Brazil	_	14	_	_	225	9	234	_	
Brunei	_	17	_	_	_	_	_	_	
Cameroon	_	_	_	_	_	_	_	_	
Canada	_	443	2	_	695	229	924	2	
Chad	_	-	_	_	-	-	-	-	
China	_	_	_	_	_	_	_	_	
Colombia	-	-	-	-	-	450	450	-	
Denmark	_	_	-	_	-	_	-	-	
Ecuador	-	-	-	_	-	-	-	-	
Egypt	_	-	_	_	-	_	-	_	
Estonia	-	-	-	_	_	-	_	_	
Finland	-	-	-	-	-	-	-	-	
France	_	_	-	_	-	-	-	-	
Germany	_	-	-	-	-	-	-	-	
Guatemala	-	-	-	-	-	-	-	-	
India	-	45	-	-	-	-	-	-	
Indonesia	_	_	_	-	_	-	-	-	
Italy	_	-	_	_	-	207	207	-	
Korea, South	-	28	_	_	1	-	_	_	
Latvia	_	_	_	_	- 147	224	371	_	
Lithuania Malaysia	_	_		_	147	224	3/1	_	
Mexico		8		_	_	1,136	1,136		
Netherlands	_	0			_	1,130	1,130	_	
Norway			_		_				
Oman	_		_		_	_		_	
Portugal	_	_	_	_	_	_	_	_	
Qatar	_	_	_	_	_	_	_	_	
Russia	_	_	_	_	-	_	_	_	
Spain	_	_	_	_	_	_	_	_	
Sweden	_	_	_	_	-	_	-	-	
Syria	_	_	_	_	_	_	_	_	
Trinidad and Tobago	_	_	_	_	-	_	-	-	
United Kingdom	_	_	_	_	71	_	71	_	
Vietnam	_	_	_	_	-	_	-	-	
Virgin Islands, U.S	_	_	_	_	-	_	_	-	
Yemen	_	_	_	_	_	_	-	-	
Other	_	0	0	_	107	390	497	0	
otal	_	1,347	2	_	1,332	2,862	4,194	2	
ersian Gulf ⁴	_	809	-	-	_	129	129	-	

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

							_		Daily Average	
Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
OPEC	_	_	92	_	_	2,953	19,714	279	49	329
Algeria	_	_	_	_	_	1,219	2,274	18	20	38
Congo (Brazzaville)	-	-	-	-	_	´ -		-	-	-
Equatorial Guinea	-	_	-	-	-	-	-	-	-	-
Gabon	_	_	_	_	-	-	_	_	-	-
Iran	-	-	-	-	-	-	_	-	-	-
Iraq	-	-	-	-	-	-	-	-	_	_
Kuwait	-	-	_	_	_	158	158	-	3	3
Libya	-	1	-	_	_	_ 275	1,803 9,994	30 162	_ 5	30 167
Nigeria Saudi Arabia	_	_	_	_	_	1,089	4,279	53	18	71
United Arab Emirates		_	_	_	_	1,009	4,279	-	10	-
Venezuela	-	-	92	-	-	212	1,206	17	4	20
Non-OPEC	154	1	1,549	218	_	49,274	72,323	384	821	1,205
Angola	_	_	_	_	-	259	1,155	15	4	19
Argentina	-	-	-	-	-	259	259	_	4	- 4
Aruba	-	_	_	_ _	-	_	-	_	-	-
Australia	_	-	_	_	_	2,379	2,379	_	40	40
Bahamas Bahrain	_		_	39		2,379	39	_	1	40
Belgium	_	_	_	32		430	430	_	7	
Brazil	_	_	_	-	_	1,632	1,632	_	27	2
Brunei	_	_	_	_	_	-	-	_	_	_
Cameroon	_	_	_	_	_	_	248	4	-	4
Canada	140	-	1,484	128	_	22,790	31,166	140	380	519
Chad	-	-	_	-	_	-	573	10	-	10
China	10	-	_	-	-	10	10	_	0	(
Colombia	_	_	_	_	_	1,550	3,215	28	26	54
Denmark	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	_	-	_	-	-	-	
Egypt	-	-	_	_	-	-	_	-	-	-
Estonia Finland	_	-	_	_	_	_	-	_	-	
France	_	_	_	_	_	819	819	_	14	14
Germany	_	-	_	17	_	638	638	_	11	11
Guatemala	_	_	_	_	_	_	-	_	-	
India	_	-	_	1	_	1,493	1,493	_	25	25
Indonesia	-	-	-	-	_	´ -		-	-	-
Italy	-	_	-	-	-	2,509	2,509	-	42	42
Korea, South	_	_	_	_	-	28	28	_	0	(
Latvia	-	-	-	-	-	_	_	-	-	-
Lithuania	-	_	-	-	_	371	371	_	6	(
Malaysia	-	_	_	_	-	- 0.007	- E 404	-	-	^-
Mexico Netherlands	_	_	_	_	_	2,037 3,231	5,491 3,231	58	34 54	92 54
	_		_	_		323	323	_	5	
Norway Oman	_	_	_	_	_	525	523	_	-	
Portugal	_	-	_	_	-	1,771	1,771	_	30	30
Qatar	_	_	_	1	_	1	1	_	0	(
Russia	-	-	-	-	_	-	-	-	-	-
Spain	1	_	_	_	_	964	964	_	16	16
Sweden	_	_	_	-	-	728	728	_	12	12
Syria	-	_	_	-	-	-	-	_	_	-
Trinidad and Tobago	-	-	-	-	-	-	-	_	-	-
United Kingdom	-	_	_	_	-	2,047	2,739	12	34	46
Vietnam	_	_	_	_	-		_	_	-	-
Virgin Islands, U.S Yemen	_	_	_	_	_	_	_	_	_	
Other	3	1	65	0	-	2,966	10,111	117	49	16
Total	154	1	1,641	218	-	52,227	92,037	664	870	1,534
Persian Gulf ⁴				40		1,287	4,477	53	21	7:

^{-- =} Not Applicable.
- = No Data Reported.

1 Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

2 Includes crude oil imported for storage in the Strategic Petroleum Reserve.

3 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

4 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	soline	Motor Gaso	line Blending Co	omponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	_	_	_	_	_	_	_	_	_	
Algeria	_	_	_	_	_	_	_	_	_	
Congo (Brazzaville)	_	-	_	_	_	_	_	_	-	
Equatorial Guinea	-	-	-	-	_	-	_	-	-	
Gabon	-	-	-	-	_	_	_	_	_	
Iran	-	-	-	-	_	-	-	-	-	
Iraq	-	-	_	-	-	-	-	-	-	
Kuwait	-	-	_	-	_	-	_	-	-	
Libya Nigeria	_	-	_	-	_	_	_	_	-	
Saudi Arabia	_	_	_	_	_	_	_	_	_	
United Arab Emirates	_	_	_	_	_	_	_	_	_	
Venezuela	-	-	-	-	-	-	_	-	-	
Non-OPEC	177,442	3,501	352	_	_	_	_	_	1,461	1,46
Angola	-	_	_	_	_	-	-	-	-	
Argentina	-	-		_	_	_	_	_	_	
Aruba Australia	-	-	_	_	_	_	_	_	-	
Bahamas	_	_	_	_	_	_	_	_	_	
Bahrain	_	_	_	_	_	_	_	_	_	
Belgium	_	_	_	_	_	-	_	-	_	
Brazil	-	-	-	-	-	-	_	-	-	
Brunei	-	-	-	-	-	-	_	-	-	
Cameroon	_	_	_	_	_	_	_	_	-	
Canada	177,442	3,501	352	-	-	-	-	-	1,461	1,46
Chad	-	-	-	-	-	-	-	-	-	
China	-	-	-	-	-	-	-	-	-	
Colombia	-	-	_	-	_	_	_	_	-	
Denmark Ecuador	_	_	_	_	_	_	_	_	_	
Egypt	_	_		_	_	_	_	_	_	
Estonia	-	-	_	_	_	_	_	-	-	
Finland	-	-	_	_	_	_	_	-	-	
France	-	-	-	-	-	-	_	-	-	
Germany	-	-	-	-	_	-	-	-	-	
Guatemala	-	-	_	-	_	-	-	-	-	
India	-	-	-	-	-	_	-	-	-	
Indonesia	-	-	_	-	_	_	_	_	-	
Italy Korea, South	-	-	_	_	_	_	_	_	-	
Latvia				_	_	_	_		_	
Lithuania	_	_	_	_	_	_	_	_	_	
Malaysia	_	_	_	_	_	_	_	_	_	
Mexico	-	_	_	_	_	_	_	-	_	
Netherlands	-	-	_	_	_	_	_	_	-	
Norway	-	-	_	_	_	-	_	_	_	
Oman	-	-	_	_	_	-	_	_	-	
Portugal	-	-		_	_	_	_	_	-	
Qatar Russia	_		_	_	_	_	_	_	_	
Spain	_			_	_		_		_	
Sweden	-	_	_	_	_	-	_	_	_	
Syria	_	_	_	_	_	_	_	_	_	
Trinidad and Tobago	-	_	_	_	_	_	_	-	_	
United Kingdom	-	-	-	_	-	-	-	-	-	
Vietnam	-	-	_	_	_	-	_	_	_	
Virgin Islands, U.S	_	-	_	_	_	-	_	_	-	
Yemen	_ 0	_ 0	_ 0	_	_	_	_	_	_ 0	
Other	0	0	0	_	_	_	_	_	U	
Total	177,442	3,501	352	_	_	_	_	_	1,461	1,46
Persian Gulf ⁴					1		1	ı		

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

		Biof	uels			Di	stillate Fuel C	Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
OPEC			_	_			_				
Algeria	_	_	_	_	_		_	_	_	_	
Congo (Brazzaville)	_	_	_	_	-	_	_	_	_	_	
Equatorial Guinea	_	_	_	_	-	_	_	_	_	_	
Gabon	_	_	_	_	_	_	_	_	-	-	
Iran	-	-	_	_	_	-	_	_	-	-	
Iraq	-	-	-	-	-	_	-	-	-	-	
Kuwait Libya	-	_	_	_	_	_	_	_	_	_	
Nigeria	_	_	_		_		_	_	_	_	
Saudi Arabia	_	_	_	_	-	_	_	_	_	_	
United Arab Emirates	_	_	_	_	-	_	-	_	_	_	
Venezuela	-	_	_	_	-	-	_	_	-	-	
Non-OPEC	_	185	_	_	491	1	51	_	543	_	
Angola	_	-	_	_	-	<u> </u>	_	_	-	_	
Argentina	_	-	-	-	_	-	_	_	-	_	
Aruba	-	-	-	-	-	-	-	-	-	-	
Australia	_	_	_	_	-		_	-	_	_	
Bahamas Bahrain	-	_	_	_	_	_	_	_	_	-	
Belgium	_	_	_	_	_		_	_	_	_	
Brazil	_	_	_	_	_	_	_	_	_	_	
Brunei	_	_	_	_	_	_	_	_	_	_	
Cameroon	-	-	-	-	-	_	-	-	_	_	
Canada	-	185	-	-	491	1	51	_	543	_	
Chad	_	_	_	_	_	_	_	_	_	-	
China	-	-	_	_	_	-	_	_	-	-	
Colombia	-	-	-	-	-	_	-	-	-	-	
Denmark Ecuador	_	_	_	_	_	_	_	_	_	_	
Egypt	_	_	_	_	_		_	_	_	_	
Estonia	_	_	_	_	-	_	_	_	_	_	
Finland	-	-	-	-	-	_	-	_	_	_	
France	_	-	-	-	_	-	_	_	-	-	
Germany	_	_	_	_	_	_	_	_	_	-	
Guatemala	-	-	-	-	-	_	-	-	-	-	
IndiaIndonesia	-	_	_	_	_	_	_	_	_	_	
Italy	_	_	_	_	_		_	_	_	_	
Korea, South	_	_	_	_	_	_	_	_	_	_	
Latvia	_	_	_	_	_	_	_	_	_	_	
Lithuania	_	-	_	-	-	_	_	_	-	-	
Malaysia	_	_	_	_	_	_	_	_	_	_	
Mexico	_	_	_	_	-		_	-	_	_	
Netherlands	-	_	_	_	_	_	_	_	_	_	
Norway Oman	_	_	_	_	_	_	_	_	_	_	
Portugal	_	_	_	_	_		_	_	_	_	
Qatar	_	_	_	_	_	_	_	_	_	_	
Russia	-	_	-	-	-	_	_	_	_	_	
Spain	_	_	_	_	-	-	_	_	_	_	
Sweden	-	_	_	_	-	_	_	-	_	_	
Syria Trinidad and Tobago	-	_	_	_	_	_	_	_	_	_	
United Kingdom	_	_	_	_	_	_	_	_	_	_	
Vietnam	_	_	_	_	_		_	_	_	_	
Virgin Islands, U.S	_	_	_	_	_	_	_		_	_	
Yemen	-	_	_	_	-	_	-	-	-	-	
Other	-	0	-	-	0	0	0	_	0	-	
Total	-	185	_	_	491	1	51	_	543	_	
Persian Gulf ⁴	_	_	_	_	_	_	_	_	_	_	
	_	_	_	_	_	_	_	_	_	_	

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

					Residua	l Fuel Oil		Petroche Feedst	
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
PEC	_	_	_	_	_	_	_	_	
Algeria	_	_	_	_	_	_	_	_	
Congo (Brazzaville)	_	_	-	_	_	-	_	-	
Equatorial Guinea	_	_	-	-	_	-	_	-	
Gabon	-	-	-	_	-	-	-	-	
Iran	_	-	-	-	-	-	-	-	
Iraq	_	_	_	_	-	_	-	-	
Kuwait	-	-	-	_	-	-	-	-	
Libya	-	-	-	-	-	-	-	-	
Nigeria	-	-	-	-	-	-	-	-	
Saudi Arabia	-	-	-	-	_	-	-	-	
United Arab Emirates	-	-	-	-	-	-	-	-	
Venezuela	_	_	-	_	-	-	-	-	
on-OPEC	-	-	17	_	105	210	315	182	
Angola	_	_	_	-	-	-	_	_	
Argentina	_	_	_	_	_	-	_	_	
ArubaAustralia	_	_	_	_	_	_	_	_	
Bahamas						_	_		
Bahrain	_		_		_		_		
Belgium	_	_	_	_	_	_	_	_	
Brazil	_	_	_	_	_	_	_	_	
Brunei	_	_	_	_	_	_	_	_	
Cameroon	_	_	_	_	_	_	_	_	
Canada	_	_	17	_	105	210	315	182	
Chad	_	_	_	-	_	-	_	-	
China	_	-	-	_	_	-	-	-	
Colombia	_	-	_	_	-	_	-	-	
Denmark	_	_	-	-	-	-	-	-	
Ecuador	-	-	_	_	-	-	_	-	
Egypt	-	-	_	-	-	-	-	-	
Estonia	-	-	_	-	-	-	-	-	
Finland	-	-	-	-	-	-	-	-	
France	-	-	-	-	_	-	-	-	
Germany	-	-	-	-	-	-	-	-	
Guatemala	-	-	_	-	_	-	-	-	
India	-	-	_	-	-	-	-	-	
Indonesia	1	1	_	_	_	-	-	-	
Italy	_	_	_	_	_	_	-	-	
Korea, South	_	_	_	_	_	_	_	_	
Latvia Lithuania	_	_	_	_	_	_	_	_	
Malaysia	_	_	_	_	_	_	_	_	
Mexico		_	_		_				
Netherlands		_							
Norway	_	_	_	_	_		_		
Oman	_	_	_	_	_	_	_	_	
Portugal	_	-	-	-	-	_	-	-	
Qatar	_	_	_	_	_	_	_	_	
Russia	_	_	_	_	_	_	_	_	
Spain	_	_	_	_	_	_	_	_	
Sweden	_	-	_	_	-	_	-	_	
Syria	_	-	-	_	_	_	_	_	
Trinidad and Tobago	_	_	_	_	_	_	-	_	
United Kingdom	-	_	_	-	-	_	-	_	
Vietnam	_	_	_	_	_	_	-	-	
Virgin Islands, U.S	_	_	_	-	-	-	_	_	
Yemen	_	_	_	_		_	_	-	
Other	_	_	0	_	0	0	0	0	
tal	_	_	17	_	105	210	315	182	
rsian Gulf ⁴									
CI 31411 GUII	_	-	_	_	-		-	-1	

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

									Daily Average	
Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
OPEC		_								
Algeria	_	_	_	_	_	_	_	_	_	
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	_
Equatorial Guinea	-	-	_	_	_	_	_	_	-	-
Gabon	-	-	-	-	_	-	-	-	-	-
Iran	-	-	_	-	-	_	_	-	-	-
Iraq	-	_	-	-	_	-	-	_	-	_
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	_	-	-	_	-	_	_	-	-
Nigeria Saudi Arabia	-	_	_	_	_	_	_	_	-	-
United Arab Emirates	_	_	_		_	_	_	_	_	
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	23	18	1,022	392	_	8,175	185,617	2,957	136	3,09
Angola	_	_	_	_	_	-	_	-	-	
Argentina	_	_	_	_	_	_	_		_	-
Australia	_	_	_	_	_	_	_	_		-
Bahamas	_	_	_	-	_	_	_	_	_	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	_	_	-	_	_	_	-	-	-
Brazil	-	_	-	-	_	-	_	-	-	-
Brunei	-	_	_	-	_	-	_	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	21	18	1,022	388	_	8,169	185,611	2,957	136	3,094
Chad China	-	_	_	-	_	_	_	_	-	-
Colombia	_	_	_	_	_	_	_	_	_	
Denmark	_	_	_	_	_	_	_	_	_	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	_	-	-	-	-	-
Estonia	-	_	-	-	_	-	_	_	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	_	-	_ 4	_	_ 	_ 	_	- 0	-
GermanyGuatemala	-	_	_	4	_	4	4	_	0	(
India	_	_	_		_	_	_	_	_	
Indonesia	_	_	_	_	_	_	_	_	_	
Italy	-	_	-	_	_	_	-	-	_	-
Korea, South	_	_	-	_	_	_	_	-	-	-
Latvia	-	-	-	-	-	-	_	-	-	
Lithuania	-	-	-	_	_	_	_	_	_	
Malaysia	_	-	_	_	-	-	-	-	-	
Mexico Netherlands	_	_	_	_	_	_	_		_	
Norway	_	_	_	_	_	_	_	_		
Oman	_	_	_	_	_	_	_		_	
Portugal	-	_	_	-	-	_	-	_	_	
Qatar	-	-	_	-	_	-	_	-	_	
Russia	_	_	_	-	_	-	_	_	_	
Spain	_	-	_	_	-	-	_	_	-	
Sweden	-	_	_	_	_	_	_	_	_	
Syria Trinidad and Tobago	_	_	_	_	_	_	_		_	
United Kingdom	_	_	_	_		_	_		_	
Vietnam	_	_	_	_	_	_	_	_	_	
Virgin Islands, U.S.	_	_	_	_	_	_	_	_	_	
Yemen	-	-	-	-	-	-	-	-	_	
Other	2	0	0	0	_	2	2	0	0	
Total	23	18	1,022	392	_	8,175	185,617	2,957	136	3,09
Persian Gulf ⁴	_	-	_	_	-	_	_	_	-	•

^{- =} Not Applicable.
- = No Data Reported.

1 Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

2 Includes crude oil imported for storage in the Strategic Petroleum Reserve.

3 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

4 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	soline	Motor Gaso	line Blending Co	mponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	16,490	_	_	7,771	_	_	_	_	66	6
Algeria		_	_	-,	_	_	_	_	_	
Congo (Brazzaville)	-	_	_	-	_	-	_	-	_	
Equatorial Guinea	-	_	_	-	_	-	-	_	_	
Gabon	-	_	_	-	_	-	_	-	_	
Iran	-	-	-	-	-	-	-	_	-	
Iraq	-	_	_	2,333	_	-	_	_	_	
Kuwait	-	-	-	858	-	-	_	-	-	
Libya	-	_	_	-	_	-	_	_	-	
Nigeria	_	-	-	-	-	-	-	-	_	
Saudi Arabia	8,652	_	_	4,350	-	_	-	-	66	6
United Arab Emirates		_	-	230	-	-	-	-	-	
Venezuela	7,838	-	_	-	-	-	_	_	-	
Non-OPEC	73,755 -	_	_	13,455	_	_	_	-	863	86
Argentina	_	_	_	_	_	_	_	_	43	4
Aruba	_	_	_	_	_	_	_	_	-	
Australia	-	_	_	-	_	_	_	_	_	
Bahamas	_	_	_	_	_	-	_	_	_	
Bahrain	-	-	-	-	_	-	_	-	-	
Belgium	-	_	_	-	-	_	-	-	-	
Brazil	499	-	-	1,944	-	-	-	-	119	11
Brunei	-	-	-	-	-	-	_	-	-	
Cameroon	649	-	-	-	-	-	_	_	-	
Canada	27,354	_	_	1,544	-	-	_	-	51	5
Chad	-	_	_	-	_	-	_	_	-	
China	-	-	-	-	-	-	-	-	-	
Colombia	7,547	_	-	248	-	-	-	-	11	1
Denmark	-	-	-	-	-	-	_	-	-	
Ecuador	-	-	-	189	-	_	-	-	-	
Egypt	-	-	-	82	-	-	-	_	-	
Estonia	-	_	_	-	-	_	-	-	-	
Finland	-	-	_	- 004	-	_	-	_	-	
France	_	_	_	664	_		_	-	-	
Germany	_	_	_	101	_	_	_	_	-	
Guatemala	_	_	_	922	_	_	_	_	_	
IndiaIndonesia	_	_	_	922	_	_	_	_	_	
Italy		_	_	_	_		_	_	_	
Korea, South	_		_	_		_			62	6
Latvia	_	_	_	_	_	_	_	_	-	U
Lithuania	_	_	_	_	_	_	_	_	_	
Malaysia	_	_	_	_	_	-	_	_	_	
Mexico	27,766	_	_	5,509	_	-	_	_	253	25
Netherlands	_	_	_	235	_	_	_	_	_	
Norway	701	-	-	-	-	-	-	-	-	
Oman	-	_	_	500	-	-	_	_	-	
Portugal	-	_	_	_	_	_	_	_	_	
Qatar	_	_	-	-	_	_	_	_	_	
Russia	-	-	_	-	-	_	_	_	_	
Spain	-	-	-	_	_	-	_	_	_	
Sweden	_	_	_	333	_	-	_	_	_	
Syria		_	_	_	_	-	-	_	-	
Trinidad and Tobago	2,700	-	-		-	_	_	_	_	
United Kingdom	5,033	_	_	1,171	_	-	-	_	-	
Vietnam	-	_	_	-	-		_	_	_	
Virgin Islands, U.S.	-	_	_	_	-	-	-	_	-	
Yemen	4.500	_	_	-	_	_	_	_	-	00
Other	1,506	_	-	13	_	_	_	_	324	32
Total	90,245	-	-	21,226	-	-	-	_	929	92
Persian Gulf ⁴	8,652			7,771	_	_	_	_	66	e

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

		Biof	uels			Di	stillate Fuel C	Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
OPEC											
Algeria	_	_	_	_	_		_	_	_	_	
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	_	
Equatorial Guinea	_	_	_	_	_	_	_	-	-	_	
Gabon	_	_	_	_	_	-	_	-	_	_	
Iran	-	_	_	_	_	-	-	-	-	-	
Iraq	-	-	-	-	-	_	-	-	-	-	
Kuwait Libya	_	_	_	_	_		_	_	_	_	
Nigeria	_	_	_	_	_		_	_	_	_	
Saudi Arabia	_	_	_	_	_	_	_	-	_	_	
United Arab Emirates	-	-	_	-	_	-	-	-	-	-	
Venezuela	_	_	_	_	-	_	-	-	-	-	
Non OREO					[[اء		
Non-OPEC	_	1,032	_	_	2	_	_	-	2	_	
AngolaArgentina	_	_	_	_	_	-	_	_	_	_	
Aruba	_	_	_	_	_		_		_	_	
Australia	-	_	-	-	-	_	-	-	-	-	
Bahamas	-	_	_	_	-	-	_	-	-	_	
Bahrain	-	_	-	-	-	-	-	-	-	_	
Belgium	_	35	_	_	-	-	-	-	-	-	
Brazil	_	74	_	-	-	_	_	-	_	-	
Brunei	_	_	_	_	_	Ξ	_		_	_	
Canada	_	_	_	_	_	_	_	_	_	_	
Chad	_	_	_	_	_	_	_	-	_	_	
China	_	-	_	_	-	_	-	-	-	_	
Colombia	_	_	_	_	2	-	-	-	2	-	
Denmark	-	_	_	_	_	-	-	-	-	-	
Ecuador	-	-	-	-	-	_	-	-	-	-	
Egypt	_	_	_	_	-	_	_	-	_	_	
Finland	_	_	_	_	_	_	_	_	_	_	
France	_	_	_	_	_	_	_	-	_	-	
Germany	-	633	_	-	_	-	-	-	-	-	
Guatemala	_	_	_	_	-	_	-	-	-	_	
India	_	_	_	_	_	_	-	-	-	-	
Indonesia	-	- 100	-	-	-	_	-	-	-	-	
Italy Korea, South	_	183	_	_	-	_	_	-	_	_	
Latvia	_	_	_	_	_	_	_		_	_	
Lithuania	-	_	-	-	_	_	_	_	-	-	
Malaysia	_	36	_	_	_	-	_	-	-	_	
Mexico	_	_	_	_	_	_	_	-	-	_	
Netherlands	_	_	_	_	_	_	_	-	_	_	
Norway	_	_	_	_	-		_	-	_	_	
Oman Portugal	_	_	_	_	_		_	_	_	_	
Qatar	_	_	_	_	_	_	_	_	_	_	
Russia	-	_	-	-	-	_	-	-	-	-	
Spain	-	71	_	-	-	-	-	-	-	_	
Sweden	_	_	_	_	-	_	_	-	_	_	
Syria	_	_	_	_	_	_	_	-	_	_	
Trinidad and Tobago	_	_	_	_	-	_	_	-	-	_	
United Kingdom Vietnam	_	_	_	_	_		_	_	_	_	
Virgin Islands, U.S.		_	_		_						
Yemen	-	_	-	-	_	_	-	_	-	-	
Other	_	0	_	_	0	_	_	_	0	_	
Total	-	1,032	-	-	2	_	-	-	2	-	
Persian Gulf ⁴											
reisian Guil	_	_	_	_	-	_	_	-	-	_	

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

					Residua	Fuel Oil		Petroche Feedst	
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
OPEC	_	_	_	_	_	_	_	_	
Algeria	_	_	_	_	_	_	_	_	
Congo (Brazzaville)	_	_	_	_	_	-	_	-	
Equatorial Guinea	-	-	-	-	_	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	
Iran	-	-	-	-	_	-	-	-	
Iraq	_	_	_	_	-	-	-	-	
Kuwait Libya	_	_	_	_	_	_	_	_	
Nigeria	_	_	_	_	_	_	_	_	
Saudi Arabia	_	_	_	_	_	_	_	_	
United Arab Emirates	_	_	_	_	_	-	-	-	
Venezuela	_	-	_	-	-	-	-	-	
Ion-OPEC	_	_	1,226	_	273	2,233	2,506	304	4
Angola	_	-	_	-	-	_	-	-	
Argentina	_	_	_	_	_	_	_	_	1:
ArubaAustralia	-	-	_	_	_	-	-	-	
Bahamas	_	_	_	_	_	_	_	_	
Bahrain	_	_	_	_	_	_	_		
Belgium	_	_	7	_	_	_	_	36	
Brazil	-	_	84	_	_	-	-	-	
Brunei	_	-	-	-	-	-	-	-	
Cameroon	_	_	_	_	_	-	-	-	
Canada	_	-	99	-	-	-	-	109	
Chad	-	_	_	-	-	-	-	-	
China	_	_	_	_	- 273	-	273	-	
Denmark	_	_	_	_	2/3	_	2/3	_	
Ecuador	_	_	_	_	_	_	_		
Egypt	_	_	_	_	-	_	_	_	
Estonia	_	_	_	_	-	-	-	-	
Finland	_	-	_	_	-	-	-	-	
France	_	-	_	_	-	-	-	-	1.
Germany	_	_	-	-	_	-	-	-	
Guatemala	_	_	_	_	-	-	-	-	
IndiaIndonesia	_	_	_	_	-	-	-	_	
Italy	_	_		_	_	_			
Korea, South	_	_	616	_	_	_			
Latvia	_	_	-	_	_	_	_	_	
Lithuania	_	_	_	_	-	_	-	_	
Malaysia	_	_	-	_	-	_	-	-	
Mexico	_	_	220		-	2,233	2,233	13	1
Netherlands	_	_	198	_	_	_	-	84	
Norway	_	_	_	_	_	_	_	-	
Oman Portugal		_	_	_	_	_	_		
Qatar			_		_				
Russia	-	-	_	_	-	_	-	_	
Spain	_	_	_	_	_	_	_	_	
Sweden	_	_	_	_	-	_	-	_	
Syria	-	-	-	_	-	_	-	_	
Trinidad and Tobago	_	_	_	_	_	_	_	-	
United Kingdom	-	-	_	_	-	_	-	-	
Vietnam Virgin Islands, U.S	_	_	_	_	_	_	_	-	
Yemen		_	_	_	_	_	_		
Other			2		0	0	0	62	
Total	_	_	1,226	_	273		2,506	304	4
						,	, , , , ,		
Persian Gulf ⁴	-	-	_	_	_	-	-	-	

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

									Daily Average	
Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
OPEC	_	_	_	369	_	8,206	24,696	275	137	412
Algeria			_	-		0,200	24,090	213	107	712
Congo (Brazzaville)	_	_	_	_	_	_	_	_	_	_
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_
Gabon	_	_	_	_	_	_	_	_	_	_
Iran	_	_	_	_	_	_	_	_	_	_
Iraq	_	_	_	_	_	2,333	2,333	_	39	39
Kuwait	_	_	_	_	_	858	858	_	14	14
Libya	_	-	_	_	-	_	-	_	-	_
Nigeria	-	_	_	-	_	_	-	_	-	-
Saudi Arabia	-	_	_	35	_	4,451	13,103	144	74	218
United Arab Emirates	-	-	-	334	-	564	564	-	9	9
Venezuela	-	-	-	-	-	-	7,838	131	-	131
Non-OPEC	1	311	66	1,258	_	21,073	94,828	1,229	351	1,580
Angola	_	_	_	-,=50	_		-	-,	-	-,,,,,,
Argentina	-	97	-	_	-	159	159	-	3	3
Aruba	_	_	_	_	_	_	_	_	_	_
Australia	_	_	-	_	_	-	_	_	_	_
Bahamas	-	_	-	-	_	-	-	_	-	-
Bahrain	-	_	_	113	_	113	113	_	2	2
Belgium	-	-	-	-	-	78	78	-	1	1
Brazil	-	214	_	-	_	2,435	2,934	8	41	49
Brunei	-	_	_	-	_	_	-	_	-	-
Cameroon	-	_	_	-	_	_	649	11	-	11
Canada	-	-	-	-	-	1,803	29,157	456	30	486
Chad	_	-	-	_	-	-	-	_	-	_
China	-	_	_	-	_	_			-	
Colombia	_	-	66	_	_	600	8,147	126	10	136
Denmark	-	_	_	-	_	_	-	-	_	_
Ecuador	_	-	-	_	-	189	189	_	3	3
Egypt	_	_	-	-	_	82	82	-	1	1
Estonia		_	_	_	_	_	-	_	_	
Finland	_	_	_	_	_	676	676	_	11	-
France		_	_	2	_	736	736	_	12	11 12
GermanyGuatemala	_	_	_	_	_	730	730	_	12	12
India	_	_	_	_	_	922	922	_	15	15
Indonesia	_		_	183		183	183		3	3
Italy			_	100		183	183	_	3	3
Korea, South	_	_	_	538	_	1,216	1,216	_	20	20
Latvia	_	_	_	-	_	1,210	1,210	_	_	_
Lithuania	_	_	_	_	_	_	_	_	_	_
Malaysia	1	_	_	_	_	37	37	_	1	1
Mexico	_	_	_	_	_	8,246	36,012	463	137	600
Netherlands	_	_	_	_	_	517	517	-	9	9
Norway	_	-	-	_	-	_	701	12	-	12
Oman	_	_	_	_	_	500	500	_	8	8
Portugal	-	_	_	-	_	_	-	_	_	-
Qatar	_	_	_	421	_	421	421	_	7	7
Russia	_	_	_	_	_	_	_	_	_	_
Spain	_	-	_	-	-	71	71	_	1	1
Sweden	_	_	_	_	_	333	333	_	6	6
Syria	_	_	_	_	_	-		_	-	_
Trinidad and Tobago	_	_	_	_	_		2,700	45	_	45
United Kingdom	_	-	_	_	-	1,171	6,204	84	20	103
Vietnam	_	_	_	_	_	_	-	_	-	
Virgin Islands, U.S.	_	-	_	_	-	_	_	_	-	-
Yemen Other	0	0	_ 0	_ 1	_	402	1,908	24	7	32
Total	1	311	66	1,627		29,279	119,524	1,504	488	1,992
	'	311	30			·				•
Persian Gulf ⁴	-	-	_	903	-	8,740	17,392	144	146	290

^{- =} Not Applicable.
- = No Data Reported.

1 Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

2 Includes crude oil imported for storage in the Strategic Petroleum Reserve.

3 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

4 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	oline	Motor Gasol	line Blending C	omponents
Country of Origin	Crude Oil ^{1,2}	Natural Gas Liquids	Refinery Olefins	Unfinished Oils ¹	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
					PAD D	istrict 4				
OPEC	_	_	_	_	_	_	_	_	_	_
Algeria	_	-	_	_	_	_	_	_	-	-
Congo (Brazzaville)	-	-	_	-	_	_	-	_	-	-
Iran	-	-	-	-	-	_	_	_	-	-
Iraq Kuwait	_	_	_	_	_	_	_	_	_	
Libya	_	-	_	-	_	_	_	_	-	_
Nigeria	_	-	_	-	-	-	-	-	-	-
Saudi Arabia	-	-	_	-	_	_	_	_	-	-
United Arab Emirates Venezuela	_	_	_	_	_	_	_	_	_	_
V GITOZUCIU										
Non-OPEC	15,634	1,185	_	_	_	_	_	_	6	6
Angola	- 15,634	1 105	_	_	-	_	_	_	- 6	- 6
Ecuador	10,034	1,185	_	_	_	_	_	_	0	-
Qatar	-	-	-	-	-	-	-	_	-	-
Other	0	0	-	-	-	-	-	-	0	0
Total	15 624	1 105							6	6
Total	15,634	1,185	_	_	_	_	_	_	8	6
					PAD D	istrict 5				
0050	10.011			4 400						
OPEC	16,611	-	_	1,199 1,199	_	_	_	_	-	_
Congo (Brazzaville)	_	_	_	1,199	_	_	_	_	_	_
Equatorial Guinea	_	-	_	-	_	_	-	_	-	_
Iran	_	-	_	-	_	_	_	_	-	_
Iraq Kuwait	9,069 778	_	_	_	_	_	_	_	_	_
Libya	2,086	_	_	_	_	_	_	_	_	_
Nigeria	_	-	-	-	-	-	-	_	-	-
Saudi Arabia	4,678	-	-	-	-	_	_	_	_	-
United Arab Emirates Venezuela	-	-	_	_	_	_	_	_	-	
Veriezueia	_		_	_	_	_	_	_	_	
Non-OPEC	55,281	3,617	-	1,715	_	715	715	_	2,052	2,052
Angola	-	-	-	-	-	_	_	_	_	_
Argentina	4,160	_	_	-	_	_	_	_	_	
Australia	_	_	_	_	_	_	_	_	_	_
Brazil	11,763	-	_	-	-	-	-	_	-	_
Brunei	- 00.040	- 0.550	-	-	_	-	-	_	-	_
Canada China	20,848	3,550	_	134	_	102	102	_	66	66
Colombia	3,270	-	-	-	-	_	-	_	-	-
Ecuador	6,290	_	_	-	_	_	_	_	_	_
Finland	-	-	_	-	_	-	-	_	-	-
GermanyIndonesia	_	_	_	_	_	_	_	_	_	
Japan	_	_	_	_	_	-	_	_	209	209
Korea, South	_	-	_	_	_	613	613	_	604	604
Malaysia Mexico	399	_	-	341	_	_	_	_	-	-
Netherlands	-	_	_	-	_	_	_	_	31	31
Oman	-	-	-	-	_	-	_	_	_	-
Papua New Guinea	-	_	_	-	_	_	_	_	_	_
Peru Qatar	_	_	<u> </u>	_	_	_	_	_	_	
Singapore	_	_		_		_	_		_	_
Sweden	-	-	_	-	_	-	_	_	-	-
Taiwan	-	-	_	_	_	-	_	_	-	-
United Kingdom Vietnam	-	_	_	_	_	_	_	_	_	_
Virgin Islands, U.S	-	_	_	-	_	_	_	_	_	_
Other	8,551	67	-	1,240	-	0	0	_	1,142	1,142
-	71,892	3,617		2,914		74-	74-		2,052	2,052
	/ i xu2	3.617	_	2.914	_	715	715	_	2.052	2 052
Total	71,032	,,,,,,		_,,					_,,,,,	2,002

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

		Biof	uels			Di	stillate Fuel (Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel	Other Biofuels ³	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
						PAD District	4				
OPEC	_	_	_	_	_	_	_	_	_	_	_
Algeria	_	_	_	_	_	-	-	-	-	-	-
Congo (Brazzaville)	_	-	-	-	_	-	-	-	-	-	-
IranIraq	_	_	_	_	_	_	_	_	_	_	_
Kuwait	_	_	_	_	_	_	_	_	_	_	-
Libya	-	_	-	-	-	-	-	-	-	-	-
Nigeria Saudi Arabia	_	_	_	_	_	-	-	-	-	_	-
United Arab Emirates	_	_	_	_	_	_	_	_	_	_	_
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OBEC		27			206				206		
Non-OPEC	_	2/	_	_	206	_	_		206		_
Canada	-	27	_	-	206	-	_	_	206	-	-
Ecuador	_	-	-	-	_	-	-	-	-	-	-
Qatar Other	_	_ 0	_	_	_ 0	_	_	_	_ 0	_	_
Od ICI	_	U	_	_	U	_	_	_		_	_
Total	_	27	_	_	206	-	_	_	206	_	-
				•		PAD District	5				
•						I AD DISTINCT					
OPEC	_	-	_	_	_	-	-	_	-	-	-
Algeria	_	_	_	_	_	-	-	-	_	_	-
Congo (Brazzaville) Equatorial Guinea	_	_	_	_	_	_	_	_	_	_	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	_	_	_	_	-	_	-	_	_	_
Kuwait Libya	_	_	_	_	_	_	_	_	_	_	
Nigeria	-	-	-	-	-	-	-	-	-	_	_
Saudi Arabia	-	_	_	_	_	-	_	-	_	_	_
United Arab Emirates Venezuela	_	_	_	_	_	-	_	_	_	_	-
Non-OPEC	-	192	1,628	-	466	-	1	_	467	-	5
AngolaArgentina	_	_	_	_	_	_	_	_	_	_	_
Aruba	_	_	_	-	_	_	_	-	-	-	_
Australia	_	-	-	-	-	-	-	-	-	-	-
Brazil	_	_	_	_	_	_	_	_	_	_	_
Canada	_	131	_	_	389	_	1	_	390	_	5
China	-	_	-	-	_	-	-	-	_	-	_
Colombia	_	_	_	-	_	-	_	_	_	-	-
Finland	_	_	_	_	_	-	_	_	_	_	_
Germany	-	-	-	-	_	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Japan Korea, South	_	61			- 77	_	_	_	77	_	_
Malaysia	-	_	-	-	_	-	-	-	-	-	-
Mexico	_	_	-	-	-	-	-	-	-	-	-
Netherlands Oman	_	_	72 -	_	_	_	_	_	_	_	
Papua New Guinea	-	-	_	_	-	-	-	_	_	_	_
Peru	_	-	-	-	_	-	-	-	-	-	-
Qatar Singapore	_	_	1,556	_	_	_	_	_	_	_	_
Sweden	_	_	- 1,550	_	_	-	_	_	_	_	_
Taiwan	-	-	-	-	-	-	-	-	-	-	-
United Kingdom Vietnam	_	_	_	_	_	-	_	_	_	_	_
Virgin Islands, U.S.	_	_	_	_	_	_	_	_	_	_	_
Other	_	0	0	-	0	-	0	-	0	-	0
Total		192	1,628		466		4		467		5
	_	192	1,020	_	400	-	'	_	407	_	3
Persian Gulf ⁴	_	-	-	-	-	-	_	-	-	-	_
Į											

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

					Residual	Fuel Oil		Petroch Feeds	
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	Naphtha	Other Oils
					PAD District 4				
DPEC	_	_	_	_	_	_	_	_	
Algeria	_	-	-	_	-	-	-	-	
Congo (Brazzaville)	-	-	-	_	-	-	-	-	
Iran	-	-	-	-	-	-	-	-	
Iraq	-	-	_	_	-	-	-	-	
Kuwait	-	-	-	-	-	-	-	-	
Libya	_	-	_	-	-	_	-	-	
NigeriaSaudi Arabia	_	_	_	_	_	_	_	-	
United Arab Emirates	_	_	_	_	_	_	_	_	
Venezuela	_	_	_	_	_	_	_	_	
lon-OPEC	_	49			5		5		
Angola	_	_	-	-	-	-	_	-	
Canada	_	49	-	-	5	-	5	-	
Ecuador	_	-	-	_	-	_	-	-	
Qatar Other	_	_ 0	_	_	_ 0	-	_ 0	-	
Other	_	0	_	_	0	_	0	_	
otal	_	49	_	_	5	_	5	_	
					PAD District 5		-		
					PAD DISTRICT 5				
PEC	-	-	-	-	-	-	-	-	
Algeria	-	-	-	_	-	-	-	-	
Congo (Brazzaville)	-	-	-	-	-	-	-	-	
Equatorial Guinea	-	-	-	-	-	-	-	-	
Iran	_	-	-	-	-	-	-	-	
Iraq Kuwait	_	-	-	_	-	-	-	-	
Libya	_	_	_	_	_	_	_	_	
Nigeria	_	_	_	_	_	_	_	_	
Saudi Arabia	_	_	_	_	_	_	_	_	
United Arab Emirates	-	-	-	-	-	-	-	-	
Venezuela	-	-	-	-	-	-	-	-	
lon-OPEC	_	5,028	_	_	93	-	93	29	
Angola	_	-	-	_	-	-	-	-	
Argentina	_	_	_	_	_	_	_	_	
Australia	_	_	_	_	_	_	_	_	
Brazil	_	_	_	_	_	_	_	_	
Brunei	-	-	-	_	-	-	-	-	
Canada	_	28	-	_	93	_	93	-	
China	_	939	-	-	-	-	-	-	
Colombia	_	_	-	_	-	-	_	-	
Ecuador	_	_	_	-	_	_	-	-	
Finland	_	_	-	_	_	_	_	-	
GermanyIndonesia	_	_	_	_	_	_	_	_	
Japan	_	_	_	_	_	_		_	
Korea, South	_	3,967	_	_	_	_	_	_	
Malaysia	-	94	-	-	_	_	_	-	
Mexico	_	_	-	-	_	_	_	-	
Netherlands	_	_	_	_	_	_	_	-	
Oman	_	_	-	_	_	_	_	-	
Papua New Guinea	_	_	_	_	_	_	-	-	
PeruQatar	_	_	_	_	_	_	_	_	
Singapore	_	_	_	_	_	_	_	-	
Sweden	_	_	_	_	_	_		_	
Taiwan	_	_	_	_	_	_	_	29	
United Kingdom	-	-	-	-	-	-	-	-	
Vietnam	_	_	_	_	_	_	_	_	
Virgin Islands, U.S	_	_	-	_	_	_	_	_	
Other	_	0	-	-	0	-	0	0	
		F 000			93		93	29	
ntal									
otal ersian Gulf ⁴	_	5,028	-	-	93	-	93	29	

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2024 (Thousand Barrels) — Continued

									Daily Average	
Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneo- us Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
					PAD D	istrict 4				
OPEC	_	_	_	_	_	_	_	_	_	
Algeria	_	-	_	_	_	-	-	_	-	
Congo (Brazzaville)	-	-	-	-	_	_	-	-	-	
Iran	-	_	_	-	_	_	-	-	-	
Iraq Kuwait	_		_	_	_	_	_	_	_	
Libya	_	-	-	_	_	_	-	_	-	
Nigeria	-	-	-	-	-	-	-	-	-	
Saudi Arabia	-	-	-	-	-	-	-	-	-	
United Arab Emirates Venezuela	_	_	_	_	_	_	_	_	_	
Veriezacia										
Non-OPEC	_	_	167	_	_	1,645	17,279	261	27	28
Angola	_	_	-	_	_	- 4 045	47.070	-	-	00
Canada Ecuador	-	_	167	_	_	1,645	17,279	261	27	28
Qatar	-	_	_	_	_	_	_	_	_	
Other	_	-	0	-	_	0	0	0	0	
			407			4 045	47.070	224		
Total	-	_	167	_	_	1,645	17,279	261	27	28
					PAD D	istrict 5				
						4.400	4= 040			
OPEC	_	-	_	-	_	1,199	17,810	277	20 20	29
Algeria	_	_	_	_	_	1,199	1,199	_	20	2
Equatorial Guinea	_	_	_	_	_	_	_	_	_	
Iran	-	-	-	-	-	-	-	-	-	
Iraq	_	-	-	_	_	_	9,069	151	-	15
Kuwait	-	-	-	-	-	-	778	13	-	1
Libya Nigeria	_	_	_	_	_	_	2,086	35	-	3
Saudi Arabia	_	_	_	_	_	_	4,678	- 78	_	7
United Arab Emirates	-	-	-	-	_	_	-	-	-	
Venezuela	-	-	-	-	-	-	-	-	-	
New ODEC	10		005	64		15.050	71 140	001	264	1 10
Non-OPEC	19	_	235	64	_	15,859	71,140	921	264	1,18
Argentina	_	-	-	_	_	_	4,160	69	-	6
Aruba	_	-	_	_	_	-	, –	_	_	
Australia	_	-	_	-	-	-	-	_	-	
Brazil	-	-	_	_	_	_	11,763	196	-	19
Brunei Canada	_	_	164	6	_	4,669	25,517	347	78	42
China	-	_	-	-	_	939	939	-	16	1
Colombia	-	-	-	-	-	-	3,270	55	-	5
Ecuador	_	-	_	-	-	_	6,290	105	-	10
Finland Germany	-	_	_	-	_	_	_	_	_	
Indonesia	_		_		_	_	_	_	_	
Japan	-	-	_	-	_	209	209	-	3	
Korea, South	_	-	_	20	-	5,342	5,342	-	89	8
Malaysia	-	_	-	_	_	94	94	- 7	2	1
Mexico Netherlands	_	_	_	_ _	_	341 103	740 103	/	6	1
Oman	_	-	_	_	_	-	-	_	_	
Papua New Guinea		_	_	_	_	_	_	_	-	
Peru	_	-	_	_	_	_	_	_	-	
Qatar	_	_	_	38	_	38 1,556	38 1,556	_	1 26	2
Singapore Sweden	_	_	_	_	_	1,556	1,556	_	20	2
Taiwan	19	_	_	_	_	48	48	_	1	
United Kingdom	_	_	-	_	_	_	-	_	-	
Vietnam	-	-	_	-	-	-	_	-	-	
Virgin Islands, U.S	_ 0	_	- 71	_ 0	_	2,520	- 11,071	- 142	- 40	18
Other	U	_	/1	U	_	2,520	11,071	142	40	18
Total	19	_	235	64	_	17,058	88,950	1,198	284	1,48
Persian Gulf ⁴	_!	_	_	38	_	38	14,563	242		24
. C. S.a.i Guii	_	_	_	30	1 -	30	14,503	242	· '	24

^{-- =} Not Applicable.
- = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

Other Biofuels includes renewable heating oil, renewable jet fluel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Includes Bahrain, Iran, Iran, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (FIA) Form FIA-814 "Monthly Imports Report"

Table 49. Exports of Crude Oil and Petroleum Products by PAD District, February 2024 (Thousand Barrels)

O a way on a differen			PAD Districts			U.S.	Total
Commodity	1	2	3	4	5	Total	Daily Average
Crude Oil ¹	9	3,287	130,856	_	1,000	135,151	4,660
Hydrocarbon Gas Liquids	7,477	4,365	69,720	2	2,213	83,777	2,889
Natural Gas Liquids	7,477	4,365	69,720	2	2,213	83,777	2,889
Ethane	2,080	2,745	9,583	-	-	14,408	497
Propane	4,819	78	47,235	0	1,456	53,588	1,848
Normal Butane	525	76	12,754	-	736	14,091	486
Isobutane	1	1	44	_	_	45	
Natural Gasoline	52	1,465	104	2	21	1,645	57
Other Liquids	173	2,479	12,495	119	368	15,635	539
Hydrogen/Biofuels/Other Hydrocarbons	145	927	2,214	111	133	3,530	122
Hydrogen							
Biofuels	145	927	2,214	111	133	3,530	122
Fuel Ethanol	142	865	2,090	111	109	3,317	114
Biodiesel	3	62	124	_	24	213	7
Renewable Diesel Fuel	NA	NA	NA	NA	NA	NA	N.A
Other Biofuels ²	NA	NA	NA	NA	NA	NA	N/
Other Hydrocarbons	-	_	_	_	_	-	-
Unfinished Oils	23	1,511	9,258	_	133	10,925	377
Naphthas and Lighter	5	1,395	8,317	_	1	9,718	335
Kerosene and Light Gas Oils	19	115	941	_	132	1,207	42
Heavy Gas Oils	_	_	_	_	_		-
Residuum	_	_	_	_	_	_	_
Motor Gasoline Blend.Comp. (MGBC)	5	42	1,023	8	102	1.180	4
Reformulated	1	0	0	_	1	2	
Conventional	4	42	1,022	8	102	1.178	4
Aviation Gasoline Blend. Comp	_	-	-	_	_	-	-
Finished Petroleum Products	2.602	573	71,393	16	9,420	84.004	2,897
Finished Motor Gasoline	35	78	20,793	1	1,280	22,187	765
Reformulated	-	_	_	_	_	_	-
Conventional	35	78	20.793	1	1.280	22.187	76
Finished Aviation Gasoline	-	_	´ -	_	_	_	
Kerosene-Type Jet Fuel	181	54	5,534	_	906	6,676	230
Kerosene	1	_	348	_	5	355	12
Distillate Fuel Oil	1,521	59	22,637	_	3,346	27,562	950
15 ppm sulfur and under	1,248	1	19,271	-	2,497	23,017	794
Greater than 15 ppm to 500 ppm sulfur	9	39	2,182	_	395	2,625	9.
Greater than 500 ppm sulfur	264	19	1,184	-	454	1,921	66
Residual Fuel Oil	274	16	4,713	_	509	5,512	190
Naphtha for Petro. Feed. Use	-	_	, <u>-</u>	-	_	_	
Other Oils for Petro. Feed. Use	_	-	84	_	150	234	8
Special Naphthas	_	-	_	_	-		
Lubricants	195	199	3,128	13	139	3.674	127
Waxes	74	28	20	0	5	127	
Petroleum Coke	254	65	13.683	_	2.928	16.929	584
Asphalt and Road Oil	52	73	392	2	151	671	23
Miscellaneous Products	16	1	60	_	1	78	
Total	10,262	10,704	284,464	137	13,001	318,568	10,985

^{-- =} Not Applicable.
- = No Data Reported.

1 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
2 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-February 2024 (Thousand Barrels)

0			PAD Districts			U.S.	Total
Commodity	1	2	3	4	5	Total	Daily Average
Crude Oil ¹	9	5,259	254,405	-	1,000	260,673	4,345
Hydrocarbon Gas Liquids	13,684	11,439	139,404	4	3,386	167,917	2,799
Natural Gas Liquids	13,684	11,439	139,404	4	3,386	167,917	2,799
Ethane	4,374	5,275	20,423	_	_	30,072	501
Propane	7,482	136	96,290	0	2.344	106.252	1.771
Normal Butane	1,690	186	22,224	_	983	25,082	418
Isobutane	1	2	131	_	3	137	2
Natural Gasoline	137	5,840	336	4	57	6,374	106
Other Liquids	360	5,487	29,197	195	675	35,914	599
Hydrogen/Biofuels/Other Hydrocarbons	310	1,909	4,610	184	220	7,232	121
Hydrogen							
Biofuels	310	1,909	4,610	184	220	7,232	121
Fuel Ethanol	305	1,784	4,453	184	171	6,897	115
Biodiesel	5	125	157	_	49	335	6
Renewable Diesel Fuel	NA	NA	NA	NA	NA	NA	NA
Other Biofuels ²	NA	NA	NA	NA	NA	NA	NA
Other Hydrocarbons	-	-	_	_	_	_	_
Unfinished Oils	43	3,459	20,051	0	217	23,771	396
Naphthas and Lighter	11	3.267	18.288	0	3	21,570	360
Kerosene and Light Gas Oils	32	192	1,763	_	214	2.200	37
Heavy Gas Oils	-	-	1,700	_		2,200	_
Residuum	_	_	_	_	_	_	_
Motor Gasoline Blend.Comp. (MGBC)	8	120	4.536	10	237	4.911	82
Reformulated	1	0	4,550	10	207	13	0
Conventional	6	119	4,525	10	236	4,898	82
Aviation Gasoline Blend. Comp.	-	-	-,525	-	_	- 4,090	-
Finished Petroleum Products	3,958	1,219	150.664	32	19.724	175.597	2,927
Finished Motor Gasoline	74	170	46.506	1	2.505	49.255	821
Reformulated		-	+0,000	_	2,000	40,200	021
Conventional	74	170	46,506	1	2,505	49,255	821
Finished Aviation Gasoline		-	+0,000	_	2,000	40,200	021
Kerosene-Type Jet Fuel	205	166	10.830	_	2.285	13.487	225
Kerosene	7	0	590	_	5	603	10
Distillate Fuel Oil	1,581	68	50,098	_	7.643	59.391	990
15 ppm sulfur and under	1,286	1	43,810		5,825	50,922	849
Greater than 15 ppm to 500 ppm sulfur	31	39	4,531	_	439	5.039	84
Greater than 500 ppm sulfur	264	29	1,757	_	1,379	3,429	57
Residual Fuel Oil	446	46	6,737	_	579	7.808	130
Naphtha for Petro. Feed. Use	440	40	0,737	_	579	7,000	130
Other Oils for Petro. Feed. Use	125	1	1.118	_	646	1.891	32
Special Naphthas	125	1	1,110	_	040	1,091	32
Lubricants	426	382	6.149	28	399	7.385	123
	146	57	6,149	28	399	255	123
Waxes	825	175	-	0	-	34,277	571
Petroleum Coke	91	175	27,816 707	3	5,461 190	1.140	
Asphalt and Road Oil				3	190	, -	19
Miscellaneous Products	31	3	70	0	2	106	2
Total	18,011	23,404	573,670	231	24,784	640,101	10,668

^{-- =} Not Applicable.
- = No Data Reported.

1 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
2 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Note: Totals may not equal sum of components due to independent rounding.

Data source: U.S. Census Bureau and EIA estimates.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	oline	Motor Gasoline Blending Components			
Destination	Crude Oil ¹	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total	
Argentina	_	2	_	4	_	95	95	_	_	_	
Argentina	_	2	_	1	_	95	95	0		0	
Bahamas	_	32	_	60	_	38	38	_	270	270	
Bahrain	-	-	_	-	_	-	-	_	-		
Belgium	-	949	_	9	_	0	0	_	0	0	
Belize	-	25	-	-	-	48	48	-	-	-	
Brazil	847	1,316	_	722	-	321	321	_	-	-	
Canada	10,849	4,436	-	1,843	-	595	595	-	630	630	
Cayman Islands	-	10	-	-	-	9	9	-	-	_	
Chile	-	1,255	_	11	-	1,020	1,020	_	1	1	
ChinaColombia	11,298 496	12,767 90	_	655 1,160	_	650	650	_	U	0	
Costa Rica	8	146	_	1,160	_	600	600	_	_		
Denmark	2,820	140	_	-	_	-	-	_	_	_	
Dominican Republic	500	1,817	_	1	_	732	732	_	_	_	
Ecuador	-	1,655	_	-	_	-	-	_	_	_	
Egypt	_	2,543	_	0	_	_	_	_	_	_	
El Salvador	-	239	-	0	-	463	463	-	-	-	
Finland	_	-	-	-	-	-	-	_	-	-	
France	6,141	1,165	_	468	-	-	-	_	-	-	
Germany	2,482	-	-	8	-	-	-	-	-	-	
Ghana	_	-	_	_	_	_	_	_	-	_	
Gibraltar	-	-	-	-	-	-	-	_	-	-	
Greece	-	854	-	-	-	-	-	_	-	-	
Guatemala	-	400	-	0	-	1,266	1,266	_	-	-	
Honduras	-	713	-	1	-	616	616	_	-	_	
Hong Kong	- 4 400		-	0	-	-	-	_	-	-	
India	4,493	1,590	_	1 0	-	-	-	_	-	_	
Indonesia	1 017	3,267	-	U	_	_	_	_	-	_	
IrelandIsrael	1,217	0	_	_	_	_	_	_	_	0	
Italy	6,944	_	_	9		_	_	_	_	-	
Jamaica	- 0,544	39	_	-	_	130	130	_	_	_	
Japan	2,034	16,148	_	327	-	0	0	2	-	2	
Korea, South	13,028	5,138	_	0	_	0	0	0	_	0	
Lebanon	´ -		_	-	-	-	-	_	-	-	
Mexico	-	6,174	-	468	-	13,939	13,939	_	266	266	
Montenegro	_	-	_	_	_	_	_	_	-	_	
Morocco	-	2,716	-	-	-	-	-	_	-	-	
Mozambique	_	-	-	-	-	-	-	-	-	_	
Netherlands	26,738	4,152	-	520	-	1	1	-	0	0	
New Zealand	_	-	_	-	-	- 440	- 440	_	-	_	
Nicaragua	3,614	745	_	-	-	118	118	_	-	_	
Nigeria Norway	861	1,586	_	124	_	_	_	_	_		
Pakistan	- 001	1,560	_	124		_	_	_		_	
Panama	699	287	_	0	_	780	780	_	1	1	
Peru	-	512	_	6	_	396	396	0	Ö	0	
Philippines	-	-	_	0	_	-	-	_	0	0	
Portugal	-	1,011	-	-	-	-	-	-	-	-	
Puerto Rico	_	2	-	0	-	4	4	_	0	0	
Romania	_	-	_	_	_	_	_	_	-	_	
Saudi Arabia	-	-	-	1	-	-	-	_	-	-	
Serbia (Excludes Kosovo)	_	-	-	-	-	-	-	_	-	_	
Singapore	8,532	1,344	-	1,206	-	-	-	-	9	9	
South Africa	350	595	_	1	-	-	-	_	-		
Spain	7,487	357	-	14	-	_	_	_	-	-	
Switzerland	7,523	266	_	331	_	-	-	_	-	_	
Taiwan Thailand	2,838	1,162	_	6	_	_	_	_	- 0	0	
Trinidad and Tobago	2,038	-	_	0	-	0	0	_	0	U	
Turkiye	849	1,099		0		1	1	_			
United Arab Emirates	079	1,009		0							
United Kingdom	10,324	1,410	-	300	-	1	1	_	_	_	
Venezuela	_	, 0	_	2,327	_	_	_	0	_	0	
Other	2,179	3,761	_	341	_	364	364	_	1	1	
									1		

Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2024 (Thousand Barrels) — Continued

		Biof	uels			Di	stillate Fuel C	Dil			
Destination	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel ²	Other Biofuels ^{2,3}	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
					202				202		
Argentina	0	_	NA.	NA	332	-	-	-	332	-	
Australia	0	_	NA NA	NA NA	0 315	80	_	_	0 395	_	
Bahamas Bahrain	1	_	NA NA	NA NA	313	- 00		_	393	0	
Belgium	0	_	NA NA	NA NA	933	_	_	_	933	_	
Belize	_	_	NA NA	NA	2	68	_	_	69	_	
Brazil	1	-	NA	NA	312	-	-	-	312	-	
Canada	1,142	183	NA	NA	1	299	22	_	321	0	
Cayman Islands	0	_	NA	NA	52	-	-	_	52	-	
Chile	0	-	NA	NA	2,614	-	-	-	2,614	-	
China Colombia	357	_	NA NA	NA NA	500	_	_	_	500	-	
Costa Rica	0	_	NA NA	NA NA	895	_	_	_	895	0	
Denmark	_	_	NA NA	NA	-	_	_	_	095	_	
Dominican Republic	0	0	NA NA	NA NA	20	_	150	_	170	0	
Ecuador	_	_	NA	NA	853	276	-	_	1,129	_	
Egypt	0	_	NA	NA	173	_	_	_	173	-	
El Salvador	-	_	NA	NA	0	420	_	_	420	0	
Finland	-	_	NA.	NA	-	-	-	-	-	-	
France	0	_	NA.	NA	628	-	-	-	628	-	
Germany	0	2	NA NA	NA NA	294	_	_	_	294	_	
GhanaGibraltar	_	_	NA NA	NA NA	351	_	_	_	351	_	
Greece	_	_	NA NA	NA NA	331	_	_	_	331	_	
Guatemala	_	_	NA NA	NA NA	838	390	_	_	1,228	0	
Honduras	_	_	NA NA	NA	-	577	_	_	577	0	
Hong Kong	0	_	NA	NA	-	-	_	_	-	_	
India	318	-	NA	NA	392	-	-	_	392	-	
Indonesia	0	-	NA	NA	-	_	_	-	-	-	
Ireland	0	0	NA	NA	_	_	_	_	_	_	
Israel	2	_	NA	NA	0	_	_	_	0	-	
taly	2 96	_	NA NA	NA NA	- 75	_	_	_	- 75	_	
Jamaica Japan	40	_	NA NA	NA NA	75	_	_	_	75	_	
Korea, South	89	_	NA NA	NA NA	2	_	_	_	2	_	
Lebanon	-	_	NA NA	NA	_	_	_	_	_	_	
Mexico	138	0	NA	NA	5,414	99	27	_	5,540	6	
Montenegro	-	-	NA	NA	_	-	-	_	-	-	
Morocco	_	_	NA	NA	1	_	_	_	1	_	
Mozambique	_	_	NA	NA	_	_	_	_	_	_	
Netherlands	133	_	NA.	NA	2,026	160	263	_	2,448	-	
New Zealand	_	_	NA NA	NA	_	155	_	-	155	_	
Nicaragua Nigeria	-	_	NA NA	NA NA	-	155	_	_	155	20	
Norway		_	NA NA	NA NA	428	_	_	_	428	_	
Pakistan	_	_	NA NA	NA NA	-	_	_	_	720	_	
Panama	_	_	NA NA	NA NA	614	100	_	_	714	0	
Peru	136	27	NA	NA	1,565	_	_	_	1,565	_	
Philippines	44	_	NA	NA	. –	-	-	-	. –	-	
Portugal	_	_	NA	NA	_	_	_	_	_	_	
Puerto Rico	3	_	NA	NA	2	1	_	_	3	-	
Romania	_	_	NA NA	NA	_	_	_	_		_	
Saudi Arabia Serbia (Excludes Kosovo)	56 -	_	NA NA	NA NA	_	_	_	_	_	_	
Singapore	144	1	NA NA	NA NA	0	_	450	_	451	0	
South Africa	-	_	NA NA	NA NA		_	- 30	_	- 31		
Spain	0	_	NA NA	NA NA	270	_	_	_	270	_	
Switzerland	3	-	NA	NA	-	-	-	_	-	-	
Taiwan	1	-	NA	NA	_	-	-	_	-	327	
Thailand	0	_	NA	NA	134	_	_	_	134	_	
Frinidad and Tobago	0	_	NA	NA	120	_	540	_	660	-	
Furkiye	-	_	NA.	NA	2	-	-	-	2	-	
Jnited Arab Emirates	- 505	_	NA NA	NA NA	1 500	-	_	_	1 500	0	
United Kingdom	505 0	_	NA NA	NA NA	1,539	_	_	_	1,539	_	
Venezuela Other	105	_	NA NA	NA NA	1,316	_	469	_	1,786	2	
	100			'\^	1,510	_	700	_	1,730	2	

Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2024 (Thousand Barrels) — Continued

					Petroch Feeds	nemical stocks		
Destination	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Naphtha	Other Oils	Waxes	Petroleum Coke
Argentina	-	-	-	-	-	-	0	-
Australia	-	-	-	-	_	-	0	55
Bahamas	-	61	-	2,527	-	-	-	-
Bahrain	-	-	-	_	_	_	-	-
Belgium	-	0	-	386	-	-	0	
Belize	-	33	_	0	_	-	-	0.05
Brazil	_	1,422	<u> </u>	141 555	_	_	91	2,357 378
Cayman Islands	_	8	_	-	_	_	-	371
Chile	_	265	_	0	_	_	0	(
China	-	0	_	2	_	_	5	2,199
Colombia	-	-	_	-	-	-	0	
Costa Rica	-	297	-	-	-	-	0	182
Denmark	-	-	_	-	-	_	-	-
Dominican Republic	-	334	-	149	-	-	0	22
Ecuador	-	0	_	-	-	-	0	-
Egypt	-	- 48	-	_	_	-	_ 0	
El SalvadorFinland	-	48	_	-	_	-	U	-
France	_	_	_	_	_	_	0	2
Germany	_	_	_	28	_		2	12
Ghana	_	_	_	_	_	_	_	
Gibraltar	-	-	_	25	-	_	_	
Greece	-	-	-	-	-	-	-	
Guatemala	-	81	_	-	-	-	0	46
Honduras	-	36	_	-	-	-	_	27
Hong Kong	-	-	-	-	-	-	0	
India	-	0	-	0	-	-	1	3,412
Indonesia	-	-	-	-	-	-	0	-
IrelandIsrael	-	333	_	-	_	-	- 0	6
Italy	_	333	_	_	_	- 84	1	193
Jamaica	_	179	_	_		-	-	130
Japan	_	-	_	0	_	_	0	72:
Korea, South	_	1	_	Ö	_	_	0	562
Lebanon	-	-	_	-	-	-	-	-
Mexico	-	2,025	_	295	-	-	14	1,319
Montenegro	-	-	_	-	-	-	-	-
Morocco	-	-	_	-	-	-	-	16
Mozambique	-	-	-	-	-	-	_	-
Netherlands	-	315	_	-	-	_	4	469
New Zealand Nicaragua	-	- 0	_	100	_	-	U	88
Nigeria	_	_	_	100	_			
Norway	_	_	_	_	_		_	80
Pakistan	-	_	_	_	_	_	_	
Panama	_	406	_	899	_	_	_	
Peru	-	212	_	0	-	-	-	
Philippines	-	-	_	-	-	-	0	28
Portugal	-	-	-	-	-	-	-	
Puerto Rico	-	1	-	_	-	_	0	
Romania	-	-	_	-	-	_	-	
Saudi Arabia	_	0	-	-	-	-	0	
Serbia (Excludes Kosovo)	-	_	_	- 236		- 150	_ 0	
SingaporeSouth Africa	_		_	236		150	1	
Spain	_	_	_	_	_		1	51
Switzerland	_	_	_	_	_	_	_	- 01
Taiwan	_	_	_	_	_	_	0	
Thailand	-	-	-	0	-	-	0	
Trinidad and Tobago	-	175	-	0	-	-	-	
Turkiye	-	0	-	_	-	_	_	1,09
United Arab Emirates	-	-	_	_	-	-	0	35
United Kingdom	-	0	_	-	_	_	2	27
Venezuela	-	1	-	- 169	-	_	-	7
Other	-	443	_	169	_	_	4	1,07
otal	_	6,676	_	5,512	_	234	127	16,92
				0.012	_			

Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2024 (Thousand Barrels) — Continued

							Daily Average	
Destination	Asphalt and Road Oil	Lubricants	Miscellanous Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
Argentina	0	34	27	495	495	-	17	1
Australia	0	4	0	62	62	_	2	
Bahamas	2	4	1	3,388	3,388	_	117	11
Bahrain	-	0	-	1	1	-	0	
Belgium	0	146	1	2,427	2,427	-	84	8
Belize	_	0	_	176	176	-	6	
Brazil	1	403	1	5,575	6,422	29	192	22
Canada	123	288	7	12,015	22,864	374	414	78
Cayman Islands	2	1	-	82	82	-	3	4.0
Chile	67 18	68 33	_ 1	5,300	5,300	390	183 541	18 93
China Colombia	0	104	0	15,682 2,860	26,980 3,357	17	99	93
Costa Rica	41	11	_	2,172	2,180	0	75	7
Denmark	-	0	_	2,172	2,820	97	0	9
Dominican Republic	93	29	0	3,548	4,049	17	122	14
Ecuador	-	61	Ö	2,844	2,844		98	
Egypt	_	15	_	2,732	2,732	_	94	9
El Salvador	-	47	-	1,218	1,218	-	42	4
Finland	0	0	_	0	0	-	0	
France	-	29	-	2,312	8,454	212	80	29
Germany	4	1	0	353	2,834	86	12	9
Ghana	-	1	-	1	1	-	0	
Gibraltar	-	-	-	375	375	-	13	1
Greece	_	1 26	6	855 3,473	855 3,473	_	29 120	12
Honduras	39	10	0	2,272	2,272	_	78	12
Hong Kong	-	10	0	2,272	2,272	_	0	,
India	1	5	0	5,720	10,213	155	197	35
Indonesia	0	4	0	3,271	3,271	-	113	11
Ireland	_	0	0	61	1,278	42	2	4
Israel	-	5	_	340	340	-	12	1
Italy	-	0	-	288	7,232	239	10	24
Jamaica	-	3	0	522	522	-	18	1
Japan	1	8	4	17,255	19,289	70	595	66
Korea, South	0	9	0	5,804	18,831	449	200	64
Lebanon	-	0	-	0	0	-	0	
Mexico	165	1,632	27	32,009	32,009	-	1,104	1,10
Montenegro Morocco	_	0	_	2,882	2.882	_	99	g
Mozambique	_	_	_	2,002	2,002	_	-	
Netherlands	0	20	1	8,059	34,797	922	278	1,20
New Zealand	107	1	-	196	196	-	7	.,
Nicaragua	_	3	-	396	396	_	14	1
Nigeria	0	98	-	843	4,457	125	29	15
Norway	_	0	-	2,224	3,084	30	77	10
Pakistan	-	0	-	0	0	-	0	
Panama	-	26	-	3,112	3,812	24	107	13
Peru	-	94	-	2,949	2,949	-	102	10
Philippines	-	1	-	335	335	-	12	1
Portugal	0	0 11	-	1,011 24	1,011 24	_	35	3
Romania	-	0	_	0	0	_	0	
Saudi Arabia	_	7	_	69	69	_	2	
Serbia (Excludes Kosovo)	_	_	_	_	-	_	_	
Singapore	_	142	0	3,682	12,214	294	127	42
South Africa	0	48	-	645	995	12	22	3
Spain	-	1	0	1,156	8,644	258	40	29
Switzerland	-	0	_	269	269	-	9	
Taiwan	0	4	0	1,826	9,348	259	63	32
Thailand	0	4	-	144	2,982	98	5	10
Trinidad and Tobago	0	2	_	837	837	-	29	2
Turkiye	0	32 132	_ 0	2,232	3,080	29	77	10
United Arab Emirates United Kingdom	0	132	0	487 4,031	487 14,354	356	17 139	49
Venezuela	0	7	0	2,413	2,413	300 _	83	48
Other	7	57	2	8,106	10,286	76	279	35
	1	3,	-	5,150	70,200	. 0	-, -	00

Note: Totals may not equal sum of components due to independent rounding. Data source: U.S. Census Bureau and EIA estimates.

⁼ Not Applicable.
= No Data Reported.

On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

It is unable to report exports of renewable diesel fuel and other biofuels because of limitations of product classification information available in export data from the U.S. Census Bureau.

On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2024 (Thousand Barrels)

					Finis	hed Motor Gas	oline	Motor Gasol	line Blending C	omponents
Destination	Crude Oil ¹	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
Argentina	_	2	_	5	_	95	95	_	_	
Australia	1,467	2	_	1	-	-	-	0	-	
Bahamas	, –	55	-	60	-	622	622	_	1,614	1,61
Bahrain	-	-	-	0	-	-	-	-	-	
Belgium	-	2,790	-	1,099	-	0	0	-	0	(
Belize	-	51	_	_	-	96	96	-	_	
Brazil	3,733	2,477	_	3,318	-	977	977	-	_	
Canada	22,671	11,816	-	4,355	-	1,280	1,280	_	1,787	1,78
Cayman Islands	-	19	-	_	-	18	18	-	0	
Chile	-	1,696	-	15	-	1,334	1,334	-	1	
China	19,631	29,314	-	663	-			-	0	
Colombia	1,648	255	-	2,113	-	2,659	2,659	_	-	
Costa Rica	8	305	-	4	-	1,506	1,506	-	0	
Denmark	5,656	0.570	-	-	-	- 4.005	- 4 005	-	_	-
Dominican Republic	989	3,576	_	18	-	1,205	1,205	_	1	
Ecuador	-	2,723	-	0	_	298	298	_	-	
Egypt	_	4,025	_	0	-	1 110	1 110	_	-	
El Salvador	735	453	-	0	_	1,113	1,113	_	-	
Finland		2.001	_	401	_	_	_	_	-	•
France	10,878	3,281	_	491	_	_	_	_	-	-
Germany	6,877	239	_	11	_	_	_	_	-	
Ghana	_	1,158	_	_	_	_	_	_	-	-
Gibraltar	_	,	_	_	_	_	_	_	_	
Greece	_	1,568 813	_	10	_	2,653	2,653	_	_	
Honduras	_		_	2	_			_	_	
	_	1,122	_	0	_	1,312	1,312	_	-	
Hong Kong	7,479	4,752	_	2	_	_	_	_	_	
ndiandonesia	7,479	5,571	_	0	_	_	_	_	_	
reland	2,497	0,571	_	U	_	_	_	_	_	
srael	2,437	-		0			_	_	0	-
taly	8,734	266	_	9		_	_		_	
Jamaica	0,704	39	_	0	_	226	226	_	_	
Japan	2,034	30,401	_	1,317	_	1	1	2	_	
Korea, South	25,674	9,435	_	601	_	1	1	0	0	
_ebanon	20,071		_	-	_	_	_	_	_	-
Mexico	_	12,410	_	1,130	_	27,018	27,018	10	1,481	1,492
Montenegro	_	- 12,110	_	- 1,100	_	27,010	27,010	-	- 1,101	1,101
Morocco	_	4,916	_	_	_	_	_	_	_	
Mozambique	_		_	_	_	_	_	_	_	_
Netherlands	53,635	6,857	_	845	_	1,639	1,639	_	0	(
New Zealand	-	0	_	0	-		-	_	-	-
Nicaragua	299	_	_	_	_	211	211	_	_	
Nigeria	3,614	1,471	-	_	-	306	306	-	_	
Norway	861	2,387	_	184	-	_	_	_	_	-
Pakistan	-	_	-	_	-	-	-	-	_	
Panama	2,019	586	_	1	-	2,175	2,175	_	1	
Peru	_	779	-	12	-	1,052	1,052	0	0	-
Philippines	-	-	-	0	-		_	-	0	
Portugal	723	1,168	-	-	-	-	-	-	-	
Puerto Rico	-	2	-	0	-	8	8	-	0	1
Romania	-	-	-	-	-	-	-	-	-	
Saudi Arabia	-	-	-	326	-	0	0	-	_	
Serbia (Excludes Kosovo)	-	-	_	_	-	-	_	_	_	
Singapore	14,709	3,647	-	1,221	-	-	-	-	9	!
South Africa	1,044	854	_	3	-	-	_	_	_	
Spain	15,113	1,058	-	14	-	-	-	-	-	
Switzerland	-	266	_	0	_	_	_	_	-	
Taiwan	14,171	1,741	_	333	_	-	_	0	_	(
Thailand	4,995	0	_	7	_	_	_	_	0	(
Trinidad and Tobago	_	_	_	0	_	316	316	_	1	
Turkiye	849	1,651	_	-	_	1	1	_	_	-
United Arab Emirates	_	-	_	0	_	1	1	_	_	
Jnited Kingdom	21,680	2,591	-	600	-	8	8	-	_	-
Venezuela	_	0	_	4,638	-	529	529	0	_	(
Other	6,250	7,329	-	363	-	595	595	1	3	3
tal	260,673	167,917	_	23,771	_	49,255	49,255	13	4,898	4,911

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2024 (Thousand Barrels) — Continued

	Biofuels					Di	stillate Fuel (Dil			
Destination	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel ²	Other Biofuels ^{2,3}	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
Argentina	0	_	NA.	NA	534	_	328	_	862	_	_
Australia	0	_	NA NA	NA NA	0	_	-	_	0	0	_
Bahamas	-	-	NA	NA	917	80	-	-	997	-	_
Bahrain	1	_	NA NA	NA NA	1,579	-	_ 0	_	1,579	0	_
Belgium Belize	- -	_	NA NA	NA NA	1,579	103	- -	_	1,579	_	_
Brazil	1	_	NA NA	NA	1,334	-	_	-	1,334	_	_
Canada	2,519	270	NA	NA	1	525	32	-	558	4	_
Cayman Islands	0	-	NA NA	NA NA	126 5,294	-	-	_	126 5,294	_	_
Chile	1	_	NA NA	NA NA	3,294	_	_	_	3,294	_	_
Colombia	542	_	NA NA	NA NA	1,003	-	_	-	1,003	0	-
Costa Rica	1	-	NA	NA	1,804	-	-	-	1,804	0	_
Denmark	_ 0	_	NA NA	NA	960	- 45	- 150	_	1,155	_ 0	_
Dominican Republic Ecuador	0	0	NA NA	NA NA	1,702	561	150	_	2,262	0	_
Egypt	0	_	NA NA	NA NA	173	-	_	-	173	_	_
El Salvador	0	-	NA	NA	227	578	-	-	805	0	_
Finland	-	-	NA	NA	4.074	-	_	-	- 4.074	_	-
France	0	3	NA NA	NA NA	1,274 609	_	_	_	1,274 609	_	_
Ghana	-	_	NA NA	NA NA	-	-	_	_	-	_	_
Gibraltar	-	-	NA	NA	351	-	-	-	351	_	_
Greece	_	_	NA	NA	-	-	-	-	_	_	-
Guatemala Honduras	0	_	NA NA	NA NA	1,255 232	1,190 1,105	_	_	2,444 1,337	0	_
Hong Kong	0		NA NA	NA NA	232	1,105	_	_	1,337	_	_
India	1,104	_	NA	NA	392	-	-	-	392	-	_
Indonesia	0	_	NA	NA	_	_	_	-	-	_	-
Ireland	0	0	NA NA	NA NA	_ 0	-	_	_	_ 0	_	_
Israel Italy	4	_	NA NA	NA NA	-	_	_	_	_	_	_
Jamaica	104	-	NA NA	NA	167	-	_	-	167	0	_
Japan	40	-	NA	NA	3	_	-	-	3	_	-
Korea, South	350	_	NA NA	NA NA	3	-	_	_	3	_	-
Mexico	268	0	NA NA	NA NA	12,208	100	42	_	12,350	6	_
Montenegro	-	_	NA	NA		-	_	-	-	_	-
Morocco	-	-	NA	NA	234	-	_	-	234	_	_
Mozambique Netherlands	190	_	NA NA	NA NA	4,546	160	263	_	4,969	_	-
New Zealand	190	_	NA NA	NA NA	4,540	100	203	_	4,909	_	_
Nicaragua	-	-	NA	NA	_	343	101	_	443	40	_
Nigeria	-	-	NA	NA	_	_	-	-	_	_	-
Norway Pakistan	-	0	NA NA	NA NA	428	-	_	_	428	_	_
Panama	_	0	NA NA		1,875	100	_	_	1,975	1	
Peru	195	61	NA	NA	3,017	-	-	-	3,017	-	_
Philippines	44	-	NA	NA	_	-	_	-	-	_	-
Portugal	- 9	_	NA NA	NA NA	2	- 1	_	_	3	0	-
Romania	- -		NA NA	NA NA	_	_	_	_	_	_	_
Saudi Arabia	56	-	NA	NA	18	_	_	_	18	0	_
Serbia (Excludes Kosovo)	_	_	NA	NA	_	_		_		_	-
Singapore	167	1	NA NA	NA NA	201	-	1,374	-	1,575	0	-
South Africa	0		NA NA	NA NA	- 570	_	_	_	570	_	_
Switzerland	34	_	NA	NA	-	-	-	-	-	-	-
Taiwan	1	-	NA	NA	0	-	-	-	0	327	-
Thailand Trinidad and Tobago	0	_	NA NA	NA NA	134 525	_	- 540	_	134 1,065	_	_
Turkiye			NA NA	NA NA	525	_	540	_	1,065	_	_
United Arab Emirates	0	_	NA NA	NA NA	-	-	-	-	-	0	_
United Kingdom	835	_	NA	NA	4,636	_	-	_	4,636	222	-
Venezuela Other	0 428	-	NA NA	NA NA	2,576	- 148	- 599	-	3,327	3	_
Ou 101	420	_	INA	l IVA	2,576	140	599	_	3,327	3	_
Total	6,897	335	NA	NA	50,922	5,039	3,429	_	59,391	603	_

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2024 (Thousand Barrels) — Continued

						nemical stocks		
Destination	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Naphtha	Other Oils	Waxes	Petroleum Coke
Argentina	-	_	-	0	-	_	1	-
Australia	-	-	_	0	-	_	1	198
Bahamas	-	112	-	3,188	-	-	-	-
Bahrain	_	-	_	_	-	-	-	-
Belgium	-	0	-	386	-	-	0	383
Belize	-	48	-	0	-	-	-	-
Brazil	-	-	-	277	-	-	2	3,740
Canada	-	2,616	-	885	_	1	186	756
Cayman Islands	-	49	-	0	-	-	-	-
Chile	-	879	-	0	_	-	1	0
China	-	0	-	4	-	_	12	4,147
Colombia	_	-	_	1	_	_	0	0.43
Costa Rica	-	583	_	-	-	-	0	347
Denmark	_	-	_	140	_	_	0	107
Dominican Republic	_	605 0	_	149	_	_	0	415 414
Ecuador		U		_		_	U	414 275
El Salvador	_	253	_	_	_	_	0	2/5
Finland	_	200	_	_	_	_	U	
France	_	44	_	_	_	_	0	220
Germany	_	44	_	29		_	3	12
Ghana	_	_	_	29	_		-	12
Gibraltar	_	_	_	114	_	_	_	_
Greece	_	_	_	-	_	_	_	292
Guatemala	_	201	_	_	_	_	0	1,140
Honduras	_	136	_	_	_	_	_	527
Hong Kong	_	-	_	_	_	_	0	-
India	_	0	_	1	_	592	1	5,709
Indonesia	_	_	_	-	_	-	0	
Ireland	_	_	_	_	_	_	_	198
Israel	_	333	_	_	-	-	0	-
Italy	_	-	_	_	_	154	1	997
Jamaica	_	259	_	_	-	_	_	_
Japan	-	-	-	1	_	-	1	1,433
Korea, South	_	1	_	285	-	-	1	562
Lebanon	-	-	_	-	-	_	-	-
Mexico	_	4,130	_	458	-	138	29	2,502
Montenegro	_	-	_	-	-	-	-	-
Morocco	-	-	-	-	-	-	-	1,017
Mozambique	-	-	_	-	-	-	-	102
Netherlands	-	315	-	519	-	-	5	779
New Zealand	-	-	-	-	-	_	0	88
Nicaragua	-	0	-	100	-	-	-	0
Nigeria	-	-	-	-	_	-	0	_
Norway	-	-	-	-	-	-	-	128
Pakistan	-	-	-	_	-	-	-	-
Panama	-	1,034	-	899	-	156	-	-
Peru	-	352	-	70	_	192	- 0	-
Philippines	-	-	-	-	-	_	0	289
Portugal	-	-	_	-	_	-	-	275
Puerto Rico	-	1	-	-	-	-	0	-
Romania	_	- 0	_	-	_	-	0	105
Saudi Arabia Serbia (Excludes Kosovo)	_	U	_	_	_	_	U	100
` ,	_	_	_	236	_	298	0	575
Singapore	_	_	_	230	_	63	2	85
Spain	_		_	- -		-	1	733
Switzerland								733
Taiwan							0	
Thailand				0	_	296	0	611
Trinidad and Tobago		405		0		290	0	011
Turkiye		0			_		0	2,784
United Arab Emirates		0					0	354
United Kingdom	_	0	_		_	_	3	300
Venezuela		3			_		_	77
Other	_	1,128	_	206	_	1	5	1,601
Otrier		.,						,

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2024 (Thousand Barrels) — Continued

							Daily Average	
Destination	Asphalt and Road Oil	Lubricants	Miscellanous Products	Total Products	Total Crude Oil and Products	Crude Oil	Products	Total
Argentina	1	101	27	1,095	1,095	_	18	18
Australia	0	7	0	210	1,677	24	3	28
Bahamas	4	5	2	6,659	6,659	_	111	11.
Bahrain	0	0	-	1	1	-	0	(
Belgium	0	422	1	6,661	6,661	-	111	111
Belize	0	1	-	302	302	_	5	
Brazil	1	861	1	12,988	16,721	62	216	27
Canada	233	563	14	27,844	50,515	378	464	84
Cayman Islands Chile	2 149	2 144	_	216 9,514	216 9,514	_	4 159	159
China	42	42	2	34,231	53,862	327	571	89
Colombia	0	181	0	6,756	8,404	27	113	14
Costa Rica	41	24	_	4,616	4,624	0	77	7
Denmark	-	0	_	107	5,764	94	2	9
Dominican Republic	124	51	0	7,299	8,288	16	122	13
Ecuador	0	136	0	5,834	5,834	-	97	9
Egypt	_	15	_	4,489	4,489	_	75	7:
El Salvador	0	51	_	2,677	2,677	_	45	4
Finland	0	0	-	1	735	12	0	1:
France	-	81	_	5,391	16,269	181	90	27
Germany	6	3	0	676	7,553	115	11	12
Ghana	-	1	_	239	239	_	4	
Gibraltar	_	-	-	1,622	1,622	-	27	2
Greece	_	2	-	1,862	1,862	-	31	3
Guatemala	0	40	6	7,309	7,309	-	122	12
Honduras	39	21	0	4,497	4,497	-	75	7:
Hong Kong	-	2	0	2	2	-	0	-
ndia	1	67	1	12,623	20,102	125	210	33
Indonesia	1	4	0	5,577	5,577	-	93	9:
reland	_	0	0	198 344	2,696 344	42	3	45
srael	_	7	U	1,431		146	24	169
taly Jamaica	_	9	0	805	10,165 805	140	13	1:
Japan	1	12	10	33,221	35,256	34	554	58
Korea, South	0	21	0	11,261	36,934	428	188	61
Lebanon	_	0	-	0	00,004		0	011
Mexico	372	3,340	32	65,674	65,674	_	1,095	1,09
Montenegro	-	- 0,010	-	-	-	_	- 1,000	1,000
Morocco	_	0	_	6,167	6,167	_	103	10
Mozambique	-	-	-	102	102	-	2	
Netherlands	0	58	1	16,178	69,813	894	270	1,16
New Zealand	107	1	-	196	196	-	3	. ;
Nicaragua	-	5	_	800	1,099	5	13	18
Nigeria	0	110	_	1,888	5,502	60	31	9:
Norway	-	0	0	3,127	3,988	14	52	6
Pakistan	0	0	_	0	0	-	0	
Panama	-	33	_	6,860	8,879	34	114	14
Peru	-	220	5	5,955	5,955	-	99	9
Philippines	-	1	0	335	335	-	6	
Portugal	_	0 43	-	1,444	2,167	12	24	3
Puerto Rico		0	_	67 0	67 0	_	1 0	
Romania Saudi Arabia		10	_	516	516	_	9	
Serbia (Excludes Kosovo)	_	10	_	510	510		- -	
Singapore	_	194	0	7,924	22,632	245	132	37
South Africa	0	49	_	1,055	2.099	17	18	3
Spain		3	0	2,379	17,492	252	40	29:
Switzerland	_	0	-	301	301	_	5	20
Taiwan	0	5	0	2,409	16,580	236	40	27
Thailand	1	6	-	1,056	6,051	83	18	10
Trinidad and Tobago	0	4	0	1,790	1,790	-	30	3
Turkiye	0	144	-	4,582	5,431	14	76	9
United Arab Emirates	1	158	0	515	515	-	9	
United Kingdom	0	2	0	9,197	30,877	361	153	51
Venezuela	_	14	0	5,263	5,263	_	88	88
Other	13	109	4	15,089	21,340	107	249	35 ⁻
otal	1,140	7,385	106	379,427	640,101	4,345	6,324	10,668

Note: Totals may not equal sum of components due to independent rounding. Data source: U.S. Census Bureau and EIA estimates.

⁼ Not Applicable.
= No Data Reported.

On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

It is unable to report exports of renewable diesel fuel and other biofuels because of limitations of product classification information available in export data from the U.S. Census Bureau.

On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2024 (Thousand Barrels per Day)

					Finisl	hed Motor Gas	oline	Motor Gasol	line Blending Co	omponents
Country of Origin	Crude Oil ¹	Natural Gas Liquids	Refinery Olefins ²	Unfinished Oils	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	676	-26		65				0	13	1:
Algeria	18	-20	_	24		_	_	_	-	1.
Congo (Brazzaville)	-	_	_	_	_	_	_	_	_	
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_
Gabon	_	_	_	_	_	_	_	_	_	
Iran	_	_	_	_	_	_	_	_	_	-
Iraq	152	_	_	9	-	_	_	-	-	
Kuwait	9	_	_	30	-	_	_	-	-	
Libya	74	-	_	-	-	_	-	-	-	-
Nigeria	29	-26	_	_	-	-	-	-	-	-
Saudi Arabia	251	-	_	80	-	_	-	-	13	10
United Arab Emirates	_	-	_	2	-	_	-	-	-	-
Venezuela	142	0	_	-80	-	_	-	0	-	(
lon-OPEC	1,201	-2,666	16	-8	-	-724	-724	125	309	43
Angola	13	9	_	0	-	_	_	-	-	
Argentina	81	0	_	0	-	-3	-3	-	1	
Aruba	-	0	-	_	-	-2	-2	_	-	-
Australia	-	0	_	0	-	_	_	0	-	(
Bahamas	_	-1	-	-2	-	-1	-1	-	24	24
Bahrain	-	-	_	-	-	_	_	-	-	-
Belgium	- 141	-33	-	16	-	0	0	4	7	11
Brazil	141	-45	_	19	-	-11	-11	-	11	11
Brunei	9	-	_	_	-	_	_	-	-	•
Cameroon	-	33	16	-49	-	-	-	_ 56	43	-
Canada	3,762	33	16	-49	-	-10	-10	56	43	99
Chad	-390	-440	_	-23	-	_	_	-	0	- (
China		-440	_	-33	_	-22	-22	_	U	•
Colombia	154 -97	-3	_	-33	_	-22	-22	_	_	
Denmark Dominican Republic	-97 -17	-63	_	0	_	-25	-25	_	-	-
Ecuador	131	-57	_	U	_	-25	-25	_	_	
Estonia	-	-57	_	_	_	_	_	_	_	
Finland	_	_	_	_	_	_		_		
France	-212	-40	_	4		9	9			
Germany	-86	-40	_	3	_	-	9	_		
Guatemala	_	-14	_	Ö	_	-44	-44	_	_	
Honduras	_	-25	_	0	_	-21	-21	_	_	_
India	-155	-55	_	Ö	_			_	48	48
Indonesia	-	-113	_	0	_	_	_	_	-	
Italy	-239	_	_	0	_	_	_	_	68	68
Japan	-70	-557	_	-11	_	0	0	0	3	
Korea, South	-449	-177	_	0	-	9	9	0	6	(
Latvia	_	_	_	_	_	_	_	_	_	-
Lithuania	-	-	-	_	-	-	-	-	-	-
Malaysia	-10	0	_	-11	_	_	_	_	-	-
Mexico	532	-213	_	76	-	-481	-481	-	0	(
Netherlands	-922	-143	_	-9	_	8	8	39	31	70
Norway	-24	-55	_	-4	_	_	_	_	_	
Oman	_	_	_	17	-	_	_	-	_	-
Panama	-24	-10	-	0	-	-27	-27	-	0	(
Portugal	_	-35	-	_	-	-	_	-	31	3
Puerto Rico	_	0	_	0	-	0	0	-	0	(
Qatar	-	_	_	-	-	_	_	-	-	
Russia	_	-	_	_	-	_	_	-	_	
Spain	-258	-12	_	7	-	0	0	-	7	
Sweden	-65	-32	_	4	-	4	4	-	_	
Trinidad and Tobago	37	-	-	0	-	0	0	-	_	-
United Kingdom	-210	-49	_	30	-	0	0	25	-	2
Vietnam	-	-	-	-	-	-	_	-	_	
Virgin Islands, U.S	-	-5	_	-	-	-5	-5	-	-	
Yemen	-		_	_	-	_	_	-	-	
Other	-431	-531	0	-42	-	-102	-102	1	29	30
otal	1,877	-2,691	16	57	_	-724	-724	125	322	447
	1,077	-2,031	10	37	-	-124	-124	125	322	447
Persian Gulf ⁵	413	_	_	121	_	_	_	_	13	13

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2024 (Thousand Barrels per Day) — Continued

		Biof	uels			Di	stillate Fuel C	Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel ²	Other Biofuels ^{2,3}	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
OPEC	-2	_	_	_	0	_	_	0	0	0	
Algeria	_	_	_	_	_	_	_	_	_	_	
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	
Equatorial Guinea	_	-	-	-	-	-	-	-	-	-	
Gabon	_	_	_	_	-	-	_	_	_	-	
Iran	_	_	_	_	_	-	-	-	-	-	
Iraq	-	_	_	-	-	-	-	-	-	-	
Kuwait	-	_	_	_	-	-	-	-	-	-	
Libya	_	_	_	_	-	-	_	_	_	_	
Nigeria Saudi Arabia	- -2	_	_	_	_	_	_	_	_	_	
United Arab Emirates	-2	_	_	_	_	_	_	_	_	0	
Venezuela	0	_	_	_	0	_	_	0	0	_	
on-OPEC	-112	47	34	_	-621	-90	-66	2	-774	-12	
Angola	_	_	_	_	-	-	_	_	_	_	
Argentina	0	_	_	_	-11	-	-	-	-11	-	
Aruba	_	_	_	_	-1	-	-	-	-1	0	
Australia	0	_	_	_	0	-3	_	_	0 -14	_	
Bahamas Bahrain	_ 0	_	_	_	-11 -	-3	_	_	-14	- 0	
Belgium	0	1	_	_	-32				-32	0	
Brazil	0	_	_	_	-11	_	_	_	-11	_	
Brunei	_	_	_	_	-	_	_	_	-	_	
Cameroon	-	_	_	_	_	_	-	-	-	_	
Canada	-39	3	_	_	171	-10	0	0	161	0	
Chad	-	_	_	_	-	-	-	-	-	-	
China	0	-	_	_	0	-	-	-	0	-	
Colombia	-12	_	_	_	-17	-	-	1	-17	_	
Denmark	_	_	_	_	_	-	-	-	-	-	
Dominican Republic	0	0	_	_	-1	-	-5	-	-6	0	
Ecuador	-	_	_	-	-29	-10	-	-	-39	-	
Estonia	_	_	_	_	-	-	_	_	_	-	
Finland	- 0	_	_	_	-22	-	_	_	-22	_	
Germany	0	31	_	_	-10	_			-10	_	
Guatemala	_	-	_	_	-29	-13	_	_	-42	0	
Honduras	_	_	_	_	_	-20	_	_	-20	0	
India	-11	-	-	_	-14	_	-	-	-14	-	
Indonesia	0	_	_	-	_	-	-	-	-	_	
Italy	0	2	_	_	_	_	_	_	_	-	
Japan	-1	_	_	_	0	-	_	_	0	_	
Korea, South	-3	_	_	_	1	-	-	-	1	-	
Latvia	_	_	_	_	_	-	-	-	-	_	
Lithuania	_ 0		_	_	_	-	_	_	_ 0	_	
Malaysia Mexico	-5	0	_	_	-187	-3	-1	- 1	-190	- 0	
Netherlands	-5 -5	_	_	_	-70	-3 -6	-1 -9		-190	-	
Norway	-5	_	_	_	-15		-	_	-15	_	
Oman	_	_	_	_	0	_	_	_	0	_	
Panama	-	-	-	-	-21	-3	-	-	-25	0	
Portugal	_	_	_	-	-	-	-	-	-	_	
Puerto Rico	0	_	_	_	0	0	-	-	0	_	
Qatar	_	_	_	-	-	-	_	_	_	_	
Russia	-	_	_	_	-	-	-	-	-	-	
Spain	0	9		_	-9	-	-	-	-9	_	
Sweden	-3 0	0	_	_	- -4	-	- -19	_	-23	_	
Trinidad and Tobago United Kingdom	-17	_	_	_	-4 -53	_	-19	_	-23 -53	_	
Vietnam	-17	_	_	_	-55	_	_	_	-55 0	_	
Virgin Islands, U.S.	0	_	_	_	-3		-4	_	-8	_	
Yemen	_	_	_	_	_	_	-	_	_	_	
Other	-16	0	34	-	-243	-22	-28	0	-290	-12	
otal	-114	47	34	_	-621	-90	-66	2	-774	-12	
	_ [_ [
ersian Gulf ⁵	-2	_	_	-	-	-	-	-	-	0	

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2024 (Thousand Barrels per Day) — Continued

					Petroch Feeds	nemical stocks		
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Naphtha ²	Other Oils	Waxes	Petroleum Coke
OPEC	_	5	_	4	_	_	0	-21
Algeria	_	J	_	-	_	_	U	-21
Congo (Brazzaville)	_	_	_	_	_			_
Equatorial Guinea	_	_	_	_	_	_	_	_
Gabon	_	_	_	_	_	_	_	_
Iran	_	_	_	_	_	_	_	_
Iraq	_	_	_	_	_	_	_	_
Kuwait	_	5	_	_	_	_	_	-6
Libya	_	_	_	_	_	_	_	_
Nigeria	_	_	_	_	_	_	_	_
Saudi Arabia	_	0	_	3	_	_	0	C
United Arab Emirates	_	_	_	-	_	_	0	-12
Venezuela	_	0	_	0	_	_	_	-3
		٩		ျ				
Non-OPEC	_	-145	20	-71	11	-5	-1	-552
Angola	_	1-10	_		'-	-		-
Argentina	_	_	_	_	_	0	0	3
Aruba	_	-3	_	_	_	_	_	
Australia	_		_	_	_	_	0	-2
Bahamas	_	-2	_	-87	_	_	_	
Bahrain	_	-	_	-	_	_	_	_
Belgium	_	0	0	-13	1	_	0	0
Brazil	_	_	1	-2	_	_	0	-74
Brunei	_	_		_	_	_	_	, · · · · · · · · · · · · · · · · · · ·
Cameroon	_	_	_	_	_	_	_	_
Canada	_	-41	0	16	7	3	0	-13
Chad	_	-41	_	-		-	0	-10
China	_	11	_	0	_		0	-76
Colombia	_	- 11	_	14	_	_	0	-/0
Denmark	_	_	_	17	_	_	J	
Dominican Republic	_	-12	_	-5	_	_	0	-8
Ecuador	_	0	_	-5	_	_	0	-0
Estonia	_	- U	_	_	_	_	0	_
Finland	_	_	_	_	_	_	_	
France	_	_	_	_	_	_	0	-1
Germany	_	_	_	-1	_	_	0	- 1
Guatemala	_	-3	_	-1	_	_	0	-16
Honduras	_	-1	_		_		0	-10
India	_	1	_	0	_	_	0	-118
Indonesia	_		_	-	_	_	0	-110
Italy	_	_	_	3	_	-3	0	-7
Japan	_	_	_	0	_	٠,	0	-25
Korea, South	_	62	17	0	_	_	0	-19
Latvia	_	02	17	-	_		0	-10
Lithuania	_	_	_		_		0	
Malaysia	_	- 3	-	-	_	_	_	-11
	_	-70	_	47			0	-45
Mexico Netherlands	_	-11		47	3	_	0	-45 -16
Norway	_	-11	_				0	-3
	_	_	_	_	_	_	_	-2
Oman Panama	_	-14	_	-31	_	_		-2
Portugal	_	-14	_	-31		_	_	
Puerto Rico	_	0	_	_	_	_	0	
	_	U	_	-	_	_	U	-2
Qatar	_	-	-	-	_	_	-	-2
Russia	_	-	_	_	_	_	0	- 18-
Spain	_	-	-	-	_	_	0	-18
Sweden	_	_	_	- 0	_	_	0	_
Trinidad and Tobago	-	-6	-	0	-	_	_	
United Kingdom	-	0	-	-	_	_	0	-6
Vienin Islanda II C	=	0	-	-	-	0	0	-
Virgin Islands, U.S	-	-7	-	-	-	-	0	-
Yemen	-	-	-	-	_	_	_	-
Other	-	-52	1	-12	0	-5	-1	-80
·		440				_	ار	
Total	-	-140	20	-67	11	-5	-1	-573
Namatan O. 165		_		_			ا _ ا	
Persian Gulf ⁵	-1	5	-	3	-	-	0	-21

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2024 (Thousand Barrels per Day) — Continued

Country of Origin	Asphalt and Road Oil	Lubricants	Miscellanous Products	Total Products ⁴	Total Crude Oil and Products ⁴
DPEC	0	-8	0	30	70
Algeria	_	0	_	24	4:
Congo (Brazzaville)	-	_	_	_	-
Equatorial Guinea	-	0	_	0	
Gabon	-	0	_	0	
IranIraq		0	_	9	16
Kuwait	_	0	_	29	3
Libya	0	0	_	0	7-
Nigeria	0	-3	_	-29	
Saudi Arabia	_	0	_	94	34
United Arab Emirates	0	-5	0	-15	-1:
Venezuela	-	0	0	-83	59
lon-OPEC	30	-85	-3	-4,564	-3,36
Angola		-03	-	9	2:
Argentina	0	-1	-1	-13	6
Aruba	-	0	_	-6	-
Australia	0	0	0	-2	-
Bahamas	0	0	0	-83	-8
Bahrain	_ 0	5 -5	_ 0	5 -54	-5
Belgium	0	-5 -14	0	-54 -126	-ე 1
Brunei	_	-14	-	-120	· ·
Cameroon	-	_	_	-	
Canada	44	-1	0	231	3,99
Chad	_	_	_	_	
China	-1	-1	0	-530	-91
Colombia	2	-4	0	-74	8
Denmark Dominican Republic	-3	0 -1	0	0 -122	-9 -14
Ecuador	-5	-2	0	-98	3
Estonia	_	0	_	0	
Finland	0	0	_	0	
France	_	-1	_	-50	-26
Germany	0	0	0	23	-6
Guatemala	-	-1 0	0	-120	-12
HondurasIndia	-1	0	0	-78 -148	-7 -30
Indonesia	0	2	0	-110	-11
Italy	_	0	_	63	-17
Japan	0	0	0	-592	-66
Korea, South	0	11	0	-94	-54
Latvia	-	-	-	0	
Lithuania	_ 0	_ 0	0	0	
Malaysia	-	-	_ 1	-18	-2
Mexico Netherlands	-6 0	-56 -1	-1 0	-946 -186	-41 -1,10
Norway	-	0	-	-77	-10
Oman	-	0	_	15	1
Panama	-	-1	_	-107	-13
Portugal	_	0	_	-3	
Puerto Rico	0	0		-1	
Qatar	-	4	_	1	
Russia	2	_ 0	_	- -13	-27
Spain		0		-13 -28	-2 <i>1</i>
Trinidad and Tobago	0	0		-29	
United Kingdom	0	0	_	-73	-28
Vietnam	-	0	_	0	
Virgin Islands, U.S	_	0	_	-25	-2
Yemen	_	-	<u> </u>	_	
Other	-7	-18	-1	-1,105	-1,53
otal	30	-94	-3	-4,535	-2,65
ersian Gulf ⁵	0	4	0	125	53

⁼ Not Applicable.

^{- =} Not Applicable.
- = No Data Reported.
1 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
2 Quantities are gross imports because exports are excluded from EIA data.
3 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
1 Includes gross imports of refinery olefins, renewable diesel, other biofuels, and petrochemical feedstocks. See footnote 2.
1 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Data source: U.S. Census Bureau and EIA estimates.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2024 (Thousand Barrels per Day)

					Finis	hed Motor Gas	oline	Motor Gasol	line Blending Co	omponents
Country of Origin	Crude Oil ¹	Natural Gas Liquids	Refinery Olefins ²	Unfinished Oils	Reform- ulated	Conven- tional	Total	Reform- ulated	Conven- tional	Total
OPEC	771	-25		92		-14	-14	0	6	6
Algeria	18	-25	_	40	_	-14	-14	-	-	-
Congo (Brazzaville)	-	_	_	-	_	_	_	_	_	_
Equatorial Guinea	_	_	_	_	_	_	_	_	_	_
Gabon	-	-	_	-	-	-	_	_	-	-
Iran	_	_	_	_	_	_	_	_	_	-
Iraq	151	_	_	39	-	_	_	_	-	_
Kuwait	13	-	-	14	-	-	-	-	-	-
Libya	65	-	-	-	-	-	_	-	-	-
Nigeria	102	-25	_	5	-	-5	-5	-	-	-
Saudi Arabia	275	-	-	67	-	0	0	-	6	6
United Arab Emirates	-	-	-	4	-	0	0	_	-	-
Venezuela	147	0	-	-77	-	-9	-9	0	-	0
N. OPEO	,	<u> </u>								
Non-OPEC	1,468	-2,586	14	-16	_	-757	-757	135	243	378
Angola	15	4	-	0	-	_	_	_	_	_
Aruba	69	0	_	0	_	-2 -2	-2	_	5	5
Aruba Australia	- -24	0	_	0	-	-2	-2	_ 0	-	0
	-24	-1	_	-1	_	-5	-5	5	2	7
Bahamas Bahrain	_	-1	_	0	_	-5	-5	5	2	1
Belgium	_	-47	_	-8	_	0	0	2	3	5
Brazil	142	-41		-23		-16	-16	2	25	25
Brunei	142	-41	_	-25	_	-10	-10		2.5	
Cameroon	15	_	_	_	_	_	_	_	_	_
Canada	3,783	-14	14	-39	_	-5	-5	61	37	98
Chad	10		-	_	_	_	_	-	-	_
China	-327	-489	_	-11	_	_	_	_	0	0
Colombia	181	-4	_	-21	_	-44	-44	_	0	0
Denmark	-94	_	_	-	_	-	_	_	_	_
Dominican Republic	-16	-60	_	0	-	-20	-20	_	0	0
Ecuador	105	-45	_	3	_	-5	-5	_	_	_
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-12	-	-	-	-	-	_	-	-	-
France	-181	-55	_	3	-	5	5	_	9	9
Germany	-115	-	-	2	-	_	-	-	-	_
Guatemala	-	-14	-	0	_	-44	-44	_	-	_
Honduras	-	-19	-	0	-	-22	-22	-	-	-
India	-125	-79	-	25	-	-	-	-	43	43
Indonesia	_	-93	-	0	-	-	-	-	-	_
Italy	-146	-4	-	0	-	1	1	-	37	37
Japan	-34	-507	-	-22	-	0	0	0	4	4
Korea, South	-428	-157	_	-10	_	10	10	0	11	11
Latvia	_	_	_	0	_	_	_	_	-	_
Lithuania Malaysia	- -15	0	_	-5	_	_	_	_	_	
Mexico	527	-207		91		-450	-450	0	-20	-21
Netherlands	-894	-114	_	-5	_	-24	-24	29	15	45
Norway	-3	-40	_	-3	_	0	0		5	5
Oman	_	_	_	8	_	_	_	_	_	_
Panama	-34	-10	-	0	-	-36	-36	-	0	0
Portugal	-12	-19	_	_	_	_	_	5	25	30
Puerto Rico	-	0	-	0	-	0	0	-	0	0
Qatar	_	_	_	_	_	_	_	_	-	_
Russia	-	-	-	-	-	-	_	_	-	_
Spain	-252	-18	_	3	_	2	2	_	4	4
Sweden	-63	-32	_	6	_	2	2	_	10	10
Trinidad and Tobago	45	-	_	0	_	-5	-5	_	0	0
United Kingdom	-266	-43	_	10	_	0	0	33	-	33
Vietnam	-	-	-	0	-	-	_	_	_	-
Virgin Islands, U.S	-	-4	-	0	-	-4	-4	_	-	_
Yemen	-	-	_	-	-	_	_	_	-	-
Other	-383	-474	0	-19	-	-93	-93	0	28	28
Total	2,239	-2,610	14	75	-	-771	-771	135	250	384

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2024 (Thousand Barrels per Day) — Continued

		Biof	uels			Di	stillate Fuel (Dil			
Country of Origin	Fuel Ethanol	Biodiesel	Renewable Diesel Fuel ²	Other Biofuels ^{2,3}	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total	Kerosene	Finished Aviation Gasoline
OPEC	-1	_	_	_	0	_	_	1	0	0	_
Algeria	-	_	_	_	_	_	_	-	_	_	_
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	_
Equatorial Guinea	-	_	_	_	0	-	_	_	0	_	_
Gabon	-	_	_	_	-	-	_	-	_	_	_
Iraq	_	_	_	_	_	_	_	_	_	_	_
Kuwait	_	_	_	_	_	_	_	_	_	_	_
Libya	-	_	_	_	-	-	-	_	-	-	-
Nigeria	-	-	_	_	_	-	-	_	-	-	_
Saudi Arabia	-1	-	-	-	0	-	-	-	0	0	_
United Arab Emirates Venezuela	0	_	_	_	-	_	_	_ 1	0	0	_
veriezueia	۷	_	_	_	U	_	_	'	١	_	_
Non-OPEC	-114	40	31	_	-675	-83	-56	5	-809	-10	1
Angola	-	-	-	_	-	-	-	_	-	_	_
Argentina	0	_	_	_	-9	_	-5	_	-14	_	_
ArubaAustralia	0	_	_	_	-1 0	-	-	_	-1 0	0	-
Bahamas	-	_	_	_	-15	-1	_	_	-17	0	_
Bahrain	0	_	_	_	-	_	_	_	- '-	0	_
Belgium	0	1	_	_	-26	-	0	_	-26	-	-
Brazil	0	1	-	-	-22	-	-	_	-22	-	-
Brunei	-	_	_	_	-	-	_	_	_	_	-
Cameroon	- -42	_ 5	_	_	165	-9	0	-	158	0	0
Chad	-42	- -	_	_	105	-9 -	_	-	156		-
China	0	_	_	_	0	_	_	_	0	_	_
Colombia	-9	-	-	-	-10	-	-	1	-9	0	-
Denmark	-	_	_	_	_	-	_	_		_	-
Dominican Republic	0	0	_	-	-16	-1	-3	-	-19	0	_
Ecuador	0	_	_	_	-28	-9	_	_	-38	_	_
Finland	-	-	_	_	_	_	-	_	-	_	-
France	0	-	-	-	-21	-	-	-	-21	-	-
Germany	0	21	_	_	-10	_	_	_	-10	_	_
Guatemala	0	-	-	-	-21	-20 -18	-	-	-41 -22	0	-
HondurasIndia	-18	_	_	_	-4 -7	-10	_	_	-22	0	_
Indonesia	0	-	_	_	-	_	-	_	-	_	-
Italy	0	4	_	_	-	-	-	_	-	-	-
Japan	-1	-	_	_	0	-	-	_	0	-	-
Korea, South	-6	1	_	-	1	-	-	-	1	-	_
Latvia Lithuania	-5 -	_	_	_	_	_	_	_	_	_	
Malaysia	0	1	_	_	0	_	_	_	0	_	_
Mexico	-4	0	-	_	-203	-1	-1	1	-203	0	
Netherlands	-3	-	1	_	-76	-3	-4	_	-83	_	1
Norway	-	0	_	_	-7 0	-	_	-	-7 0	-	_
Oman Panama	_	0	_	_	-31	- -2	_	_	-33	0	_
Portugal	-	_	_	_	-	_	_	_	-	_	-
Puerto Rico	0	-	_	_	0	0	_	_	0	0	_
Qatar	-	_	_	_	0	-	_	_	0	_	-
Russia	_ 0	_ 8	_	_	_	-	-	_	- -9	_	_
Spain	-2	0	_	_	-9 -		_	_	-9	_	
Trinidad and Tobago	0	_	_	_	-9	_	-9	_	-18	_	_
United Kingdom	-14	-	_	-	-77	-	_	_	-77	-4	-
Vietnam	-	-	_	_	0	-	-	_	0	_	_
Virgin Islands, U.S	0	_	_	-	-16	-2	-2	_	-20	0	_
Yemen Other	-10	- -2	30	_	-223	- -17	-32	2	-271	- -6	0
Julio1	-10	-2	30	_	-220	-17	-32		-2/1	-0	0
Total	-115	40	31	-	-676	-83	-56	5	-809	-10	1
Persian Gulf ⁵	-1			_	0				0	0	

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2024 (Thousand Barrels per Day) — Continued

					Petroch Feeds	nemical stocks		Petroleum Coke -12
Country of Origin	Aviation Gasoline Blending Components	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Naphtha ²	Other Oils	Waxes	
OPEC	_	13	_	4	_	_	o	-12
Algeria	_	-	_	-	_	_	-	-
Congo (Brazzaville)	-	_	-	-	_	_	-	_
Equatorial Guinea	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	_
Iran	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	_	0	_
Kuwait	-	3	-	-	-	-	-	-3
Libya	-	-	-	-	-	-	-	_
Nigeria	-	-	-	_	-	-	0	_
Saudi Arabia	-	11	-	2	-	-	0	
United Arab Emirates	-	0	-	-	-	-	0	
Venezuela	-	0	-	1	-	_	-	-1
Non-OPEC		-131	21	-15	9	-28	-1	_EE1
Angola	_	-131	21	-15	9	-28	-1	-554
Argentina	_	_	_	0	_	0	_ 0	
Aruba	_	-3		0		0		
Australia	_	-3	_	0	_		0	-3
Bahamas	_	-2	_	-53	_		_	-5
Bahrain	_	_	_	-	_	_	_	_
Belgium	_	0	0	-5	1	_	0	-6
Brazil	_	0	1	-1	<u>-</u>	_	0	
Brunei	-	_	_	_	-	_	_	_
Cameroon	-	-	-	-	_	_	_	_
Canada	_	-35	2	8	5	3	0	-12
Chad	-	-	-	-	_	-	-	-
China	-	16	-	0	-	_	0	-69
Colombia	-	-	-	12	-	_	0	0
Denmark	-	-	-	_	-	-	_	
Dominican Republic	-	-10	-	-2	-	-	0	-7
Ecuador	-	0	-	-	-	-	0	-7
Estonia	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	_	_
France	-	-1	-	-	-	0	0	-4
Germany	-	_	-	0	-	-	0	0
Guatemala	-	-3	-	-	-	-	0	-19
Honduras	-	-2	-	_	-	-	_	-9
India	-	1	-	0	_	-10	0	-95
Indonesia	-	-	-	-	-	-	0	-
Italy Japan	-	_		3		-3	0	-17 -24
Korea, South	=	67	10	-5	_	_	0	-24 -9
Latvia	_	07	10	-5	_	_	0	-9
Lithuania		_	_	6				
Malaysia	_	2	_	-			0	-5
Mexico	_	-69	4	49	0	-2	Ö	-42
Netherlands		-5	3	-9	1	_	Ö	-13
Norway	-	_	_	-	-	-	_	-2
Oman	_	_	_	_	_	_	_	-1
Panama	-	-17	-	-15	-	-3	-	_
Portugal	_	_	_	_	_	_	_	-5
Puerto Rico	-	0	_	_	_	_	0	-
Qatar	_	_	_	_	_	_	_	-1
Russia	-	-	-	-	-	-	-	_
Spain	-	_	-	-	-	-	0	-12
Sweden	-	-	-	-	-	-	0	_
Trinidad and Tobago	-	-7	_	0	-	-	0	0
United Kingdom	-	0	-	1	_	_	0	-5
Vietnam	-	0	_	_	-	0	0	0
Virgin Islands, U.S	-	-9	-	-	_	-	0	_
Yemen	-	-	-	-	_	-	-	-
Other	-	-54	1	-4	2	-13	-1	-128
Total		440		40	^	00		F00
Total	-	-118	21	-12	9	-28	-1	-566
Persian Gulf ⁵		40		2				40
	_	13	-	2	_	_	0	-12

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2024 (Thousand Barrels per Day) — Continued

Country of Origin	Asphalt and Road Oil	Lubricants	Miscellanous Products	Total Products ⁴	Total Crude Oil and Products ⁴
OPEC	1	1	0	67	837
Algeria	-	0	_	40	58
Congo (Brazzaville)	-	_	_	_	0
Equatorial Guinea	-	0	1	0	0
Gabon	-	0	-	0	0
Iran	-	_	_	_	-
Iraq Kuwait	_	0	_	39 14	190 27
Libya	0	0	_	0	65
Nigeria	Ö	-2	_	-27	75
Saudi Arabia	-1	0	_	84	359
United Arab Emirates	0	3	0	1	1
Venezuela	2	0	0	-84	63
Non-OPEC	32	-86	-2	-4,584	-3,116
Angola	32	- 00	-2	-4,564 4	-3,110
Argentina	0	-2	0	-11	58
Aruba	-	0	_	-6	-6
Australia	0	0	0	-3	-28
Bahamas	0	0	0	-71	-71
Bahrain	0	3	_	3	3
Belgium	0	-7 -14	0	-92 -149	-92 -7
Brunei	0	-14	0	-149	-7
Cameroon	-	_	_	_	15
Canada	43	-1	0	187	3,970
Chad	-	_	_	_	10
China	-1	-1	0	-555	-882
Colombia	1	-3 0	0	-77	104
Denmark Dominican Republic	- -2	-1	- 0	-2 -122	-96 -138
Ecuador	0	-2	0	-94	11
Estonia	-1	0	_	0	0
Finland	0	0	1	0	-12
France	_	-1	_	-65	-246
GermanyGuatemala	0	0 -1	0	12 -122	-103 -122
Honduras	-1	-1	0	-122 -75	-122
India	Ö	-1	0	-141	-266
Indonesia	Ö	3	0	-90	-90
Italy	-	0	_	21	-124
Japan	0	0	0	-550	-583
Korea, South	0	9	0	-78	-506
Latvia Lithuania	-	0	- 0	-5 6	-5 6
Malaysia	0	0	0	-9	-24
Mexico	-6	-56	-1	-918	
Netherlands	0	-1	0	-205	-1,099
Norway	-	0	0	-47	-49
Oman	-	0 -1	_	7 -114	7
Panama	_	-1	_	-114 5	-148 -7
Puerto Rico	0	-1	_	-1	-1
Qatar	_	8	-	6	6
Russia	-	0	_	0	0
Spain	1	0	0	-21	-273
Sweden	_ 0	0	_ 0	-16 -30	-79 15
Trinidad and Tobago United Kingdom	0	0	0	-30 -100	15 -366
Vietnam		0	-	0	-500
Virgin Islands, U.S.	0	0	-	-38	-38
Yemen	-	_	_	_	_
Other	-3	-16	-1	-1,028	-1,413
Total	33	-85	-2	-4,517	-2,278
Persian Gulf ⁵	0	13	0	146	586

⁼ Not Applicable.

^{- =} Not Applicable.
- = No Data Reported.
1 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
2 Quantities are gross imports because exports are excluded from EIA data.
3 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
1 Includes gross imports of refinery olefins, renewable diesel, other biofuels, and petrochemical feedstocks. See footnote 2.
1 Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Data source: U.S. Census Bureau and EIA estimates.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2024 (Thousand Barrels)

Commodity			PAD Districts			II C Tatal
Commodity	1	2	3	4	5	U.S. Total
Crude Oil	8,615	117,594	607,722	25,609	49,347	808,808
Refinery	7,153	12,679	46,251	2,611	22,448	91,14
Tank Farms and Pipelines (Includes Cushing, OK)	1,462	104,915	200,513	22,998	24,076	353.96
Cushing, Oklahoma		31,518	200,510		24,070	31,51
Leases						-
Strategic Petroleum Reserve ¹	-	_	360,958	-	-	360,95
Alaskan In Transit					2,823	2,82
Total Stocks, All Oils (excluding Crude Oil) ²	138,855	177,384	341,162	26,799	89,564	773,76
Refinery	11,752	48,164	118,194	11,654	46,240	236,00
Bulk Terminal	99,101	89,298	167,640	8,202	38,116	402,35
Pipeline	27,741	38,751	54,081	6,745	4,981	132,29
Natural Gas Processing Plant	261	1,171	1,247	198	227	3,10
Natural Gas Liquids	7,223	36,147	109,737	5,949	3,027	162,08
Refinery	398	2,889	3,977	342	1,281	8,88
Bulk Terminal	4,437	14,808	81,656	894	1,519	103,31
Pipeline Natural Gas Processing Plant	2,127 261	17,279 1,171	22,857 1,247	4,515 198	227	46,77 3,10
Ethane	1,033	5,949	45,385	1,124	221	53,49
Refinery	1,033	5,545	45,365	1,124	_	55,49 1
Bulk Terminal	469	2,244	37,189	_		39.90
Pipeline	564	3,605	8,153	1,119	_	13,44
Natural Gas Processing Plant	-	100	32	5	_	13
Propane	4,466	12,108	29,502	2,506	1,362	49,94
Refinery	68	733	1,056	36	106	1,99
Bulk Terminal	2,991	6,839	21,761	696	1,120	33,40
Pipeline	1,275	4,003	6,610	1,687	-	13,57
Natural Gas Processing Plant	132	533	75	87	136	96
Propane, Fractionated and Ready for Sale	2,991	6,558	14,051	696	1,118	25,41
Bulk Terminal	2,991	6,558	14,051	696	1,118	25,41
Normal Butane	1,377	4,734	15,766	1,080	1,248	24,20
Refinery	231	1,119	1,961	186	801	4,29
Bulk Terminal	896	2,418	11,003	179	394	14,89
Pipeline	199	979	2,630	683	-	4,49
Natural Gas Processing Plant	51	218	172	32	53	52
Refinery	158 99	2,272 621	7,727 725	453 101	391 372	11,00
•	99	537	5,197	101	312	1,91 5,73
Bulk Terminal Pipeline	45	1,013	1,626	331		3,73 3,01
Natural Gas Processing Plant	14	101	179	21	19	33
Natural Gasoline ³	189	11,084	11,357	786	26	23,44
Refinery	-	416	224	19	2	66
Bulk Terminal	81	2,770	6,506	19	5	9,38
Pipeline	44	7,679	3,838	695	_	12,25
Natural Gas Processing Plant	64	219	789	53	19	1,14
Condensate and Scrubber Oil	-	3	9	15	-	2
Natural Gas Processing Plant	-	3	9	15	-	2
Refinery Olefins	239	228	660	51	66	1,24
Refinery	239	228	660	51	66	1,24
Ethylene	-	-	0	-	-	
Refinery	_	_	0	_	_	
Propylene	108	207	411	1	19	74
Refinery	108	207	411	1	19	74
Normal Butylene	67 67	21	249	50	47	43
RefineryIsobutylene	67 64	21 0	249	50 0	47 0	43 6
Refinery	64	0	0	0	0	6
Other Hydrocarbons	- 04	16	_		_	1
Refinery	_	16	_	_	_	1
Biofuels (Including Fuel Ethanol) ²	10,249	11,917	7,012	758	7,447	37,38
Refinery	196	139	1,500	95	1,427	3,35
Bulk Terminal	10,053	11,778	5,512	654	6,020	34,01
Pipeline	_	,	_	9		. ,-
Fuel Ethanol	8,353	10,714	4,372	422	2,373	26,23
Refinery	189	114	1,405	87	163	1,95
Bulk Terminal	8,164	10,600	2,967	326	2,210	24,26
Pipeline						-
Biodiesel	1,702	1,069	966	13	815	4,56
Refinery	7	25	95	8	7	14
Bulk Terminal	1,695	1,044	871	5	808	4,42
Pipeline						_
Renewable Diesel Fuel	194	105	1,518	293	4,180	6,29
Refinery	-	_	-	-	1,257	1,25
Bulk Terminal	194	105	1,518	293	2,923	5,03
Pipeline			 156			-
Other Biofuels ⁴	-	29	156	31	79	29
Refinery	-	-	-	-	-	

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2024 (Thousand Barrels) — Continued

Commodity			PAD Districts			U.S. Total
Commodity	1	2	3	4	5	U.S. Total
Bulk Terminal	-	29	156	31	79	295
Pipeline Unfinished Oils	3,153	14,601	52,575	 3,218	17,884	91,431
Naphthas and Lighter	836	3,138	10,747	636	2,840	18,197
Refinery	836	3,061	9,493	636	2,514	16,540
Bulk Terminal	_	77	1,254	-	326	1,657
Kerosene and Light Gas Oils	528	2,907	9,651	664	3,703	17,453
Refinery	528	2,907	7,319	664	3,703	15,121
Bulk Terminal	-	· -	2,332	-	_	2,332
Heavy Gas Oils	1,383	6,361	24,557	1,491	8,015	41,807
Refinery	1,380	6,242	22,128	1,491	7,726	38,967
Bulk Terminal	3	119	2,429	-	289	2,840
Residuum	406	2,195	7,620	427	3,326	13,974
Refinery	406	2,195	7,502	427	3,326	13,856
Bulk Terminal	-	_	118		-	118
Motor Gasoline Blending Components ²	60,908	52,551	73,525	7,320	28,586	222,891
Refinery	3,352	14,175	25,957	3,599	12,776	59,859
Bulk Terminal	45,065	28,846	31,761	2,705	12,697	121,075
Pipeline	12,491	9,530	15,807	1,016	3,113	41,957
Reformulated - RBOB	21,150	5,144	8,834	803	14,014	49,945
Refinery	1,255	706	1,107	- 610	4,989	8,057
Bulk Terminal	17,056 2,839	3,446 992	4,201 3,526	612 191	7,546 1,479	32,861 9,027
Pipeline	2,839 39,758	47,407	3,526 64,691	6,517	1,479 14,572	9,027 172,945
Conventional	2,097	13,469	24,850	3,599	7,787	51,802
Bulk Terminal	28,009	25,400	24,850	2.093	7,787 5,151	88,213
Pipeline	9,652	8,538	12,281	825	1,634	32,930
CBOB	28,305	37,656	34,066	4,845	8,066	112,938
Refinery	266	6,648	10,341	1,929	2,308	21,492
Bulk Terminal	18,585	23,155	12,158	2,091	4,127	60,116
Pipeline	9,454	7,853	11,567	825	1,631	31,330
GTAB	1,590	- ,,,,,,	223	-	- 1,001	1,813
Refinery	-	_		_	_	
Bulk Terminal	1,590	_	223	_	_	1,813
Pipeline	-	_	-	_	_	-,0.0
Other	9,863	9,751	30,402	1,672	6,506	58,194
Refinery	1,831	6,821	14,509	1,670	5,479	30,310
Bulk Terminal	7,834	2,245	15,179	2	1,024	26,284
Pipeline	198	685	714	-	3	1,600
Aviation Gasoline Blending Components	-	-	26	-	-	26
Refinery	-	-	26	_	-	26
Bulk Terminal	-	-	-	-	-	-
Finished Motor Gasoline	3,370	4,112	6,897	1,175	1,772	17,327
Refinery	38	857	2,699	853	635	5,082
Bulk Terminal	885	1,212	3,622	142	1,111	6,973
Pipeline	2,447	2,043	576	180	26	5,272
Reformulated	4	-	-	-	14	18
Refinery	-	-	-	-	14	14
Bulk Terminal	4	_	_	_	-	4
Pipeline	_	-	-	_	_ 14	40
Reformulated (Blended with Fuel Ethanol) Refinery	4	_	_	_	14	18 14
Bulk Terminal	4		=	_	14	14
Pipeline	*	_	_	_	_	4
Reformulated (Other)	_	_	_	_	_	_
Refinery	_		_			
Bulk Terminal	_	_	_	_	_	_
Pipeline	_	_	_	_	_	_
Conventional	3,366	4,112	6,897	1,175	1,758	17,309
Refinery	38	857	2,699	853	621	5,068
Bulk Terminal	881	1,212	3,622	142	1,111	6,969
Pipeline	2,447	2,043	576	180	26	5,272
Conventional (Blended with Fuel Ethanol)	-,	212	_	57	24	294
Refinery	_	_	_	55	_	55
Bulk Terminal	_	212	-	2	24	239
Pipeline	-	_	_	_	_	-
Ed55 and Lower	-	212	_	57	-	269
Refinery	-	_	-	55	-	55
Bulk Terminal	_	212	-	2	_	214
Pipeline	-	_	-	-	-	-
Greater than Ed55	-	0	-	-	24	24
Refinery	-	_	-	-	-	_
Bulk Terminal	_	0	-	-	24	24
Pipeline	-	_	_	-	_	-
Conventional (Other)	3,366	3,900	6,897	1,118	1,734	17,015
Refinery	38	857	2,699	798	621	5,013

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2024

(Thousand Barrels) — Continued

0			PAD Districts			
Commodity	1	2	3	4	5	U.S. Total
D. II. T	004	4 000	0.000		4 007	0.700
Bulk Terminal	881	1,000	3,622	140	1,087	6,730
Pipeline Finished Aviation Gasoline	2,447 151	2,043 198	576 426	180 3	26 374	5,272
Refinery	131	190	340	3	238	1,152 581
Bulk Terminal	151	198	86		136	571
Pipeline	-	-	_	_	-	-
Kerosene-Type Jet Fuel	9,499	7,335	12,306	881	9,836	39,857
Refinery	369	1,947	5,607	489	3,133	11,545
Bulk Terminal	5,349	3,649	2,941	259	5,985	18,183
Pipeline	3,781	1,739	3,758	133	718	10,129
Kerosene	760	202	659	1	7	1,629
Refinery	146	183	139	1	2	471
Bulk Terminal	613	19	512	_	5	1,149
Pipeline	1	-	8	-	-	9
Distillate Fuel Oil ²	29,532	33,186	38,337	4,591	12,150	117,796
Refinery	1,639	6,435	13,712	1,819	5,198	28,803
Bulk Terminal	20,999	18,591	13,550	1,880	5,828	60,848
Pipeline	6,894	8,160	11,075	892	1,124	28,145
15 ppm sulfur and Under	28,078	32,398	32,904	4,259	11,370	109,009
Refinery	1,335	6,045	11,668	1,559	4,609	25,216
Bulk Terminal	19,856	18,460	10,408	1,808	5,699	56,231
Pipeline	6,887 604	7,893 460	10,828 953	892 1 54	1,062	27,562
Greater than 15 ppm to 500 ppm sulfur	130	92	405	82	237 236	2,408 945
Refinery Bulk Terminal	474	107	437	72	230	1,091
Pipeline	4/4	261	111	12	- 1	372
Greater than 500 ppm sulfur	850	328	4,480	178	543	6,379
Refinery	174	298	1,639	178	353	2,642
Bulk Terminal	669	24	2,705	_	128	3,526
Pipeline	7	6	136	_	62	211
Residual Fuel Oil	5,182	1,041	18,642	187	3,836	28,888
Refinery	456	752	3,599	187	1,773	6,767
Bulk Terminal	4,726	289	15,043	_	2,063	22,121
Pipeline	-	-	_	-	-	_
Less than 0.31% Sulfur	453	51	792	14	755	2,065
Refinery	57	50	75	14	19	215
Bulk Terminal	396	1	717	-	736	1,850
0.31% to 1.00% Sulfur	1,031	358	4,751	4	480	6,624
Refinery	275	187	862	4	235	1,563
Bulk Terminal	756	171	3,889	_	245	5,061
Greater than 1.00% Percent Sulfur	3,698	632	13,099	169	2,601	20,199
Refinery	124	515	2,662	169	1,519	4,989
Bulk Terminal	3,574	117	10,437	-	1,082	15,210
Petrochemical Feedstocks	4	532 532	1,918 1,918	_	-	2,454 2,454
Naphtha for Petrochemical Feedstock Use	4	427	1,433	_	_	1,860
Other Oils for Petrochemical Feedstock Use	4	105	485	_	_	594
Special Naphthas	47	184	805		50	1,086
Refinery	27	78	796	_	50	951
Bulk Terminal	20	106	9	_	_	135
Lubricants	1,216	679	8,940	_	748	11,583
Refinery	752	238	5,535	_	539	7,064
Bulk Terminal	464	441	3,405	_	209	4,519
Waxes	311	67	284	-	-	662
Refinery	311	67	284	-	-	662
Petroleum Coke	-	1,229	2,676	47	944	4,896
Refinery	-	1,229	2,676	47	944	4,896
Asphalt and Road Oil	6,964	12,939	5,305	2,602	2,786	30,596
Refinery	628	3,883	1,929	934	860	8,234
Bulk Terminal	6,336	9,056	3,376	1,668	1,926	22,362
Miscellaneous Products	47	219	433	16	50	765
Refinery	47	111	398	16	49	621
Bulk Terminal	-	108	35	-	1	144
Pipeline	-	-	_	_	-	-
Table Oracle All Otto						. ====
Total Stocks, All Oils	147,470	294,978	948,884	52,408	138,911	1,582,650

⁼ Not Applicable.

D. Includes Stocks field at Jointer production radinities.

3 Includes Condensate and Scrubber Oil.

4 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report."

⁼ No Data Reported.

1 Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

2 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes stocks held at biofuel production facilities.

3 Includes Condensate and Scrubber Oil

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2024 (Thousand Barrels)

		Motor Gasoline		Motor Gas	oline Blending Con	nponents ¹		
Commodity	Reformulated	Conventional	Total	Reformulated	Conventional	Total	Kerosene	
PAD District 1	4	919	923	18,311	30,106	48,417	75	
Connecticut		313	325	1,486	46	1,532	3:	
Delaware	_	_	_	1,254	429	1,683	136	
	_	_	_	1,204	423	1,003	130	
District of Columbia	_	284	284	_	5,666	5,666		
Florida	-			_	,	,		
Georgia	-	96	96	-	2,541	2,541	4.4	
Maine	-	-	-	75	599	674	11	
Maryland	_	-	-	1,226	66	1,292	3	
Massachusetts	3	-	3	1,236	-	1,236		
New Hampshire	-	_	_					
New Jersey	-	333	333	8,564	10,724	19,288	19	
New York	1	-	1	1,223	1,691	2,914	14	
North Carolina	-	39	39	-	2,458	2,458	2	
Pennsylvania	-	-	-	613	3,629	4,242	7	
Rhode Island	-	-	-	832	12	844		
South Carolina	-	75	75	-	1,089	1,089		
Vermont	-	-	_	-	30	30		
Virginia	-	32	32	1,802	987	2.789		
West Virginia	-	60	60	-	139	139		
AD District 2	_	2,069	2,069	4,152	38,869	43,021	20	
Illinois	_	43	43	2,258	4,777	7,035	15	
Indiana	_	111	111	725	3,848	4,573	10	
lowa		41	41	725	2,780	2,780		
Kansas	_	174	174	_	4,796	4,796	1	
	_	118	118	395			ı	
Kentucky	-				1,138	1,533		
Michigan	-	8	8	86	2,285	2,371		
Minnesota	-	334	334	0	3,048	3,048		
Missouri	-	101	101	227	623	850		
Nebraska	-	68	68	-	1,167	1,167		
North Dakota	-	71	71	-	932	932		
Ohio	-	586	586	-	4,758	4,758	3	
Oklahoma	-	227	227	103	3,807	3,910		
South Dakota	-	43	43	_	515	515		
Tennessee	-	58	58	-	1,803	1,803		
Wisconsin	-	86	86	358	2,592	2,950		
AD District 3	_	6,321	6,321	5,308	52,410	57,718	65	
Alabama	_	67	67	21	1,458	1,479		
Arkansas	_	91	91	_	813	813		
Louisiana	_	792	792	151	11,682	11,833		
Mississippi	_	1,791	1,791	21	2,186	2,207		
New Mexico	_	45	45	10	632	642		
Texas	-	3,535	3,535	5,105	35,639	40,744	64	
AD District 4		005	205	640	F 600	6 004		
AD District 4	_	995	995	612	5,692	6,304		
Colorado	-	2	2	612	1,427	2,039		
Idaho	-	8	8	-	456	456		
Montana	-	412	412	-	1,346	1,346		
Utah	-	95	95	-	1,348	1,348		
Wyoming	-	478	478	-	1,115	1,115		
	14	1,732	1,746	12,535	12,938	25,473		
AD District 5	-	288	288	_	417	417		
AD District 5 Alaska		56	56	942	258	1,200		
				11,338	6,346	17,684		
AlaskaArizona	_ 14	284	298					
Alaska		284		- 1,000		,		
Alaska	14 -	284 308	308	-	544	544		
Alaska Arizona California Hawaii Nevada		284 308 81	308 81	12	544 302	544 314		
Alaska Arizona California Hawaii Nevada Oregon	14 -	284 308 81 53	308 81 53	12 -	544 302 1,196	544 314 1,196		
Arizona	14 -	284 308 81	308 81	-	544 302	544 314	1,62	

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2024 (Thousand Barrels) — Continued

		Distillate F	uel Oil ¹				
Commodity	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm	Total	Residual Fuel Oil	Propane	
PAD District 1	21,191	604	843	22,638	5,182	3,191	
Connecticut	,		-	1,363	9	-	
Delaware	303	71	21	395	667	12	
District of Columbia		-	-	-	-	-	
Florida			-	2,003	987	182	
Georgia	1,064 883		-	1,064 886	277 43	11	
Maryland		3	_	667	169		
Massachusetts		14		834	146	_	
New Hampshire		_	_	461	8	364	
New Jersey		45	398	6,269	2,394	62	
New York	2,478		92	2,570	146	496	
North Carolina	753	-	-	753	-	127	
Pennsylvania	2,241	-	79	2,320	209	1,393	
Rhode Island		-	-	767	-	-	
South Carolina		-	-	601	64	248	
Vermont			-	30	-	-	
Virginia			253	1,512	63	4	
West Virginia	. 113	30	-	143	-	91	
PAD District 2	24,505	199	322	25,026	1,041	8,105	
Illinois	3,486		2	3,488	446	500	
Indiana	2,563		63	2,626	53	366	
lowa		1	-	2,858	1	390	
Kansas	,	_	-	2,328	26	3,883	
Kentucky			-	706	_	50	
Michigan	1,334	_	-	1,334	155	1,813	
Minnesota	2,182	-	126	2,308	155	229	
Missouri	. 664		5	754	-	57	
Nebraska			-	949	-	283	
North Dakota				992	29	51	
Ohio	2,075		78	2,174	60	401	
Oklahoma		92	48	1,655	47	24	
South Dakota	. 821 790	-	-	821 790	60	16 6	
Tennessee	1,243		-	1,243	9	36	
	,			· ·			
PAD District 3	22,076		4,344	27,262	18,642	22,892	
Alabama	1,156		48	1,212	468	12	
Arkansas			- 807	844 6,273	7,978	32	
Louisiana	920		67	1,130	194	3,383 994	
New Mexico			-	320	67	3	
Texas	13,769		3,422	17,483	9,935	18,468	
				, ,		,	
PAD District 4		154	178	3,699	187	819	
Colorado	. 810		-	810	3	24	
Idaho	. 385		-	385	-	-	
Montana	908		35	999	54	25	
Utah	710		143	878	44	708	
Wyoming	554	73	-	627	86	62	
PAD District 5	10,308	237	481	11,026	3,836	1,362	
Alaska	1,012		51	1,063	128	1	
Arizona	575		-	575	_	583	
California	4,619	236	264	5,119	2,376	420	
Hawaii			163	483	662	65	
Nevada	. 244		3	247	-	-	
Oregon			-	1,115	68	_	
Washington	2,424	-	-	2,424	602	293	
U.S. Total	81,447	2,036	6,168	89,651	28,888	36,369	

⁼ No Data Reported.

^{- =} No Data Reported.

1 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. Includes stocks held at biofuel production facilities.

Note: Totals may not equal sum of components due to independent rounding.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report."

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail ¹ Between PAD Districts, February 2024 (Thousand Barrels)

Commodity		From 1 to			From	2 to		From 3 to	
Commodity	2	3	5	1	3	4	5	1	2
Crude Oil	510	5	0	633	55,411	7,310	3,384	1,145	16,675
Petroleum Products	13,493	90	0	21,148	47,513	14,166	4,612	101,278	17,532
Natural Gas Liquids	6,392	47	0	7,302	34,912	10,786	724	2,261	10,696
Ethane	4,637	0	-	489	13,223	2,150	-	0	953
Propane	984	12	0	5,254	13,716	4,595	278	2,246	1,195
Normal Butane	271	15	0	1,447	3,469	1,860	407	13	511
Isobutane	488	20	0	112	1,471	663	39	2	989
Natural Gasoline	12	0	_	0	3.033	1.518	_	0	7.048
Refinery Olefins	0	0	_	190	416	-	_	0	0
Ethylene	_	_	_	_	-	_	_	_	_
Propylene	0	0	_	190	416	_	_	0	0
Normal Butylene	_	_	_	-	-	_	_	_	_
Isobutylene	_	_	_	_	_	_	_	_	_
Unfinished Oils	39	22	_	0	490	_	_	25	108
Motor Gasoline Blending Components	4.561	22	0	916	1,836	1,185	0	57,420	3.605
	4,561	0	0		200		•	,	-,
Reformulated - RBOB	-	0	0	916		965	0	5,615	1,275
Conventional	4,561	•	_		1,636	220	•	51,805	2,330
CBOB	4,561	0	0	916	1,462	220	0	51,377	1,677
GTAB	-	-	_	-		-	-	_	_
Other	0	0	_	0	174			428	653
Biofuels (including Fuel Ethanol)	0	0	0	9,884	6,296	602	3,731	0	0
Fuel Ethanol	0	0	0	9,712	5,995	562	3,211	0	0
Biodiesel	0	0	0	172	262	41	370	0	0
Renewable Diesel Fuel	0	0	0	-	39	0	151	-	0
Other Biofuels ²	-	-	_	-	-	-	-	-	_
Finished Motor Gasoline	53	0	0	140	155	0	0	1,169	131
Reformulated	_	-	_	-	_	-	-	-	_
Reformulated Blended with Fuel Ethanol	-	-	_	_	-	-	-	-	-
Reformulated Other	-	-	-	-	-	-	-	-	_
Conventional	53	0	0	140	155	0	0	1,169	131
Conventional Blended with Fuel Ethanol	_	-	_	-	_	-	_	_	-
Ed55 and Lower	_	_	_	_	_	_	_	_	_
Greater than Ed55	_	-	_	-	_	_	_	-	_
Conventional Other	53	0	0	140	155	0	0	1,169	131
Finished Aviation Gasoline	_	0	_	0	0	_	_	63	_
Kerosene-Type Jet Fuel	274	0	0	102	60	719	0	14.007	1.102
Kerosene		0	_	0	0		_	70	-,
Distillate Fuel Oil	2,156	0	0	1.704	1,407	851	0	25,607	1,516
15 ppm sulfur and under	2,156	Ö	0	1,704	1,407	851	ő	25,527	1,383
Greater than 15 ppm to 500 ppm sulfur	2,100	0	0	1,701	0	0	0	20,027	133
Greater than 500 ppm sulfur	_	0	_	0	0	_	_	80	-
Residual Fuel Oil	0	0		U	252	_	_	00	0
Petrochemical Feedstocks	0	0	_	_	74	_	_	_	9
Naphtha for Petrochemical Feedstock Use	0	0		_	74	_	_	_	9
	0	0	_	_	74	_	_	_	0
Other Oils for Petrochemical Feedstock Use	0	0	_	_	74	_	-	-	•
Special Naphthas			_	_	0	_	-	-	13
Lubricants	0	9	_	0	0	_	-	335	245
Waxes	_	_	_	-	-	-	_	-	_
Marketable Petroleum Coke	0	12	0	92	1,223	0	3	3	19
Asphalt and Road Oil	18	0	0	819	392	23	154	317	81
Miscellaneous Products	0	0	-	-	0	-	-	-	7
Total	14,003	95	0	21,781	102,924	21,476	7,996	102,423	34,207

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail 1 Between PAD Districts, February 2024 (Thousand Barrels) — Continued

0	From 3	to		From	4 to			From 5 to	
Commodity	4	5	1	2	3	5	1	3	4
Crude Oil	0	0	0	27,374	1,598	0	О	О	C
Petroleum Products	0	6,748	0	21,383	4,168	2,911	3	6	28
Natural Gas Liquids	0	120	0	20,505	3,997	445	0	0	C
Ethane	0	-	0	5,453	1,259	_	0	0	C
Propane	0	0	0	8,043	1,328	194	0	0	(
Normal Butane	0	57	0	3,050	507	199	0	0	(
Isobutane	0	63	0	1,262	298	52	0	0	(
Natural Gasoline	0	-	0	2,697	605	_	0	0	(
Refinery Olefins	-	_	0	0	0	_	0	0	-
Ethylene	-	-	-	-	-	_	-	-	-
Propylene	-	-	0	0	0	_	0	0	-
Normal Butylene	-	-	-	-	-	_	-	-	-
Isobutylene	-	-	-	_	_	_	-	-	-
Unfinished Oils	_	-	0	0	0	_	0	0	-
Motor Gasoline Blending Components	0	3,115	0	146	0	1,091	0	0	(
Reformulated - RBOB	0	1,714	0	0	0	0	0	0	(
Conventional	0	1,401	0	146	0	1,091	0	0	(
CBOB	0	1,401	0	146	0	1.091	0	0	
GTAB	_	_	_	_	_	_	_	_	
Other	_	_	0	0	0	_	0	0	
Biofuels (including Fuel Ethanol)	0	2,414	0	0	0	553	0	0	
Fuel Ethanol	0	281	0	0	0	107	0	0	
Biodiesel	0	37	0	0	0	0	0	0	
Renewable Diesel Fuel	ő	2.095	_	Ö	0	446	_	o l	
Other Biofuels ²	_	2,000	_	_	_	- 10	_	_	
Finished Motor Gasoline	0	0	0	244	0	65	0	0	
Reformulated	_	_	_		_	_	_	_	
Reformulated Blended with Fuel Ethanol	_	_	_	_	_	_	_	_	
Reformulated Other	_	_	_	_	_	_	_	_	
Conventional	0	0	0	244	0	65	0	0	
Conventional Blended with Fuel Ethanol	_	_	_		_	_	_	_	
Ed55 and Lower	_	_	_	_	_	_	_	_	
Greater than Ed55	_	_	_	_	_	_	_	_	
Conventional Other	0	0	0	244	0	65	0	0	
Finished Aviation Gasoline	o l	o l	0	244	0	00	0	0	
Kerosene-Type Jet Fuel	0	132	0	_ 27	0	4	0	0	
Kerosene	_	102	0		0	_	0	0	
Distillate Fuel Oil	0	846	0	374	0	418	0	0	
15 ppm sulfur and under	0	846	0	374	0	393	0	0	
Greater than 15 ppm to 500 ppm sulfur	0	0	U	0	0	25	U U	0	
Greater than 500 ppm sulfur	U	U	0	U	0	23	0	0	
Residual Fuel Oil	_	_	U	0	0	_	U U	0	
Petrochemical Feedstocks		-	_	0	0	_	-	0	
Naphtha for Petrochemical Feedstock Use	_	_	_	0	0	_	-	0	
Other Oils for Petrochemical Feedstock Use	_	-	_	0	0	_	-	0	
	_	_	_	0	0	_	-	0	
Special Naphthas	_	-	- 0	0	0	_	- 0	-	
Lubricants	_	_	U	U	U	_	U	0	
Waxes	_	_	_	-	_	-	_	_	
Marketable Petroleum Coke	0	0	0	35	47	154	3	6	0
Asphalt and Road Oil	0	122	0	52	124	181	0	0	2
Miscellaneous Products	-	-	_	0	0	-	-	0	-
Total	0	6,748	0	48,757	5,766	2,911	3	6	2
1000	٦	0,740	·	40,707	3,700	2,311	ا	•	

⁼ No Data Reported.

1 Movements of crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, renewable diesel fuel, marketable petroleum coke, and asphalt and road oil include movements by rail. Movements of other products are by pipeline, tanker and barge only.

2 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2024 (Thousand Barrels)

	From 1	to		From 2 to			From 3	to	
Commodity	2	3	1	3	4	1	2	4	5
Crude Oil	119	5	233	55,085	7,310	100	16,675	0	-
Petroleum Products	13,043	0	7,800	37,417	13,541	78,939	16,598	0	4,093
Natural Gas Liquids	5,999	0	5,610	34,531	10,786	1,936	10,368	0	-
Ethane	4,637	0	489	13,223	2,150	0	953	0	-
Propane	927	0	4,030	13,439	4,595	1,936	1,138	0	-
Normal Butane	122	0	1,091	3,399	1,860	0	368	0	_
Isobutane	301	0	0	1,437	663	0	861	0	_
Natural Gasoline	12	0	0	3.033	1.518	0	7.048	0	_
Motor Gasoline Blending Components	4,561	Ö	565	1,565	1,185	43,365	3,605	ő	3,115
Reformulated - RBOB	0	Ö	0	200	965	5.615	1,275	0	1.714
Conventional	4.561	ő	565	1.365	220	37,750	2.330	ő	1,401
CBOB	4,561	0	565	1.365	220	37,322	1.677	ő	1,401
GTAB		_	_					_	.,
Other	0	0	0	0	_	428	653	_	_
Biofuels (including Fuel Ethanol)	_	_	_	_	_	120	-	_	_
Fuel Ethanol	_	_	_	_	_	_	_	_	_
Biodiesel									
Renewable Diesel Fuel									
Other Biofuels ¹									
Finished Motor Gasoline	53	0	124	0	0	1.068	131		
Reformulated	-	_	124	-	_	1,000	101		
Reformulated Blended with Fuel Ethanol					_		_		
Reformulated Other	_	_		_	_	_	_	_	
Conventional	53	0	124	0	0	1,068	131	0	0
Conventional Blended with Fuel Ethanol	33	U	124	0	U	1,000	131	U	U
	-	-	-	-	_	-	-	-	_
Ed55 and Lower	_	_	_	-	_	_	_	_	
Greater than Ed55	53	0	104	0	_	1.000	404	_	-
Conventional Other	53	U	124	U	U	1,068	131	U	
Finished Aviation Gasoline	-	-	-	-	710	-	- 4 400	_	-
Kerosene-Type Jet Fuel	274	0	102	60	719	10,278	1,102	0	132
Kerosene	-	0	0	0	-	70	-	-	-
Distillate Fuel Oil	2,156	0	1,399	1,261	851	22,222	1,392	0	846
15 ppm sulfur and under	2,156	0	1,399	1,261	851	22,222	1,259	0	846
Greater than 15 ppm to 500 ppm sulfur	0	0	-	0	0	-	133	0	C
Greater than 500 ppm sulfur									
Residual Fuel Oil	_	-	-	-	-	-	-	-	-
Miscellaneous Products	-	-	-	-	-	-	-	-	-
Total	13,162	5	8,033	92,502	20,851	79,039	33,273	О	4,093

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2024 (Thousand Barrels) — Continued

		From	4 to		From	From 5 to		
Commodity	1	2	3	5	3	4		
Crude Oil	0	27,374	258	-	0	(
Petroleum Products	0	21,296	3,997	1,578	0			
Natural Gas Liquids	0	20,505	3,997	_	0	(
Ethane	0	5,453	1,259	-	0	(
Propane	0	8,043	1,328	-	0			
Normal Butane	0	3,050	507	-	0			
Isobutane	0	1,262	298	_	0			
Natural Gasoline	0	2,697	605	-	0	(
Motor Gasoline Blending Components	0	146	0	1,091	0			
Reformulated - RBOB	0	0	0	0	0			
Conventional	0	146	0	1.091	Ö			
CBOB	0	146	0	1,091	0			
GTAB	_		_		_			
Other	0	0	0	_	0			
Biofuels (including Fuel Ethanol)	_	_	_	_	_			
Fuel Ethanol	_	_	_	_	_			
Biodiesel								
Renewable Diesel Fuel								
Other Biofuels ¹								
Finished Motor Gasoline	0	244	0	65	0			
Reformulated	_		_	-	_			
Reformulated Blended with Fuel Ethanol	_	_	_	_	_			
Reformulated Other	_		_	_	_			
Conventional	0	244	0	65	0			
Conventional Blended with Fuel Ethanol	_	277	_	_	_			
Ed55 and Lower	_	_	_	_	_			
Greater than Ed55	_	_	_	_	_			
Conventional Other	_	244	_	65	_			
Finished Aviation Gasoline	U	244	U	03	U			
	_	27	_	_	_			
Kerosene-Type Jet Fuel	0	21	0	4	0			
Kerosene	0	074	0	-	0			
Distillate Fuel Oil	0	374	0	418	0			
15 ppm sulfur and under	0	374	0	393	0			
Greater than 15 ppm to 500 ppm sulfur	-	0	0	25	0			
Greater than 500 ppm sulfur						_		
Residual Fuel Oil	-	-	-	-	_			
Miscellaneous Products	-	-	-	_	-			
Total	0	48,670	4,255	1,578	0	,		

^{-- =} Not Applicable.
- = No Data Reported.
1 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report."

Table 59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2024 (Thousand Barrels)

		From 1 to		From 2 to				
Commodity	2	3	5	1	3	5		
Crude Oil	391	0	_	114	326	_		
Petroleum Products	39	31	0	1,048	2,014	_		
Natural Gas Liquids	_	0	_	0	2,014	_		
Ethane	_	_	_	_	_	_		
Propane	_	0	_	0	0	_		
Normal Butane	_	_	_	_	_	_		
Isobutane	_	_	_	_	_	_		
Natural Gasoline		_	_	_				
Unfinished Oils	39	22	_	0	490			
	0	0	-	-		_		
Motor Gasoline Blending Components	U	U	_	351	271			
Reformulated - RBOB	_	_	-	-	074	_		
Conventional	0	0	_	351	271	_		
CBOB	0	0	-	351	97	-		
GTAB	-	_	-	-	_	-		
Other	0	0	_	_	174	-		
Biofuels (including Fuel Ethanol)	0	0	0	325	510	0		
Fuel Ethanol	0	0	_	325	501	_		
Biodiesel	0	0	-	-	9	-		
Renewable Diesel Fuel	-	0	0	_	0	0		
Other Biofuels ¹	_	_	_	_	_	_		
Finished Motor Gasoline	0	0	-	16	155	_		
Reformulated	_	_	_	_	_	_		
Reformulated Blended with Fuel Ethanol	-	_	_	_	-	_		
Reformulated Other	_	_	_	_	_	_		
Conventional	0	0	_	16	155	_		
Conventional Blended with Fuel Ethanol	_	_	_	-	-	_		
Ed55 and Lower	_	_	_	_	_	_		
Greater than Ed55	_	_	_	_	_	_		
Conventional Other	0	0	_	16	155			
Finished Aviation Gasoline	o l	0	_	0	0			
Kerosene-Type Jet Fuel	_	0	_	0	0	_		
	-	U	-	U	U			
Kerosene	_	- 0	_	305	146	_		
Distillate Fuel Oil	0	0	-			-		
15 ppm sulfur and under	0	0	-	305	146	-		
Greater than 15 ppm to 500 ppm sulfur	-	_	-	_	_	-		
Greater than 500 ppm sulfur	-	0	-	0	0	-		
Residual Fuel Oil	0	0	-	-	252	-		
Less than 0.31 percent sulfur	0	0	_	_	49	-		
0.31 to 1.00 percent sulfur	-	_	-	-	-	-		
Greater than 1.00 percent sulfur	0	0	-	-	203	-		
Petrochemical Feedstocks	0	0	-	_	74	-		
Naphtha for Petrochemical Feedstock Use	0	0	-	-	0	-		
Other Oils for Petrochemical Feedstock Use	0	0	-	_	74	_		
Special Naphthas	0	0	-	_	0	-		
Lubricants	0	9	_	0	0	_		
Waxes	-	-	-	_	_	-		
Marketable Petroleum Coke	_	_	_		_	_		
Asphalt and Road Oil	0	0	-	51	116	_		
Miscellaneous Products	0	0	-	-	0	-		
Total	430	31	0	1.162	2.340			

Table 59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2024 (Thousand Barrels) — Continued

			From	3 to				From 5 to	
Commodity	1	New England	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	1,045	-	996	49	0	-	0	o	
Petroleum Products	21.990	_	210	21,780	555	1,507	0	0	
Natural Gas Liquids	59	_		59	-	,	0	_	
Ethane	_	_	_	_	_	_	_	-	
Propane	59	_	_	59	_	_	0	_	
Normal Butane	-	_	_	-	_	_	_	-	
Isobutane	_	_	_	_	_	_	_	_	
Natural Gasoline	_	_	_	_	_	_	_	-	
Unfinished Oils	25	_	25	_	108	_	0	0	
Motor Gasoline Blending Components	14,055	_	_	14,055	0	_	ő	0	
Reformulated - RBOB	- 1,000	_	_	- 1,555	_	_	_	_	
Conventional	14.055	_	_	14.055	0	_	0	0	
CBOB	14,055	_	_	14,055	0	_	0	0	
GTAB	-	_	_	- 1,555	_	_	_	_	
Other	_	_	_	_	0	_	_	0	
Biofuels (including Fuel Ethanol)	0	_	_	_	0	1.507	0	0	
Fuel Ethanol	0	_	_	_	0	-	0	0	
Biodiesel	_	_	_	_	0	_	_	0	
Renewable Diesel Fuel	_	_	_	_	_	1.507	_	_	
Other Biofuels ¹	-	_	_	_	_	-	_	-	
Finished Motor Gasoline	101	_	_	101	0	_	0	0	
Reformulated	_	_	_	_	_	_	_	_	
Reformulated Blended with Fuel Ethanol	_	_	_	_	_	_	_	_	
Reformulated Other	_	_	_	_	_	_	_	-	
Conventional	101	_	_	101	0	_	0	0	
Conventional Blended with Fuel Ethanol	-	_	_	_	_	_	_	-	
Ed55 and Lower	-	_	-	-	_	-	-	-	
Greater than Ed55	-	_	-	-	-	-	-	-	
Conventional Other	101	_	-	101	0	-	0	0	
Finished Aviation Gasoline	63	_	-	63	-	-	0	-	
Kerosene-Type Jet Fuel	3,729	_	_	3,729	-	_	0	-	
Kerosene	-	_	-	_	_	-	-	-	
Distillate Fuel Oil	3,385	_	_	3,385	124	_	0	0	
15 ppm sulfur and under	3,305	_	-	3,305	124	_	0	0	
Greater than 15 ppm to 500 ppm sulfur	-	_	_	_	-	_	-	-	
Greater than 500 ppm sulfur	80	-	-	80	-	-	0	-	
Residual Fuel Oil	-	_	-	-	0	_	-	0	
Less than 0.31 percent sulfur	-	-	-	-	0	-	-	0	
0.31 to 1.00 percent sulfur	-	_	-	-	-	_	-	-	
Greater than 1.00 percent sulfur	-	_	-	-	0	_	-	0	
Petrochemical Feedstocks	-	_	-	_	9	_	-	0	
Naphtha for Petrochemical Feedstock Use	-	_	_	-	9	_	-	0	
Other Oils for Petrochemical Feedstock Use	-	_	-	_	0	_	-	0	
Special Naphthas	-	-	-	-	13	_	-	0	
Lubricants	335	_	185	150	245	_	0	0	
Waxes	-	-	-	-	-	_	-	-	
Marketable Petroleum Coke	-	_	_	_	-	_	_	-	
Asphalt and Road Oil	238	-	-	238	49	_	0	0	
Miscellaneous Products	-	-	_	-	7	_	-	0	
otal	23,035	_	1,206	21,829	555	1,507	0	0	

 ⁼ No Data Reported.
 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
 Data source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movements Report."

Table 60. Movements of Crude Oil and Selected Products by Rail Between PAD Districts, February 2024 (Thousand Barrels)

0		From	1 to		From 2 to				
Commodity	2	3	4	5	1	3	4	5	
Crude Oil	0	0	0	0	286	0	0	3,384	
Propane	57	12	0	0	1,224	277	0	278	
Propylene	0	0	_	-	190	416	-	-	
Normal Butane	149	15	0	0	356	70	0	407	
Isobutane	187	20	0	0	112	34	0	39	
Fuel Ethanol	0	0	0	0	9,387	5,494	562	3,211	
Biodiesel	0	0	0	0	172	253	41	370	
Renewable Diesel Fuel	0	0	0	0	_	39	0	151	
Marketable Petroleum Coke	0	12	0	0	92	1,223	0	3	
Asphalt and Road Oil	18	0	0	0	768	276	23	154	

0		From	3 to		From 4 to				
Commodity	1	2	4	5	1	2	3	5	
Crude Oil	0	0	0	0	0	0	1,340	0	
Crude Oil	U	U	U	U	U	U	1,340	U	
Propane	251	57	0	0	0	0	0	194	
Propylene	0	0	-	-	0	0	0	-	
Normal Butane	13	143	0	57	0	0	0	199	
Isobutane	2	128	0	63	0	0	0	52	
Fuel Ethanol	0	0	0	281	0	0	0	107	
Biodiesel	0	0	0	37	0	0	0	0	
Renewable Diesel Fuel	-	0	0	588	_	0	0	446	
Marketable Petroleum Coke	3	19	0	0	0	35	47	154	
Asphalt and Road Oil	79	32	0	122	0	52	124	181	

0		From 5 to										
Commodity	1	2	3	4								
Crude Oil	0	0	0	0								
Propane	0	0	0	0								
Propylene	0	0	0	-								
Normal Butane	0	0	0	0								
Isobutane	0	0	0	0								
Fuel Ethanol	0	0	0	0								
Biodiesel	0	0	0	0								
Renewable Diesel Fuel	-	0	0	0								
Marketable Petroleum Coke	3	10	6	0								
Asphalt and Road Oil	0	0	0	28								

= No Data Reported.

Data source: Rail Movements are estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 61. Movements of Crude Oil by Pipeline, Tanker, Barge and Rail between PAD Districts, February 2024 (Thousand Barrels)

PADD	Pipeline	Tanker and Barge	Rail	Total	
From 1 to					
2	119	391	0	510	
3	5	0	0	5	
4	0	-	0	0	
5	-	_	0	0	
From 2 to					
1	233	114	286	633	
3	55,085	326	0	55,411	
4	7,310	_	0	7,310	
5	-	_	3,384	3,384	
From 3 to					
1	100	1,045	0	1,145	
2	16,675	0	0	16,675	
4	0	_	0	0	
5	-	_	0	0	
From 4 to					
1	0	0	0	0	
2	27,374	0	0	27,374	
3	258	0	1,340	1,598	
5	-	-	0	0	
From 5 to					
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	_	0	0	

= No Data Reported.

Data source: Energy Information Administration (EIA) Forms EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail ¹ Between PAD Districts, February 2024 (Thousand Barrels)

	PAD District 1			PAD District 2			PAD District 3		
Commodity	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,778	515	1,263	44,559	66,737	-22,178	57,014	17,820	39,194
Petroleum Products	122,429	13,583	108,846	52,417	87,440	-35,022	51,778	125,558	-73,780
Natural Gas Liquids	9,563	6,439	3,124	37,593	53,724	-16,131	38,956	13,077	25,879
Ethane	489	4.637	-4.148	11.043	15.862	-4.819	14,482	953	13,529
Propane	7,500	996	6,504	10,222	23,843	-13,621	15,056	3,441	11,615
Normal Butane	1,460	286	1,174	3.832	7.183	-3.351	3.991	581	3,410
Isobutane	114	508	-394	2,739	2,285	454	1,789	1.054	735
Natural Gasoline	0	12	-12	9.757	4.551	5,206	3.638	7.048	-3.410
Refinery Olefins	190	0	190	0	606	-606	416	0	416
Ethylene	0	0	_	_	_	_	0	0	_
Propylene	190	0	190	0	606	-606	416	ő	416
Normal Butylene	0	0	-	0	0	-	0	Ö	-
Isobutylene	0	0		0	0	_	0	0	_
Unfinished Oils	25	61	-36	147	490	-343	512	133	379
Motor Gasoline Blending Components	58.336	4,561	53,775	8,312	3,937	4,375	1,836	64,140	-62,304
Reformulated - RBOB	5,615	4,301	5,615	1,275	1,165	110	200	8,604	-8.404
	,	4,561	,		,			, ,	-, -
Conventional	52,721		48,160	7,037	2,772	4,265	1,636	55,536	-53,900
CBOB	52,293	4,561	47,732	6,384	2,598	3,786	1,462	54,455	-52,993
GTAB	0	0	-	-	- 474	470	0	0	-
Other	428	0	428	653	174	479	174	1,081	-907
Biofuels (including Fuel Ethanol)	9,884	0	9,884	0	20,513	-20,513	6,296	2,414	3,882
Fuel Ethanol	9,712	0	9,712	0	19,479	-19,479	5,995	281	5,714
Biodiesel	172	0	172	0	844	-844	262	37	225
Renewable Diesel Fuel	0	0	-	0	190	-190	39	2,095	-2,056
Other Biofuels ²	-	-	-	0	0	-	0	0	-
Finished Motor Gasoline	1,309	53	1,256	428	295	133	155	1,300	-1,145
Reformulated	0	0	_	0	0	_	0	0	_
Reformulated Blended with Fuel Ethanol	0	0	-	0	0	_	0	0	-
Reformulated Other	_	-	-	_	_	_	0	0	_
Conventional	1,309	53	1,256	428	295	133	155	1,300	-1,145
Conventional Blended with Fuel Ethanol	0	0	_	0	0	_	0	0	-
Ed55 and Lower	0	0	_	0	0	_	0	0	-
Greater than Ed55	0	0	_	0	0	_	0	0	-
Conventional Other	1,309	53	1,256	428	295	133	155	1,300	-1,145
Finished Aviation Gasoline	63	0	63	0	0	_	0	63	-63
Kerosene-Type Jet Fuel	14,109	274	13,835	1,403	881	522	60	15,241	-15,181
Kerosene	70	0	70	0	0	_	0	70	-70
Distillate Fuel Oil	27.311	2.156	25.155	4.046	3.962	84	1.407	27.969	-26.562
15 ppm sulfur and under	27,231	2,156	25,075	3,913	3,962	-49	1,407	27,756	-26.349
Greater than 15 ppm to 500 ppm sulfur	0	2,100		133	0,002	133	0	133	-133
Greater than 500 ppm sulfur	80	0	80	0	Ö	- 130	0	80	-80
Residual Fuel Oil	0	0	_	0	252	-252	252	0	252
Petrochemical Feedstocks	0	0	_	9	74	-65	74	9	65
Naphtha for Petrochemical Feedstock Use	0	0		9	0	9	0	9	-9
Other Oils for Petrochemical Feedstock Use	0	0	_	0	74	-74	74	0	74
Special Naphthas	0	0	_	13	0	13	0	13	-13
Lubricants	335	9	326	245	0	245	9	580	-571
Waxes	0	9	326	0	0	245	9	580	-5/1
			-		-	1.05.1			1 007
Marketable Petroleum Coke	98	12	86	63	1,318	-1,254	1,289	22	1,267
Asphalt and Road Oil	1,136	18	1,118	151	1,388	-1,237	516	520	-4
Miscellaneous Products	0	0	-	7	0	7	0	7	-7
Total	124,207	14,098	110,108	96,976	154,177	-57,201	108,791	143,378	-34,586

Table 62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail ¹ Between PAD Districts, February 2024 (Thousand Barrels) — Continued

		PAD District 4		PAD District 5			
Commodity	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	
Crude Oil	7,310	28,972	-21,662	3,384	0	3,384	
Petroleum Products	14.195	28,461	-14,266	14,271	48	14.223	
Natural Gas Liquids	10,786	24,947	-14,161	1,289	0	1,289	
Ethane	2,150	6,712	-4,562	0	0	1,200	
Propane	4,595	9,565	-4,970	472	0	472	
Normal Butane	1,860	3,756	-1,896	663	0	663	
Isobutane	663	1,612	-949	154	0	154	
Natural Gasoline	1,518	3,302	-1,784	0	0	10-	
Refinery Olefins	0	0,302	-1,704	0	0		
Ethylene	U	U	_	U	U		
,	_	0	_	=	_		
Propylene	0	0	_	0	0		
Normal Butylene	•	0	-	7	٧	-	
Isobutylene	0	١	-	0	0	-	
Unfinished Oils	0	0	-	0	0	-	
Motor Gasoline Blending Components	1,185	1,237	-52	4,206	0	4,206	
Reformulated - RBOB	965	0	965	1,714	0	1,714	
Conventional	220	1,237	-1,017	2,492	0	2,492	
CBOB	220	1,237	-1,017	2,492	0	2,492	
GTAB	-	-	-	0	0		
Other	0	0	-	0	0	-	
Biofuels (including Fuel Ethanol)	602	553	49	6,698	0	6,698	
Fuel Ethanol	562	107	455	3,599	0	3,599	
Biodiesel	41	0	41	407	0	407	
Renewable Diesel Fuel	0	446	-446	2,692	0	2,692	
Other Biofuels ²	0	0	-	0	0	· -	
Finished Motor Gasoline	0	309	-309	65	0	65	
Reformulated	0	0	_	0	0	-	
Reformulated Blended with Fuel Ethanol	0	0	-	0	0	-	
Reformulated Other	-	-	-	-	-		
Conventional	0	309	-309	65	0	65	
Conventional Blended with Fuel Ethanol	0	0	-	0	0	-	
Ed55 and Lower	0	0	-	0	0	-	
Greater than Ed55	-	-	-	0	0	-	
Conventional Other	0	309	-309	65	0	6	
Finished Aviation Gasoline	0	0	-	0	0	-	
Kerosene-Type Jet Fuel	719	31	688	136	0	136	
Kerosene	0	0	-	0	0	-	
Distillate Fuel Oil	851	792	59	1,264	0	1,264	
15 ppm sulfur and under	851	767	84	1,239	0	1,239	
Greater than 15 ppm to 500 ppm sulfur	0	25	-25	25	0	2	
Greater than 500 ppm sulfur	0	0	_	0	0		
Residual Fuel Oil	0	0	_	0	0		
Petrochemical Feedstocks	0	0	_	0	0		
Naphtha for Petrochemical Feedstock Use	_	_	_	_	_	-	
Other Oils for Petrochemical Feedstock Use	0	0		0	0		
Special Naphthas	_	_	_	0	0		
Lubricants	0	0		0	0		
Waxes	0	0	_	0	0	-	
	~	•	-	7		40	
Marketable Petroleum Coke	0	236	-236	157	19	138	
Asphalt and Road Oil	51	356	-305	456	28	428	
Miscellaneous Products	0	0	-	0	0	-	
Fotal	21,505	57,433	-35,928	17,655	48	17,607	

⁼ No Data Reported.

1 Movements of crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, renewable diesel fuel, marketable petroleum coke, and asphalt and road oil include movements by rail. Movements of other products are by pipeline, tanker and barge only.

2 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Data source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, NewHampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

PAD District IV

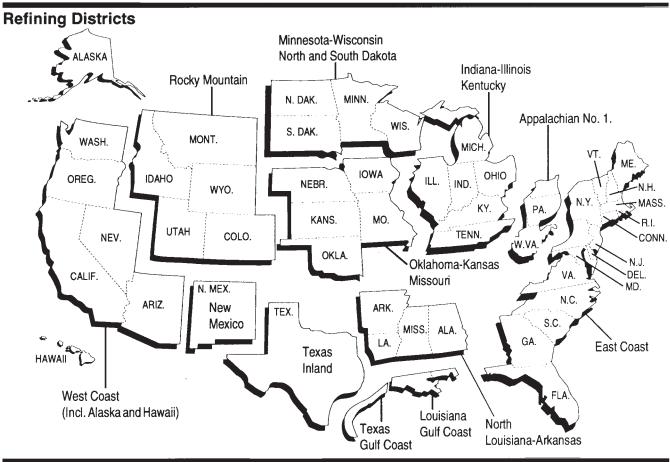
Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts





Appendix B. Explanatory Notes

Preface

The U.S. Energy Information Administration (EIA) produces the *Petroleum Supply Monthly* (PSM) and *Petroleum Supply Annual* (PSA) reports using the Monthly Petroleum Supply Reporting System (MPSRS). Data in the PSM and PSA describe supply and disposition of crude oil, hydrocarbon gas liquids (including natural gas liquids and refinery olefins), refinery feedstocks, hydrogen, petroleum products, and biofuels in the United States, and major U.S. geographic regions with selected data at the state level. Data describe production, imports, exports, inter-Petroleum Administration for Defense District (PADD) movements, and inventories in the United States (50 States and the District of Columbia). Selected data are also available for U.S. territories and possessions.

The reporting universe includes operators engaged in primary supply activities including refining, motor gasoline blending, natural gas processing and fractionation, inter-PADD transportation, importers, and major inventory holders. When a ggregated, data reported by operators in these sectors are used to derive consumption of petroleum products in the United States.

Monthly and year-to-date data are normally released in the PSM on the last business day of each month. Monthly data are available approximately 60 days after the end of each reference month. Revised monthly data as well as annual totals and averages are released in the PSA, usually at the end of August each year.

Overview

A. The Energy Information Administration's Quality Guidelines

Data contained in the *Petroleum Supply Monthly* (PSM) and *Petroleum Supply Annual* (PSA) are subject to information quality guidelines issued by the Office of Management and Budget (OMB), the Department of Energy (DOE), and Energy Information Administration (EIA). With a vailable resources, EIA continually works to improve systems to provide high quality information needed by public and private policymakers, business decision makers, researchers, journalists, and other data users. EIA has performance standards to ensure the quality (i.e., objectivity, utility, and integrity) of information it disseminates to the public. Quality is ensured and maximized at levels appropriate to the nature and timeliness of the disseminated information.

B. Concepts of Product Supply and Demand

Petroleum supply estimates contained in the PSM and PSA are used for calculation of petroleum demand measured as product supplied. Product supplied is often called "implied" demand because it is a measure of demand that is implied by disappearance of petroleum product barrels from facilities and activities in the "primary" supply chain. Facilities and activities in the primary supply chain include refineries, bulk storage and blending terminals (including certain end-user storage of natural gas liquids), natural gas processing plants and fractionators, biofuels and oxygenate production plants, imports, exports, and transportation by pipelines, tankers, barges, and railroads. Total product supplied at the U.S. level is equal to the sum of field production (including production of crude oil and natural gas liquids from natural gas processing plants), transfers to crude oil supply (beginning with PSA data for January 2022), refinery and blender net production, biofuels plant net production, imports, and adjustments, minus the sum of stock change, refinery and blender net inputs, and exports. Net (inter-PADD) receipts are added to supply when product supplied is calculated for by PADD. Crude oil product supplied is zero after September 1997 because crude oil is processed in refineries to produce fuels and other products rather than being used directly as fuel. Data include crude oil used directly as fuel between January 1981 and September 1997.

The secondary supply chain falls between primary supply and end-users. Product barrels typically flow in bulk quantities from primary supply into secondary supply before delivery to consumers. Fuels and other products held by consumers are in tertiary supply. Secondary supply facilities and activities include storage at bulk plants and retail outlets. Bulk plants are wholesale storage facilities that have less than 50,000 barrels of storage capacity and, as defined by EIA, receive product only by rail or truck, but not by barge, tanker, or pipeline. Tertiary inventories are held by end users and include fuel in vehicle tanks, heating oil in residential tanks, fuel oil held by utilities, fuel and nonfuel products held by end users, and certain proprietary storage of raw materials such as propane held at chemical plants for use as ethylene feedstock.

Beginning with PSA data for January 2021, EIA includes tertiary stocks of natural gas liquids (ethane, propane, normal butane, isobutane, and natural gasoline) held by storage operators with at least 50,000 barrels of storage capacity and capability to ship barrels by pipeline, tanker, or barge in primary stocks.

There is a delay between the time when barrels are reported as demand measured as product supplied and when the same barrels are consumed. The delay is due to the time required for barrels to move from primary supply through secondary and tertiary supply chains and ultimately to end users where the barrels are consumed as fuel, feedstock, or for other purposes. Users of demand measured as product supplied should expect product supplied to either anticipate or lag timing of actual petroleum consumption.

C. Components of Supply and Disposition

The detailed statistics tables in the *PSM* provide complete supply and disposition information for the current month and year to date. The tables are organized to locate national and PADD supply and disposition data at the front followed by tables that contain detailed information on supply and disposition. These include tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. EIA provides the following discussion to a ssist with interpretation of supply and disposition tables 1-25. The <u>EIA glossary</u> contains definitions of products and other terms used on tables.

(1.) Supply

- a. Field Production Total Field Production is the sum of crude oil production and natural gas liquids (NGL) production from natural gas processing plants. Sources of crude oil production data include state government agencies, Department of the Interior, Bureau of Safety and Environmental Enforcement (and predecessor agencies), first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report", and Form EIA-914 "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report". Refer to "Domestic Crude Oil Production" in Section 2C (1) for further details. Field production of NGL is reported on Form EIA-816 and published on a net basis (i.e., production minus input).
- b. Transfers to crude oil supply EIA added new data labeled Transfers to crude oil supply to national and regional volumetric balance tables for petroleum and biofuels beginning with PSA data for 2022. Transfers to crude oil supply include barrels of unfinished oils (refinery feedstocks) and NGL that EIA identified as having been added to crude oil supply by blending with crude oil in pipelines and storage. Transfers to crude oil supply quantities include barrels of NGL produced in Alaska and blended into crude oil. Transfers to crude oil supply also include barrels calculated by EIA using the following methods.

Natural gasoline (including natural gasoline, condensate, and scrubber oil) and unfinished oils

- Supply = sum of barrels produced (including field production and net input to biofuel plants), imports, and, for PADD data, net inter-PADD receipts.
- Disposition = sum of barrels added to stocks (stock change), inputs or net inputs, and exports.
- Balance item (transfers to crude oil supply) = disposition minus supply.
- Product supplied assumed = zero.

Crude oil

- Supply = sum of barrels produced, imports, and, for PADD data, net inter-PADD receipts.
- Disposition = sum of barrels added to stocks (stock change), inputs, and exports.
- Transfers to crude oil supply = negative one (-1) times the sum of transfers to crude oil of natural gasoline and unfinished oils, plus NGL production in Alaska.
- Balance item (adjustment) = disposition minus sum of supply and Transfers to crude oil.
- Product supplied assumed = zero.
- c. Biofuels Plant Net Production biofuels production included fuel ethanol beginning with data for January 2009, biodiesel beginning with data for January 2011, and biofuels (diesel, heating oil, jet, naphtha, ga soline, and other biofuels and biointermediates) beginning with data for January 2021. EIA included production of fuel oxygenates (ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), and other fuel oxygenates) as a component of the petroleum balance from January 2009 until December 2018. This supply category also includes net production of non-biofuel products, including petroleum-derived ga soline, distillate fuel oil, jet fuel, and kerosene and natural gas liquids, blended with biofuels as denaturants or for other purposes at biofuel producing plants. Negative production indicates the amount of a product produced during the month was less than the amount of that same product reported as input during the same month.
- d. Refinery and Blender Net Production Refinery and Blender Net Production is reported on Forms EIA-810 and EIA-815. Refinery and Blender Net Production equals refinery and blenders production minus refinery and blender inputs. Negative production of finished petroleum products will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

- e. Imports Imports include receipts of petroleum and biofuels into the 50 States and the District of Columbia from foreign countries as well as from U.S. possessions and territories. EIA also reports imports received from foreign countries into U.S. possessions and territories as well as trade between U.S. possessions and territories. Imports include goods entered into U.S. commerce, admitted to U.S. foreign trade zones, and withdrawn from bonded storage whether entered into U.S. commerce or withdrawn from bonded storage for international commerce (e.g. jet fuel withdrawn from bonded storage to be used as fuel on an international flight). EIA imports exclude goods entered into bonded storage pending withdrawal whether to be entered into U.S. commerce or for international commerce.
- f. Net Receipts EIA reports net receipts to account for inter-PADD movements in tables showing volumetric balances by PADD. EIA calculates net inter-PADD receipts by subtracting shipments out of each PADD from receipts into each PADD.
- Adjustments This column includes a djustment quantities for crude oil, fuel ethanol, motor ga soline blending components, hydrogen, and "other" hydrocarbons. EIA calculates adjustment quantities to balance supply and disposition or to reclassify one product to another product. EIA calculates product supplied as the balancing item for most products. Product supplied is a measure of demand for petroleum products. EIA uses adjustment quantities to balance supply and disposition in cases where it is inappropriate to interpret the balance quantities as a measure of demand. Reclassifications reported in the adjustments column are implied by the supply and disposition balance. Supply equals the sum of field production, transfers to crude oil supply (beginning with PSA data for January 2022), biofuels plant net production, refinery and blender net production, imports, net inter-PADD receipts (for data by PADD), and adjustments. Disposition equals the sum of stock change, refinery and blender net inputs, exports, and products supplied. At the PAD District level, supply components include net receipts equal to gross receipts from other PAD Districts minus gross shipments to other PAD Districts. In every case, supply must equal disposition. Applicable components of supply and disposition vary depending on the product or product group. Adjustment calculations that balance supply and disposition equal disposition minus supply for the U.S. and for each PADD. EIA discontinued reporting a djustment quantities for non-fuel ethanol biofuels and distillate fuel oil beginning with data for January 2021. Beginning with data for January 2021, EIA uses product supplied as the balance quantity for biofuels excluding fuel ethanol (biodiesel, renewable diesel fuel, and "other" biofuels).

(2.) Disposition

- a. Stock Change Stock Change is calculated as the difference between the current month Ending Stocks column and the Ending Stocks column in the prior month's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- b. Refinery and Blender Net Inputs Refinery and Blender Net Inputs are inputs of crude oil and intermediate materials (unfinished oils, motor and a viation gasoline blending components, hydrocarbon gas liquids, hydrogen, biofuels, and other hydrocarbons) processed at refineries or blended at terminals to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (e.g. vacuum distillation units).

Refinery and blender input of natural gas liquids equal gross input of natural gas liquids received from natural gas plants for blending and processing.

Inputs of unfinished oils, motor gasoline blending components, and aviation gasoline blending components are published on a net basis (i.e., refinery and blender input minus refinery and blender production). Negative inputs of unfinished oils and motor and aviation gasoline blending components will occur when the amount of a product produced during the month is greater than the amount of that same product that is input or reclassified to become another product during the same month.

- c. Exports Exports include shipments from the 50 States and the District of Columbia to Puerto Rico, the Virgin Islands, other U.S. possessions and territories and to foreign countries.
- d. Products Supplied-Products supplied is a calculated measure of demand equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, (plus net receipts when calculated by PADD), plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Product supplied values indicate quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PADD basis, the figure for net receipts was inaccurate because the coverage of inter-PADD movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported (e.g. unfinished oils received at refineries for processing from petrochemical plants).

EIA reported crude oil burned as fuel on leases and by pipelines as either distillate or residual fuel oil product supplied prior to January 1983. EIA reported crude oil product supplied equal to crude oil used directly as reported on Form EIA-813 "Monthly Crude Oil Report" from January 1983 through December 2009. EIA discontinued reporting crude oil used directly on Form EIA-813 after December 2009.

(3.) Ending Stocks

Ending stocks are primary stocks of crude oil and petroleum products held in storage as of midnight on the last day of each month. Primary stocks include crude oil, hydrocarbon gas liquids, biofuels, and petroleum products held in storage at refineries, natural gas processing plants, pipelines, tank farms, biofuel production plants, and bulk terminals. Ending stocks also include stocks in transit by rail, truck, and water reported at destination facilities. EIA primary stocks include NGL (ethane, propane, normal butane, isobutane, and natural gasoline) held by end-user storage operators (i.e. tertiary storage) with at least 50,000 barrels of storage capacity and capability to ship barrels by pipeline, tanker.

Crude oil that is in-transit by water from Alaska and crude oil stored in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage. Primary stocks of petroleum products also exclude secondary stocks held by dealers and jobbers and tertiary stocks (except stocks of NGL held by endusers with storage capacity of at least 50,000 barrels and capability to ship NGL by pipeline, tanker, or barge) held by consumers. Product stocks held as reserves by federal and state agencies are excluded from primary stock quantities reported in the PSM and PSA, but EIA provides stock quantities held in selected government reserves in Appendix D.

Primary stocks of crude oil included barrels held on crude oil producing sites (lease stocks) until June 2016. Primary stocks of crude oil excluded lease stocks beginning with release of PSM data for July 2016 on September 30,2016. Historical crude oil stocks in on eia.gov were revised beginning with data for January 2005 to exclude lease stocks. Data may be accessed from the following locations on the EIA web site.

http://www.eia.gov/dnav/pet/pet_sum_snd_d_nus_mbbl_m_cur.htm http://www.eia.gov/dnav/pet/pet_sum_crdsnd_k_m.htm http://www.eia.gov/dnav/pet/pet_stoc_typ_c_nus_EPC0_mbbl_m.htm

2. Components - Forms Discussions

The data presented in the *PSM* include data collected by the EIA on eight monthly petroleum supply surveys, export data obtained from the U. S. Bureau of the Census, and crude production data collected on Form EIA-914 as well as production data from State conservation agencies and the Minerals Management Service of the U. S. Department of Interior.

A. Petroleum Supply Reporting System

The eight monthly petroleum supply surveys are part of the Petroleum Supply Reporting System (PSRS). The PSRS tracks the supply and disposition of crude oil, petroleum products, and hydrocarbon gas liquids in the United States. The PSRS is organized into two data collection subsystems: the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes the data from the six weekly surveys. The MPSRS includes eight monthly surveys and one annual survey. The survey forms that comprise the PSRS are:

- 1. EIA-800, "Weekly Refinery and Fractionator Report,"
- 2. EIA-802, "Weekly Product Pipeline Report,"
- 3. EIA-803, "Weekly Crude Oil Stocks Report,"
- 4. EIA-804, "Weekly Imports Report,"
- 5. EIA-805, "Weekly Bulk Terminal Report,"
- 6. EIA-809, "Weekly Oxygenate Report,"
- 8. EIA-22M, "Monthly Biodiesel Production Survey," (discontinued effective with data for October 2020)
- 9. EIA-810, "Monthly Refinery Report,"
- 10.EIA-812, "Monthly Product Pipeline Report,"
- 11. EIA-813, "Monthly Crude Oil Report,"
- 12. EIA-814, "Monthly Imports Report,"
- 13. EIA-815, "Monthly Bulk Terminal Report."
- 14. EIA-816, "Monthly Natural Gas Liquids Report"
- 15. EIA-817, "Monthly Tanker and Barge Movement Report"
- 16. EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene" (formerly "Monthly Oxygenate Report")
- 17. EIA-820, "Annual Refinery Report."

EIA administers weekly and monthly surveys at six key points along the petroleum and biofuel supply chain including refineries, fractionators, natural gas processing plants, bulk product storage and blending terminals, crude oil and product pipelines, crude oil stock holders, importers, and plants producing biofuels and fuel oxygenates. EIA also collects inter-PADD movements by pipelines, tankers, and barges using monthly surveys. Weekly surveys do not capture petroleum movements. EIA selects a sample of operators reporting on monthly surveys to also report

on weekly surveys.

Annual U.S. refinery capacity data are collected on the Form EIA-820, "Annual Refinery Report." The EIA-820 data are published in the annual "Refinery Capacity Report."

B. Monthly Supply Survey Description and Methodology

(1.) Description of Surveys Forms

Copies of the survey forms and instructions can be found at: https://www.eia.gov/survey/

Form EIA-22M "Monthly Biodiesel Production Survey" collected data on biodiesel plant location, operating status, annual production capacity, monthly biodiesel and co-product production, stocks, input of feedstocks, alcohol, and catalysts, and biodiesel sales until data for September 2020. EIA discontinued Form EIA-22M effective with data for October 2020, and incorporated data previously collected on Form EIA-22M into Form EIA-819 "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene

Form EIA-810, "Monthly Refinery Report," collects data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products. Working and shell storage capacity for selected products is collected on an annual basis.

Form EIA-812, "Monthly Product Pipeline Report," collects data on end-of-month stocks and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

Form EIA-813, "Monthly Crude Oil Report," collects data on end-of-month stock levels of crude oil held in pipelines, and at tank farms operated by the reporting company, and Alaskan crude oil in transit by water. Data are reported by PADD including stocks held in the 50 states and the District of Columbia. In addition to stocks, EIA uses Form EIA-813 to collect inter-PADD movements of crude oil by pipeline. EIA collects movements for shipping and receiving PADDs with no intermediate PADD movements. EIA uses Form EIA-813 to collect annual storage capacity in data for the month of March.

Form EIA-814, "Monthly Imports Report," collects data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia. The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil and unfinished oils only.

Form EIA-815, "Monthly Bulk Terminal Report," collects data on the operations of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and fuel use and losses during the month are collected from operators of terminals. Working and shell storage capacity is collected on an annual basis.

Form EIA-816, "Monthly Natural Gas Liquids Report," collects data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

Form EIA-817, "Monthly Tanker and Barge Movement Report," collects data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

Form EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane and Isooctene" collects facility-level data on oxygenate inputs, production, gasoline blending at ethanol plants, and end-of-month stocks. Beginning in October 2020 it also collects facility-level data on biodiesel and biofuels production and blending and end-of-month stocks. Plant operators report end-of-month stocks on site on a custody basis regardless of ownership as well as stocks in transit by rail, truck, and water to their plants.

(2.) Frame

EIA maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on an ongoing basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Respondents to Form EIA-22M "Monthly Biodiesel Production Survey" included operators of plants that produce biodiesel meeting ASTM D 6751-07B specifications and used for commercial purposes. EIA discontinued using Form EIA-22M in October 2020 and replaced it with data collected on Form EIA-819 "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene".

Respondents to Form EIA-810, "Monthly Refinery Report" include operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions.

Respondents to Form EIA-812, "Monthly Product Pipeline Report" include all product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia.

Respondents to Form EIA-813, "Monthly Crude Oil Report" include all companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil tank farm operators, and companies transporting Alaskan crude oil by water (to U.S. ports) in the 50 States and the District of Columbia.

Respondents to Form EIA-814, "Monthly Imports Report" include each importer of record (or Ultimate consignee in some situations regarding Canadian imports) that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), (3) into Foreign Trade Zones located in the 50 States and the District of Columbia and (4) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of a ctivity.

Respondents to Form EIA-815, "Monthly Bulk Terminal Report" include operators of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions must report. A bulk terminal is primarily used for storage, marketing, and often blending of petroleum products and

has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included.

Respondents to Form EIA-816, "Monthly Natural Gas Liquids Report" include operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator).

Respondents to Form EIA-817, "Monthly Tanker and Barge Movement Report" include all companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense Districts and all companies that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal with the intent that the crude oil or petroleum products be further transported to another PAD District.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts are considered to have custody.

Respondents to Form EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene" include all operators of facilities that produce (manufacture or distill) fuel alcohol, biodiesel, renewable diesel, heating oil, jet fuel, naphtha, gasoline and other biofuels and biointermediates, isooctane, isooctene and fuel oxygenates other than fuel alcohol (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations) located in the 50 States and the District of Columbia.

(3.) Collection

Survey data for the MPSRS are collected by Internet using secure file transfer, and electronic transmission. All respondents must submit their data by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

(4.) Processing and Micro Editing

Upon receipt, all reported data are transformed into a standard format and sent through a log-in and prescreening process to validate respondent control information and resolve any discrepancies. The data are then processed using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (e.g., totals equal to the sums of the parts). After the edit failures are resolved and imputation performed for nonrespondents, preliminary tables are produced and used to identify anomalies. These tables show U.S. and PAD District estimates for the current month and the prior 4 years. Anomalies result in further review of respondent data which in turn may result in additional flagged data and imputation.

(5.) Estimation and Imputation

The eight monthly supply surveys are census surveys. As such, the estimates using these data are the sum of the edited, reported data. Where possible, EIA uses imputed values to account for activity when a company fails to file. Depending on the survey, imputed values may be estimates based on weekly reports, estimates equal to prior-month reported quantities, or estimates based on non-survey data (e.g. imports quantities may be imputed using data provided to EIA by U.S. Customs and Border Protection). Imputation normally accounts for very small quantities in published totals because response rates to monthly surveys tend to be very high, typically exceeding 98 percent calculated as total reports received divided by total reports expected.

Adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly a vailable or resubmitted respondent data in

the Petroleum Supply Annual (PSA).

(6.) Macro Editing

EIA compares data reported by individual companies and plants on monthly and weekly surveys. EIA uses these comparisons to identify cases where reporting companies responded differently to the same or similar questions on weekly and monthly surveys and then works with reporting companies to identify and address inconsistent or erroneous reporting on surveys. EIA also compares aggregate and other data with external sources in order to identify and correct potential errors in reporting or survey methodology. EIA makes additional comparisons of survey data with model results. EIA may use imputation to correct known and/or suspected errors in data reported in the Petroleum Supply Monthly and Petroleum Supply Annual.

(7.) Dissemination

In most cases, EIA releases PSM data within 60 days of the close of the reference month. The PSM is a vailable on the web at:

http://www.eia.gov/petroleum/supply/monthly/

Much of the *PSM* data are available in HTML format on eia.gov. Features include: downloadable spreadsheets containing complete data history, data tables which "pivot" to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum data can be accessed at: http://www.eia.gov/petroleum/data.cfm

C. Derived Data

Due to the time constraints in publishing monthly petroleum supply statistics and the desire to reduce industry response burden, some of the statistics published in the PSM are obtained from sources other than the monthly supply surveys. These other sources include models to data and data from supplemental sources such as the Bureau of the Census.

(1.) Domestic Crude Oil Production

The interim estimate of U.S., PAD District, and state oil production for the current reference month, published in Tables 1 through 26 of the PSM, are based on:

- (a.) crude oil production data from state government agencies and the Department of the Interior, Bureau of Safety and Environmental Enforcement;
- (b.) crude oil production data reported on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report." For some states, EIA uses current reported data from the state (chiefly Alaska). For the states of Arkansas, California, Colorado, Kansas, Louisiana, Montana, New Mexico, North Dakota, Ohio, Oklahoma, Pennsylvania, Texas, Utah, West Virginia, Wyoming, and the Federal Gulf of Mexico, EIA calculates an estimate by modeling the relationship between final state-level data from DrillingInfo, a third-party vendor of well-level data collected by state agencies, and data reported on the EIA-914 survey using weighted least squares (WLS) linear regression. Additional explanation of the WLS estimation methodology is a vailable. Estimates have to be made for crude oil production because complete and correct data from states may take from several months to over two years.
- (c.) first purchase data reported on Form EIA-182 "Domestic Crude Oil First Purchase Report." For the remaining states and areas (Alabama, Arizona, Federal Pacific Offshore, Florida, Idaho, Illinois, Indiana, Kentucky, Maryland, Michigan, Mississippi, Missouri, Nebraska, Nevada, New York, Oregon, South Dakota, Tennessee, and Virginia) EIA calculates an estimate by using the average lagged ratio (ALR) of the state reported data to EIA-182 data, applied to the current EIA-182 data. Additional explanation of the ALR estimation methodology is available.

State-level production estimates are published in Table 26, "Production of Crude Oil by PAD District and State." Table 26 contains estimates for crude oil production for state and federal offshore areas reported by state agencies and the Bureau of Sa fety and Environmental Enforcement or estimated by EIA using the ALR or WLS methods discussed above. Every month, the monthly crude oil production estimates are updated in Table 26 of the Petroleum Supply Monthly (http:// www.eia.gov/petroleum/supply/monthly/) using reports from state agencies and the Bureau of Sa fety and Environmental Enforcement. The estimates are reported in the Petroleum Supply Monthly roughly 60 days after the production month.

(2.) Exports

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau. Each month the EIA receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594). Census export statistics used in the PSM reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

(3.) Movements of crude oil and select products by railroad

The document *U.S. energy-by-rail data methodology* provides the most detailed information available for the EIA methodology for estimating rail movements of crude oil and selected products. Please see link below.

https://www.eia.gov/petroleum/transportation/methodology.pdf

The volume of crude oil, ethanol, biodiesel, propane, propylene, normal butane, isobutane, petroleum coke, and a sphalt moving by railroad is calculated using several data sources including Carload Waybill Sample (CWS) data from the U.S. Surface Transportation Board (STB), data from the Canada Energy Regulator (CER), data in EIA's Oil and Gas Supply Module (OGSM) within the National Energy Modeling system (NEMS) for data prior to 2015, the EIA-914 survey starting in January 2015, and an estimation procedure developed by EIA for months in which these data are not available.

Additional data from the CER, OGSM, and the EIA-914 are used for estimating factors for converting carloads to barrels of crude oil. Carloads of ethanol, biodiesel, propane, propylene, normal butane, isobutane, petroleum coke, and asphalt are converted to barrels using data from the CWS.

Estimates of rail movements are subject to monthly revision as new, more complete, and more accurate data become available. Monthly revisions will typically a ffect data available on the EIA web site for the current year and up to two prior years. To the extent that revisions are needed to data more than 2 years in the past, these revisions will be made once a year at the time when Petroleum data html tables are updated with final data for a year from the Petroleum Supply Annual. Petroleum Supply Monthly and Petroleum Supply Annual tables released as PDF files will not be revised.

(4.) Stocks of Crude Oil held on Producing Sites (Lease Stocks)

The adjustment for lease stocks was discontinued beginning with PSM data for July 2016 released on September 30, 2016 because EIA discontinued reporting crude oil stocks held on producing sites (lease stocks). The lease stock adjustment remains in all historical EIA lease stocks data.

This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases. Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were a vailable from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level. To adjust for this incomplete coverage, 10,300 thousand barrels of crude oil were added to PAD District 3 stocks and 330 thousand barrels were added to PAD District 4 stocks in data from 1983 through June, 2016.

(5.) Trans-Alaska Pipeline System (TAPS) Natural Gas Liquids (NGL) Adjustment

EIA discontinued the TAPS-NGL adjustment after introducing *transfers to crude oil supply* as a component of U.S. and regional crude oil balances beginning with PSA data for January 2022. EIA now adds barrels of NGL produced and blended with crude oil in Alaska to crude oil supply making the TAPS-NGL adjustment unnecessary.

The TAPS-NGL adjustment corrects for overstatement of crude oil receipts and input at refineries due to NGL injection into Alaskan crude oil transported in TAPS. Natural gas processing plants in Alaska produce substantial volumes of NGL that are added to crude oil transported through TAPS. Refiners have been unable to separate the volume of NGL from Alaskan crude oil when reporting crude oil receipts and inputs to EIA. The TAPS-NGL adjustment subtracts Alaskan NGL production reported by selected gas processing plant operators from crude oil receipts and inputs reported by refiners. Adjusted NGL production is added to refinery receipts and inputs of NGPL. The adjusted NGL barrels are allocated to PAD Districts based on the regional distribution of receipts of Alaskan crude oil. Data most affected by the TAPS-NGL adjustment are receipts and inputs of crude oil in PAD District 5 and receipts, inputs, and product supplied of butane and natural gasoline also in PAD District 5.

NGL injections into crude oil transported in the TAPS started in 1987. The TAPS-NGL adjustment was first applied to revised data reported in the Petroleum Supply Annual (PSA) for 1988.

(6.) Finished Motor Gasoline Adjustment

Adjustment quantities for finished motor gasoline are the sum of motor gasoline blending components, fuel ethanol, and methyl tertiary butyl ether (MTBE) adjustments reclassified to finished motor gasoline. Finished motor gasoline adjustment quantities are assumed to reflect gasoline blending activity that was not reported on surveys.

Note on MTBE Adjustment: The MTBE portion of the gasoline adjustment described in this section was only applied to Petroleum Supply Monthly (PSM) data for 2009. The MTBE portion of the gasoline adjustment was discontinued after further examination of the issue made clear the MTBE adjustment was not helpful in forming an accurate statistical representation of U.S. and regional gasoline supplies. The MTBE adjustment was not applied to gasoline supply and disposition data in years prior to 2009, nor was it applied to revised data for 2009 published in the Petroleum Supply Annual or in years after 2009. This note only applies to MTBE adjustments. MTBE blending that was reported on EIA surveys is reflected in U.S. and regional gasoline supply and disposition data. Other adjustments to gasoline supply and disposition data to account for motor gasoline blending components and fuel ethanol remain as described in this section.

• Adjustment quantities for finished reformulated motor gasoline include adjustments for reformulated blendstock for oxygenate blending (RBOB) plus a percentage of gasoline treated as blendstock

(GTAB), "other" motor gasoline blending components, fuel ethanol, and MTBE. The quantity of GTAB and "other" motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline is based on the ratio of finished reformulated motor gasoline net production divided by total finished motor gasoline net production reported on surveys by refiners and blenders in each PADD. Motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline are further classified as blended with alcohol (i.e. fuel ethanol), blended with ether (i.e. MTBE), or non-oxygenated during 2009.

Starting with data for January 2010, motor gasoline blending component adjustment quantities were classified only as blended with fuel ethanol and "other". During 2009, RBOB adjustment quantities were classified based on the product description that included reference to the oxygenate to be blended. Beginning with data for January 2010, all RBOB is reported in one product category without reference to specific oxygenates, and all RBOB adjustment quantities are assumed blended with fuel ethanol. During 2009, a djustment quantities for GTAB and "other" motor ga soline blending components reclassified to finished reformulated ga soline were further classified as blended with ether, blended with a lcohol, or non-oxygenated based on the ratio of production of these products in reported survey data. After determining a djustment quantities of motor gasoline blending components reclassified to each type of finished reformulated motor gasoline, portions of the fuel ethanol and MTBE adjustments were reclassified to reformulated motor gasoline. The fuel ethanol quantity reclassified to finished reformulated motor gasoline was determined using the ratio of fuel ethanol blended into finished motor gasoline calculated from fuel ethanol blending data reported on survey forms by PADD. For example, if the calculated volumetric fuel ethanol blend ratio was 10%, then a quantity of the fuel ethanol adjustment sufficient to make a 10% blend with the available motor gasoline blending components is reclassified to finished reformulated motor gasoline, but the quantity of fuel ethanol cannot exceed the total quantity of the fuel ethanol adjustment. During 2009, a similar process was followed for allocating the MTBE adjustment to reformulated motor gasoline except the blend ratio was a ssumed to be 12% in all PADDs. Starting with data for January 2010, the entire MTBE adjustment quantity is assumed to be blended with finished conventional motor gasoline.

- o Adjustment quantities for finished conventional motor gasoline include adjustments for conventional blendstock for oxygenate blending (CBOB) plus the portion of GTAB, "other" motor gasoline blending components, fuel ethanol and MTBE adjustments that were not reclassified to finished reformulated motor gasoline. The total adjustment to finished conventional motor gasoline is further classified as finished conventional gasoline blended with fuel ethanol and "other" finished conventional motor gasoline. The quantity of the finished conventional motor gasoline adjustment reclassified as finished conventional motor gasoline blended with fuel ethanol is determined using the quantity of the fuel ethanol adjustment allocated to finished conventional motor gasoline and the fuel ethanol blend ratio calculated from fuel ethanol blending reported on surveys by PADD. For example, if the fuel ethanol blend ratio calculated from survey data was 10% in a PADD, then the total adjustment quantity of finished conventional motor gasoline in that PADD would be 10 times the fuel ethanol adjustment quantity allocated to finished conventional gasoline (i.e. the adjustment to finished conventional motor gasoline blended with fuel ethanol includes 10% fuel ethanol and 90% gasoline from the motor gasoline blending components adjustment). The MTBE adjustment allocated to finished conventional motor gasoline is simply added to the adjustment for "other" finished conventional motor gasoline.
- Fuelethanol a djustment quantities frequently exceed the volume of fuelethanol needed to achieve a blend ratio implied by blending activity reported by refiners and blenders on surveys when considering only the gasoline barrels available from the motor gasoline blending components adjustment. In this case, "other" finished conventional motor gasoline is reclassified by the adjustment to finished conventional motor gasoline blended with a lcohol in order to maintain an ethanol blend ratio equal to the fuel ethanol blend ratio reported by refiners and blenders in each PADD.

(7.) Motor Gasoline Blending Components Adjustment

Adjustment quantities for motor ga soline blending components at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports and biofuels plant net production (i.e. motor ga soline blending components use as denaturant for fuel ethanol production). Adjustment quantities by PADD equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, biofuels

plant net production, and net receipts. Motor gasoline blending components adjustments are calculated for reformulated blendstock for oxygenate blending (RBOB), conventional blendstock for oxygenate blending (CBOB), gasoline treated as blendstock (GTAB), and "other" motor gasoline blending components. Product supplied for motor gasoline blending components is assumed to always equal zero because there is no end-user demand for motor gasoline blending components as anything other than finished motor gasoline. Motor gasoline blending components adjustment quantities are assumed to reflect finished motor gasoline blending implied by the supply and disposition balance but not reported on surveys. Adjustment quantities for motor gasoline blending components are reclassified to finished motor gasoline and added to the finished motor gasoline adjustment.

(8.) Biofuels including Fuel Ethanol Adjustment

For data prior to January 2021, a djustment quantities for biofuels (including fuel ethanol) at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of biofuels plant net production and imports. Calculation of adjustment quantities by PADD depend on the product. Individual products include fuel ethanol, biodiesel, renewable diesel fuel, and other biofuels (e.g. bio-jet fuel). Product supplied for biofuels (including fuel ethanol) is assumed equal to zero. Adjustments for fuel ethanol and "other" biofuels are discussed separately below. Beginning with data for January 2021, EIA discontinued calculating adjustment quantities for biodiesel, renewable diesel fuel, and other biofuels (e.g. bio-jet fuel). EIA now includes these adjustment quantities as product supplied.

- Fuelethanol adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of biofuels plant net production and imports. Adjustment quantities by PADD equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, biofuels plant net production, and net receipts. Fuel ethanol adjustment quantities are assumed to reflect blending of fuel ethanol into finished motor gasoline that is implied by the available supply of fuel ethanol but not reported on surveys. Fuel ethanol adjustment volumes are reclassified to finished reformulated motor gasoline and finished conventional motor gasoline through finished motor gasoline adjustments.
- The product category called "biofuels (exluding fuel ethanol)" includes biodiesel, renewable diesel fuel, and other biofuels (e.g. bio-jet fuel). For PSM data prior to January 2012, EIA calculated adjustment quantities for biofuels (excluding fuel ethanol) at the U.S. and PADD levels equal to the sum of stock change, refinery and blender net input, and exports minus imports. Data for production of Biofuels (excluding fuel ethanol) was unavailable and was excluded from Biofuels Plant Net Production. Therefore the calculation of adjustments to Biofuels (excluding fuel ethanol) caused production to be included in the adjustment. Similarly, the calculation caused net inter-PADD movements (i.e. net receipts) by rail and truck to also be included in adjustments to biofuels (excluding fuel ethanol).

Beginning with PSM data for January 2012, and PSA data for 2011 through December, 2020 production of biodiesel reported on Form EIA-22M was included under the heading of "biofuels plant net production" in petroleum supply and disposition balances for "biofuels (excluding fuel ethanol)". As a result, the adjustment for "biofuels (excluding fuel ethanol)" excludes production of biodiesel beginning with data for January 2012. Beginning with data for January 2010 EIA included rail movements of biodiesel in inter-PADD movements, and so rail movements were excluded from adjustment quantities.

• For data prior to January 2021, biodiesel adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of biofuels plant net production and imports. Adjustment quantities by PADD equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, biofuels plant net production, and net receipts. Biodiesel adjustment quantities are assumed to reflect blending of biodiesel into distillate fuel oil that is implied by the available supply of biodiesel but not reported as input on surveys. Biodiesel adjustment volumes are reclassified to distillate fuel oil (15 ppm sulfur and under) through distillate fuel oil adjustments. EIA discontinued calculating biodiesel and distillate fuel oil adjustment quantities beginning with data for January 2021. EIA now includes barrels of biodiesel formerly reported in adjustment quantities as product supplied of biofuels (excluding fuel ethanol).

Beginning with PSM data for January 2021, EIA included production of renewable diesel, heating oil, jet fuel, naphtha, gasoline, and other biofuels and biointermediates reported on Form EIA-819 under the heading of "biofuels plant net production" in petroleum supply and disposition balances for "biofuels (excluding fuel ethanol)". EIA now reports barrels formerly included in adjustment quantities as product supplied.

(9.) Distillate Fuel Oil Adjustment

Adjustment quantities for distillate fuel oil show reclassification by pipeline operators of distillate fuel oil with sulfur content of 15 ppm and under to distillate fuel oil with sulfur content greater than 15 ppm to 500 ppm (inclusive). Reclassification may occur when distillate product with sulfur content of 15 ppm and under becomes mixed with products having higher sulfur content during pipeline transportation, storage, or handling. Adjustment quantities are reported by pipeline operators on Form EIA-812 "Monthly Product Pipeline Report." This adjustment was discontinued after publication of data for December 2010.

For PSM data from January 2012 and PSA data from January 2011 through December 2020, EIA calculated distillate fuel oil adjustments equal to the opposite of biodiesel adjustment quantities described above in section 8. EIA added biodiesel adjustment quantities to supply of distillate fuel oil (15 ppm sulfur and under) and total distillate fuel oil. EIA assumed that distillate fuel oil adjustment quantities reflected biodiesel blending activity implied by biodiesel supply and disposition but not reported on surveys. Beginning with data for January 2021, EIA discontinued calculating and reporting distillate fuel oil adjustment quantities.

(10.) Crude Oil Adjustment

Adjustment quantities for crude oil are derived to balance crude oil supply and disposition. Crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 "Monthly Crude Oil Report" in data through December 2009. Reporting crude oil used directly was discontinued on Form EIA-813 after collection of data for December 2009. Crude oil product supplied is assumed equal to zero beginning with data for January 2010. Undercounting crude oil imports in survey data is one example of a typical cause of crude oil adjustments. This results in a positive crude oil adjustment because crude oil disposition (i.e. the sum of stock change, refiner inputs, and exports) will exceed available supply (i.e. the sum of field production and imports) due to import undercounting Crude oil losses are included in crude oil adjustment quantities. The crude oil adjustment was formerly called unaccounted-for crude oil. The name change was effective with data for January 2005.

EIA added *Transfers to crude oil supply* as a component of the crude oil supply balance beginning with PSA data for January 2022. *Transfers to crude oil supply* include barrels of unfinished oils (refinery feedstocks) and NGL that EIA identified as having been added to crude oil supply by blending with crude oil in pipelines and storage. *Transfers to crude oil supply* quantities include barrels of NGL produced and blended into crude oil in Alaska.

Crude oil adjustment quantities are normally greater than zero indicating crude oil disposition greater than crude oil supply. Quantities reported as *Transfers to crude oil supply* normally add to crude oil supply and, therefore, tend to bring crude oil adjustment quantities closer to zero. *This Week in Petroleum* released on March 22, 2023 provides additional information on crude oil adjustments and *Transfers to crude oil supply* (see link below).

https://www.eia.gov/petroleum/weekly/archive/2023/230322/includes/analysis print.php

(11.) Other Hydrocarbon Adjustment

Adjustment quantities for "other" hydrocarbons equal the sum of stock change, refinery and blender net inputs and exports minus imports. "Other" hydrocarbons product supplied is assumed equal to zero. Adjustment quantities account for "other" hydrocarbons produced outside of refineries. There are no movements data collected on surveys for "other" hydrocarbons. Therefore, adjustment quantities include any net receipts of "other" hydrocarbons resulting from inter-PAD District movements.

(12.) Hydrogen Adjustment

Adjustment quantities for hydrogen equal refinery and blender net input of hydrogen. Hydrogen product supplied is a ssumed equal to zero. Adjustment quantities account for hydrogen supplied to U.S. refineries from non-refinery sources. There are no movements data collected on surveys for hydrogen. Therefore, adjustment quantities at the PAD District level include any net receipts of hydrogen resulting from inter-PAD District movements.

(13.) Oxygenates (excluding fuel ethanol) Adjustment

Adjustment quantities for oxygenates (excluding fuel ethanol) equal the sum of stock change, refinery and blender net inputs, and exports minus the sum of biofuels plant net production and imports. Product supplied for oxygenates (excluding fuel ethanol) is assumed equal to zero. Methyl tertiary butyl ether (MTBE) is the single largest component of oxygenates (excluding fuel ethanol). Beginning with *PSA* data for 2019, EIA excluded oxygenates supply and disposition from U.S. and regional balance tables.

3. Quality

A. General Discussion

(1.) Response Rates

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

(2.) Non-sampling Errors

There are two types of errors usually associated with data produced from a survey; sampling errors and nonsampling errors. Because the estimates for the monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Nonsampling errors may arise from a number of sources including: (1) the inability to obtain data from all companies in the frame (non-response) and the method used to account for non-response, (2) response errors, (3) differences in the interpretation of questions or definitions, (4) mistakes in recording or coding of the data obtained from respondents, and (5) other errors of collection, response, coverage, processing, and estimation.

(3.) Resubmissions

Throughout the year, EIA accepts data revisions of monthly data. If a revision to a monthly submission is made after the PSM has been published, it is referred to as a resubmission. The final monthly values for the previous year are published in the PSA. These values reflect all PSM resubmissions and other data corrections. The values contained in the PSA are EIA's most accurate measure of petroleum supply activity.

(4.) Revision Policy

EIA will publish revised monthly crude oil production estimates going back to the previously published Petroleum Supply Annual every month in petroleum data tables (http://www.eia.gov/petroleum/supply/monthly/). Once a year with the release of the Petroleum Supply Annual, EIA will revise up to 10 years of historical production estimates in petroleum data tables.

B. Data Assessment

The principal objective of the PSRS is to provide an accurate picture of petroleum industry activities and of the availability of petroleum products nationwide from primary distribution channels. The PSM preliminary monthly data serve as leading indicators of the final monthly data published in the PSA. The PSM monthly data are not expected to have the same level of accuracy as the final monthly data published in the PSA. However, the preliminary monthly data are expected to exhibit like trends and product flow characteristic of the final monthly

data.

To assess the accuracy of monthly statistics, initial monthly estimates published in the PSM are compared with the final monthly aggregates published in the PSA. Although final monthly data are still subject to error, they have been thoroughly reviewed and edited, they reflect all revisions made during the year, and they are considered to be the most accurate data available.

4. Provisions Regarding Disclosure of Information

All PSRS survey forms, with the exception of the Form EIA-814, "Monthly Imports Report," have the same general disclosure information statement. The information reported on Form EIA-814 will be considered "public information" and may be publicly released in company or individually identifiable form, and will not be protected from disclosure in identifiable form. In addition, biofuel production capacity data reported on Form EIA-819 and Form EIA-22M will be released in company identifiable form. Refinery distillation capacity collected on Form EIA-810 also may be released in company identifiable form. EIA releases annual refinery input and production capacities in company identifiable form each year in the Annual Refinery Capacity Report.

Except as described above, information reported on Forms EIA-810 through 813,815 through 817,819,820, and 22M will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the Department of Energy (DOE) regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal a gencies when requested for official use. The information reported on this form may also be made available, upon request, to another DOE component; to any Committee of Congress, the Government Accountability Office, or other Federal a gencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as a dministrative, regulatory, law enforcement, or adjudicatory purposes.

Disclosure limitation procedures are not applied to the statistical data aggregated and published from these survey's information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

In addition to the use of the information by EIA for statistical purposes, the information may be made available, upon request, to other Federal agencies authorized by law to receive such information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Appendix D

Northeast Reserves

Reserves inventories are not considered to be in the commercial sector and are excluded from EIA's commercial motor gasoline and distillate fuel oil supply and disposition statistics, such as those reported in the Weekly Petroleum Status Report, Petroleum Supply Monthly, Petroleum Supply Annual and This Week In Petroleum.

Information on the Northeast Reserves is available from the U.S. Department of Energy Office of Petroleum Reserves web site at http://energy.gov/fe/services/petroleum-reserves.

The Northeast Home Heating Oil Reserve is a one million barrel supply of ultra low sulfur distillate (diesel/heating oil) for homes and businesses in the northeastern United States, a region heavily dependent upon the use of heating oil.

The Northeast Gasoline Supply Reserve is a one million barrel supply of seasonally adjusted, regionally appropriate supply of gasoline for consumers in the northeastern United States.

Northeast Home Heating Oil Reserve Distillate Fuel Oil, 15 ppm Sulfur and Under (Thousand Barrels)

Northeast Gasoline Supply Reserve Motor Gasoline Products (Thousand Barrels)

	Connecticut	New Jersey	Maine	Massachusetts	New Jersey	Maine	Massachusetts
Jan-24	300	300	200	201	900	99	
Feb-24	300	300	200	201	900	99	
Mar-24							
Apr-24							
May-24							
Jun-24							
Jul-24							
Aug-24							
Sep-24							
Oct-24							
Nov-24							
Dec-24							

Source: U.S. Energy Information Administration

Other reserves information from the U.S. Department of Energy, Office of Petroleum Reserves can be found at http://energy.gov/fe/services/petroleum-reserves/

New York State Strategic Fuel Reserve

(Thousand Barrels)

State reserve inventories are also not considered to be in the commercial sector and are excluded from EIA's commercial inventories and are excluded from supply and disposition statistics, such as those reported in the Weekly Petroleum Status Report, Petroleum Supply Monthly, Petroleum Supply Annual and This Week In Petroleum.

	Motor Gasoline Blending Components	Fuel Ethanol	Distillate Fuel Oil, 15 ppm Sulfur and Under	NY Total
Jan-24	82	9	34	125
Feb-24	82	9	34	125
Mar-24				
Apr-24				
May-24				
Jun-24				
Jul-24				
Aug-24				
Sep-24				
Oct-24				
Nov-24				
Dec-24				

Source: New York State Energy Research & Development Authority