

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	107,581	8,128	--	--	182,958	-47,534	-18,831	1,193	225,850	5,259	0	117,594
<b>Hydrocarbon Gas Liquids</b>	64,083	-10,890	-1,327	2,371	3,853	-28,500	--	-13,651	7,132	11,439	24,670	36,375
Natural Gas Liquids	64,083	-10,890	-1,327	-11	3,501	-27,265	--	-13,470	7,132	11,439	22,990	36,147
Ethane	20,595	--	--	--	--	-8,892	--	-53	--	5,275	6,481	5,949
Propane	23,632	--	--	4,114	2,447	-23,745	--	-9,840	--	136	16,152	12,108
Normal Butane	8,313	--	--	-3,730	707	-6,630	--	-3,208	2,031	186	-349	4,734
Isobutane	3,588	--	--	-395	347	1,037	--	168	3,701	2	706	2,272
Natural Gasoline	7,955	-10,890	-1,327	--	--	10,965	--	-537	1,400	5,840	0	11,084
Condensate and Scrubber Oil	797	-797	--	--	--	--	--	0	--	--	0	3
Refinery Olefins	--	--	--	2,382	352	-1,235	--	-181	--	--	1,680	228
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	2,170	283	-1,235	--	-163	--	--	1,381	207
Normal Butylene	--	--	--	212	69	--	--	-18	--	--	299	21
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	2,762	63,584	--	1,646	-33,838	-10,110	4,903	11,461	5,487	2,193	79,085
Hydrogen/Biofuels/Other Hydrocarbons	--	--	63,585	--	185	-41,988	-468	852	16,361	1,909	2,193	11,933
Hydrogen	--	--	--	--	--	--	2,480	--	2,480	--	0	--
Biofuels (including Fuel Ethanol)	--	--	63,585	--	185	-41,988	-2,977	849	13,855	1,909	2,193	11,917
Fuel Ethanol	--	--	58,625	--	--	-39,732	-2,977	784	13,348	1,784	0	10,714
Biofuels (excluding Fuel Ethanol)	--	--	4,960	--	185	-2,255	--	65	507	125	2,193	1,203
Biodiesel	--	--	4,436	--	185	-1,704	--	76	451	125	2,265	1,069
Renewable Diesel Fuel	--	--	441	--	--	-552	--	-2	--	NA	-109	105
Other Biofuels <sup>6</sup>	--	--	83	--	--	--	--	-10	56	NA	37	29
Other Hydrocarbons	--	--	--	--	--	--	29	3	26	--	0	16
Unfinished Oils	--	2,762	--	--	--	-1,047	--	2,197	-3,941	3,459	0	14,601
Motor Gasoline Blend.Comp. (MGBC)	--	--	-2	--	1,461	9,197	-9,642	1,854	-959	120	0	52,551
Reformulated	--	--	0	--	--	242	4,322	21	4,543	0	0	5,144
Conventional	--	--	-1	--	1,461	8,955	-13,964	1,833	-5,502	119	0	47,407
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	313	255,160	2,676	-5,161	12,619	2,371	--	1,219	262,017	61,924
Finished Motor Gasoline	--	--	316	135,136	--	-747	12,619	209	--	170	146,945	4,112
Reformulated	--	--	--	19,522	--	--	-3,956	--	--	--	15,566	--
Conventional	--	--	316	115,614	--	-747	16,575	209	--	170	131,379	4,112
Finished Aviation Gasoline	--	--	--	-3	7	25	--	15	--	--	14	198
Kerosene-Type Jet Fuel	--	--	--	15,533	--	802	--	-110	--	166	16,279	7,335
Kerosene	--	--	--	366	--	--	--	2	--	0	364	202
Distillate Fuel Oil	--	--	-3	69,824	543	163	--	181	--	68	70,278	33,186
15 ppm sulfur and under	--	--	-3	69,600	491	-103	--	48	--	1	69,936	32,398
Greater than 15 to 500 ppm sulfur	--	--	0	263	1	266	--	142	--	39	349	460
Greater than 500 ppm sulfur	--	--	--	-39	51	--	--	-9	--	29	-8	328
Residual Fuel Oil	--	--	--	1,683	315	-652	--	-173	--	46	1,473	1,041
Less than 0.31 percent sulfur	--	--	--	82	--	-97	--	-63	--	NA	NA	51
0.31 to 1.00 percent sulfur	--	--	--	442	105	--	--	-62	--	NA	NA	358
Greater than 1.00 percent sulfur	--	--	--	1,159	210	-555	--	-48	--	NA	NA	632
Petrochemical Feedstocks	--	--	--	1,783	339	-155	--	-45	--	1	2,011	532
Naphtha for Petro. Feed. Use	--	--	--	1,037	182	-37	--	-25	--	--	1,207	427
Other Oils for Petro. Feed. Use	--	--	--	746	157	-118	--	-20	--	--	804	105
Special Naphthas	--	--	--	-46	17	30	--	15	--	--	-14	184
Lubricants	--	--	--	408	392	464	--	-18	--	382	900	679
Waxes	--	--	--	72	23	--	--	2	--	57	36	67
Petroleum Coke	--	--	--	10,584	18	-2,630	--	-749	--	175	8,547	1,229
Marketable	--	--	--	7,992	18	-2,630	--	-749	--	175	5,955	1,229
Catalyst	--	--	--	2,592	--	--	--	--	--	--	2,592	--
Asphalt and Road Oil	--	--	--	10,549	1,022	-2,475	--	3,068	--	150	5,877	12,939
Still Gas	--	--	--	8,358	--	--	--	--	--	--	8,358	--
Miscellaneous Products	--	--	--	913	--	14	--	-26	--	3	950	219
<b>Total</b>	<b>171,664</b>	<b>0</b>	<b>62,570</b>	<b>257,531</b>	<b>191,133</b>	<b>-115,032</b>	<b>-16,322</b>	<b>-5,183</b>	<b>244,443</b>	<b>23,404</b>	<b>288,880</b>	<b>294,978</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.  
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.