

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2024
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,673	54,939	274,676	28,830	21,352	381,470	13,154
Alaskan	--	--	--	--	--	12,536	432
Lower 48 States	--	--	--	--	--	368,935	12,722
Transfers to Crude Oil Supply	2,127	5,909	4,846	747	2,547	16,176	558
Imports (PAD District of Entry)	18,682	84,987	38,729	11,603	35,575	189,576	6,537
Commercial	18,682	84,987	38,729	11,603	35,575	189,576	6,537
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	1,263	-22,178	39,194	-21,662	3,384	--	--
Adjustments ¹	-842	-7,318	14,564	-2,349	-1,534	2,521	87
Disposition							
Stock Change ²	522	8,338	9,543	1,437	3,177	23,017	794
Commercial	522	8,338	6,598	1,437	3,177	20,072	692
SPR	--	--	2,945	--	--	2,945	102
Refinery Inputs	22,372	104,713	231,610	15,732	57,147	431,574	14,882
Exports	9	3,287	130,856	--	1,000	135,151	4,660
Ending Stocks							
Total	8,615	117,594	607,722	25,609	49,347	808,887	--
Commercial	8,615	117,594	246,764	25,609	49,347	447,929	--
Refinery	7,153	12,679	46,251	2,611	22,448	91,142	--
Tank Farms and Pipelines	1,462	104,915	200,513	22,998	24,076	353,964	--
Cushing, Oklahoma	--	31,518	--	--	--	31,518	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	2,823	2,823	--
SPR	--	--	360,958	--	--	360,958	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	44.6	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	22.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	2,945	--	--	2,945	102
Domestic	--	--	2,945	--	--	2,945	102
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	18,682	84,987	38,729	11,603	35,575	189,576	6,537
PAD District of Processing	19,029	81,872	44,994	8,106	35,575	189,576	6,537

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.