## Table 10a. Fuel Consumed at Refineries by PAD District, 2023

(Thousand Barrels, Except Where Noted)

		United					
Commodity	I	Π	Ш	IV	v	States	
Crude Oil	0	0	0	0	0	0	
		637	351				
Hydrocarbon Gas Liquids	0			0	1,046	2,034	
Distillate Fuel Oil	0	20	158	0	95	273	
Residual Fuel Oil	12	34	0	0	0	46	
Still Gas	7,573	53,375	109,014	8,425	42,862	221,249	
Marketable Petroleum Coke	0	0	0	0	0	0	
Catalyst Petroleum Coke	4,358	16,812	36,381	2,528	10,496	70,575	
Natural Gas (million cubic feet)	53,098	180,270	575,110	27,999	184,769	1,021,246	
Coal (thousand short tons)	0	0	0	0	0	0	
Purchased Electricity (million kWh)	1,617	13,004	22,354	2,382	3,751	43,108	
Purchased Steam (million pounds)	6,116	12,774	69,756	1,394	3,728	93,768	
a Other Products	6	1	530	9	508	1,054	

Note: Includes volumes used as fuel at refineries and all nonprocessing losses of crude oil and petroleum products (e.g., spills, fire losses, contamination, etc.)

<sup>a</sup> Includes other hydrocarbons, hydrogen, unfinished oils, gasoline, special naphthas, jet fuel, lubricants, asphalt and road oil, and miscellaneous products.

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report," and Form EIA-810, "Monthly Refinery Report."

## Table 10b. Natural Gas Used as Feedstock for Hydrogen Production at Refineries by PAD District, 2023

(Million Cubic Feet)

		PA	United			
Commodity	I	=	Ш	IV	v	States
Natural Gas Used As Feedstock For Hydrogen Production	5,265	51,429	54,569	17,586	43,464	172,313

Source: Energy Information Administration (EIA), Form EIA-820, "Annual Refinery Report".